

# COVER SHEET

P W - 1 0 2

S.E.C Registration Number

M A N I L A E L E C T R I C C O M P A N Y

(Company's Full Name)

L O P E Z B U I L D I N G , O R T I G A S A V E N U E ,  
B R G Y U G O N G , P A S I G C I T Y

(Business Address: No. Street City / Town / Province)

ATTY. WILLIAM S. PAMINTUAN

Contact Person

632-8014

Company Telephone Number

1 2 - 3 1

Month Day  
Fiscal Year

1 7 - C

FORM TYPE

0 5 3 1

Month Day  
Annual Meeting

Secondary License Type, if Applicable

Dept. Requiring this Doc.

Amended Articles Number/Section

Total Amount of Borrowings

Total No. of Stockholders

Domestic

Foreign

To be accomplished by SEC Personnel concerned

File Number

LCU

Document I.D.

Cashier

STAMPS

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# **SECURITIES AND EXCHANGE COMMISSION**

## **SEC FORM 17-C**

### **CURRENT REPORT UNDER SECTION 17 OF THE SECURITIES REGULATION CODE AND SRC RULE 17.2(c) THEREUNDER**

1. **Date of Report:** *March 9, 2016*
2. **SEC Identification Number:** *PW-102*
3. **BIR Tax Identification Code:** *000-101-528-000*
4. **Name of Issuer as specified in its Charter:** *Manila Electric Company*
5. **Country of Incorporation:** *Philippines*
6. **Industry Classification:** (SEC use only)
7. **Address of principal office:** *Lopez Building, Ortigas Avenue, Barangay Ugong, Pasig City*
8. **Issuer's telephone numbers:** *6328014* **Area Code:** *1605*
9. **Former name or former address:** *Not Applicable*
10. **Securities registered pursuant to Sections 18 and 12 of the SRC or Sections 4 and 8 of the RSA:**

*Number of Shares of  
Common Stock Outstanding*

**1,127,098,705**  
*(As of December 31, 2015)*

**Debt Securities: Php 18.5 Billion Bonds**

**11. Item Number reported: *Item 9 (Other Events)***

Please be informed that the Company has filed its application for authority to implement its proposed capital expenditure program for the Regulatory Year 2017 with the Energy Regulatory Commission (ERC). This program is geared towards providing quality service to its customer through an adequate, safe, reliable, efficient, and viable distribution network. A copy of the Company's application is hereto attached.

**SIGNATURE**

**Pursuant to the requirements of the Securities Regulation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.**

**MANILA ELECTRIC COMPANY**  
**Issuer**



**WILLIAM S. PAMINTUAN**  
First Vice President  
Assistant Corporate Secretary &  
Information Disclosure Officer

**Date: March 9, 2016**

***Cc: Disclosure Department  
Listings and Disclosure Group  
Philippine Stock Exchange***

***Issuer Compliance and Disclosure Department  
Philippine Dealing & Exchange Corp.***

Republic of the Philippines  
ENERGY REGULATORY COMMISSION  
San Miguel Avenue, Pasig City

IN THE MATTER OF THE  
APPLICATION FOR AUTHORITY TO  
IMPLEMENT THE PROPOSED  
CAPITAL EXPENDITURE PROGRAM  
FOR REGULATORY YEAR (RY) 2017,  
WITH PRAYER FOR PROVISIONAL  
AUTHORITY,

ERC CASE NO. 2016-017RC

MANILA ELECTRIC COMPANY  
(MERALCO),

*Applicant.*

X-----X

**APPLICATION**

Applicant **MANILA ELECTRIC COMPANY (MERALCO)**, by counsel,  
respectfully states that:

1. Applicant MERALCO is a private corporation duly organized and existing under the laws of the Republic of the Philippines, with principal office located at Lopez Building, Ortigas Avenue, Pasig City. It may be served with notices and other processes of this Honorable Commission through its undersigned counsel at the address indicated herein.

2. MERALCO has a legislative franchise to construct, operate and maintain an electric power distribution system for the conveyance of electric power to the end-users in the cities and municipalities of Metro Manila, Bulacan, Cavite and Rizal, and certain cities/municipalities/barangays in Batangas, Laguna, Quezon and Pampanga, pursuant to Republic Act No. 9209.

3. MERALCO is part of the First Entry Group of distribution utilities that entered Performance Based Regulation ("PBR"). In its Final Determination dated 6 June 2011 in ERC Case No. 2010-069 RC, the Honorable Commission set out its final position on the price control arrangements that would apply to MERALCO for the Third Regulatory Period (3RP) covering the period from 1 July 2011 to 30 June 2015, including its approval of MERALCO's proposed Capital Expenditure (CAPEX) Program, for the said period.

4. The last year of MERALCO's Third Regulatory Period expired on 30 June 2015. The Fourth Regulatory Period (4RP) for the First Entry Group commenced on 1 July 2015 and will end on 30 June 2019. However, MERALCO is still to undergo the reset process and is awaiting the release by this Honorable Commission of the final rules to govern the filing of its 4RP reset application.

5. As such, on 9 February 2015, MERALCO filed an application for the approval of its CAPEX program for Regulatory Year (RY) 2016. The said application was docketed as ERC Case No. 2015-016 RC and is currently for decision by the Honorable Commission.

6. In the meantime, however, MERALCO needs to file the instant application for the approval of its CAPEX project for RY 2017 covering the period 1 July 2016 to 30 June 2017.

7. This application is being filed pursuant to Section 20(b) of Commonwealth Act No. 146, as amended, otherwise known as the Public Service Act, which requires any public service to seek the prior approval of this Honorable Commission before it can establish, construct, maintain, and operate new facilities or make any extension of its existing facilities. MERALCO is constrained to seek the Honorable Commission's approval for its CAPEX Program for Regulatory Year (RY) 2017 (1 July 2016 to 30 June 2017) in order to ensure the continued reliable operation of its distribution network and ensure continuous distribution service and connection to meet the growing and future needs of its more than 5.78 million customers.

#### **A. BACKGROUND OF MERALCO'S RY 2017 CAPEX PROGRAM**

8. MERALCO's RY 2017 CAPEX Program considers the projects it filed during the Third Regulatory Period and RY 2016 and is geared towards providing superior service to its customer by creating an adequate, safe, reliable, efficient, and viable distribution network. Apart therefrom, MERALCO has lined up projects that would ensure the safety, reliability, and efficiency of the distribution system while providing for the forecasted growth of future electricity demand within its franchise area. MERALCO's robust RY 2017 CAPEX Program is a continuation of RY2016 and is mainly driven by the following factors:

*a. Adequate Infrastructure to Meet Growth in Peak Demand and Customer Connections*

The distribution infrastructure must be sufficient to serve MERALCO's current customers while provisioning to meet future needs. MERALCO's peak demand in the RP4 is forecasted to grow at about 3.5% over the second regulatory year (known as RY 2017) of the Fourth Regulatory Period. On the other hand, a robust growth of about 3.1% in MERALCO's customer base is forecasted for RY 2017.

This increase in peak demand and customer count will require MERALCO to increase the capacity of the electric distribution system in order to accommodate customer connections while maintaining the reliability and power quality of its distribution system.

*b. Renewal/Refurbishment Projects to Ensure Sustained Network Efficiency, Reliability and Power Quality*

Capital expenditure is required to maintain existing assets, improve network performance and enhance customer service performance in the 4RP. Major renewal and refurbishment projects are lined-up in RY 2017 to ensure that the distribution system will continue to provide safe, secure, reliable and efficient electric service to our millions of customers amidst climate and calamity risks. This will include electric capital projects that are intended to harden and strengthen the network for resiliency to storm and other calamities.

*c. Automation/Innovation/Technology*

With the advent of technological advancements, MERALCO seeks to integrate innovative services and solutions into the distribution system to improve network performance and customer service and to enhance service quality through consumer empowerment.

MERALCO likewise seeks to address the new market of energy consumers that are better connected and more demanding of real-time information through projects that seek to offer solutions to customers upon their demand.

Automation/technology projects will further allow MERALCO to enhance its distribution network, allowing it to respond more effectively to line and network outages which will reduce service interruptions of customers.

*d. Compliance to statutory and regulatory requirements.*

Included in its Capital Expenditure Program for RY 2017 are projects that are proposed in order to comply with *DSOAR Amendments on line extensions for National Housing Authority/HLURB-certified housing project sites*. Under the amendment to the Distribution Services Open Access Rules (DSOAR), a prospective customer shall be entitled to non-standard connection at the expense of the Distribution Utility in cases of socialized housing projects, i.e., relocation/resettlement projects, of concerned agencies of the national and local governments undertaken by the government agency itself or through the developer. There is therefore a requirement for MERALCO to provide extension of lines and facilities for these socialized housing initiatives of both public and private developers.

e. *Support for Government PPP Initiatives*

The National Government has identified the implementation of Public-Private Partnership (PPP) programs and projects as a cornerstone strategy of the national development plan to accelerate the infrastructure development of the country and to sustain economic growth. MERALCO would thus need to relocate existing facilities so as not to hamper the construction and development of these critical PPP projects.

A detailed discussion on MERALCO's considerations in forecasting its RY2017 CAPEX Program is attached hereto as Annex "A" and made an integral part hereof.

**B. LIST OF CAPEX PROJECTS**

9. Taking into consideration the factors above, MERALCO hereby proposes the following Major Projects<sup>1</sup> for RY 2017:

| Project Code | Project Name                                                                           | Project Cost | Annex |
|--------------|----------------------------------------------------------------------------------------|--------------|-------|
| MER-1        | Uprating of San Miguel 20 MVA Power Transformer Bank no. 1 to 33 MVA Power Transformer | 87,986,830   | B-1   |
| MER-2        | Expansion of Sta. Maria 115 kV-34.5 kV Substation (3rd bank)                           | 204,286,747  | B-2   |
| MER-3        | Expansion of Cubao 115 kV-34.5 kV GIS Substation (3rd bank)                            | 142,358,767  | B-3   |
| MER-4        | Expansion of CPIP 115 kV-34.5 kV Substation (2nd bank)                                 | 216,580,212  | B-4   |
| MER-5        | Expansion of Veinte Reales 115 kV-34.5 kV Substation (2nd Bank)                        | 178,004,708  | B-5   |
| MER-6        | Development of Makati 115 kV-34.5 kV GIS Substation                                    | 443,216,075  | B-6   |
| MER-7        | Development of Pulilan 69 kV-13.8 kV Substation                                        | 237,557,522  | B-7   |
| MER-8        | Development of San Mateo 115 kV-34.5 kV Substation                                     | 475,796,420  | B-8   |
| MER-9        | Uprating of 115kV Power Circuit Breakers at Balintawak Substation                      | 118,252,038  | B-9   |
| MER-10       | Expansion of Tayabas 230kV-115kV Delivery Point Substation                             | 260,601,326  | B-10  |
| MER-11       | Construction of Biñan-ROHM-LIIP 115kV Line                                             | 143,038,512  | B-11  |

<sup>1</sup> Major Projects are defined as a project for which the capital expenditure forecasted in a Regulatory Year for the project is greater than PhP30 million or 20% of the total capital expenditure forecasted for a Regulatory Year, whichever is lower.

|        |                                                                                                                                                                              |               |      |
|--------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|------|
| MER-12 | Replacement of Power Transformer No. 2 (133 MVA, 110 kV-34.5 kV) at Marikina Substation                                                                                      | 57,636,840    | B-12 |
| MER-13 | Replacement of Power Transformer No. 1 (100MVA, 110KV-34.5KV) at Malibay Substation                                                                                          | 57,636,840    | B-13 |
| MER-14 | Relocation of MERALCO's electrical facilities that are affected by the construction of the National Government's Public-Private Partnership (PPP) Projects                   | 112,263,464   | B-14 |
| MER-15 | Enterprise Geographic Information System (GIS) - Phase 1                                                                                                                     | 219,558,464   | B-15 |
| MER-16 | Mobile Work Management System                                                                                                                                                | 68,892,013    | B-16 |
| MER-17 | Replacement of Existing 20 Station 3-Phase Stationary Meter Test Bench at MERALCO's ERC-Accredited Meter Shop                                                                | 35,407,872    | B-17 |
| MER-18 | Implementation of Internet Gateway At MERALCO's Secondary Datacenter and Expansion of Existing Secure Web Gateway Infrastructure at MERALCO's Primary and Second Datacenters | 63,942,036    | B-18 |
| MER-19 | Replacement of Meter Seal Tracking System                                                                                                                                    | 30,052,752    | B-19 |
| MER-20 | Mainframe Data Archiving Solution                                                                                                                                            | 42,324,294    | B-20 |
| MER-21 | Power Tech (formerly MCOPE) Segment 2: Installation of Electric Power Technologies for Experiential Training, Research & Development                                         | 312,649,855   | B-21 |
| MER-22 | Enterprise Content Management – Document Management System (Lotus Notes Apps Migration) Phase 1                                                                              | 71,019,830    | B-22 |
| MER-23 | Expansion of the Advanced Metering Infrastructure (AMI)                                                                                                                      | 2,028,555,564 | B-23 |

Copies of the detailed project justifications of the major projects under MERALCO's RY2017 CAPEX program are attached herewith as Annexes "B" and series and made integral parts hereof.

10. On the other hand, MERALCO's Residual Projects, broken down by asset categories, are as follows:

| Project Code | Asset Category              | Project Cost | Annex |
|--------------|-----------------------------|--------------|-------|
| RES - 1B.1   | Structures and Improvements | 22,318,597   | C-1   |

|             |                                                                           |               |      |
|-------------|---------------------------------------------------------------------------|---------------|------|
|             | (Distribution Purposes)                                                   |               |      |
| RES - 1B.2  | Structures and Improvements<br>(Distribution Purposes)                    | 11,445,000    | C-2  |
| RES - 1C.1  | Structures and Improvements<br>(Distribution Purposes)                    | 37,564,976    | C-3  |
| RES - 1C.2  | Structures and Improvements<br>(Distribution Purposes)                    | 5,462,463     | C-4  |
| RES - 2B    | Power transformers                                                        | 106,428,773   | C-5  |
| RES - 3A    | Switchgear                                                                | 5,580,405     | C-6  |
| RES - 3B    | Switchgear                                                                | 94,782,745    | C-7  |
| RES - 4A    | Protective equipment                                                      | 5,868,122     | C-8  |
| RES - 4B    | Protective equipment                                                      | 107,270,866   | C-9  |
| RES - 5B    | Metering & control equipment                                              | 34,384,981    | C-10 |
| RES - 5C    | Metering & control equipment                                              | 21,658,146    | C-11 |
| RES - 6A    | Communications equipment                                                  | 12,391,800    | C-12 |
| RES - 6B    | Communications equipment                                                  | 62,077,400    | C-13 |
| RES - 7A    | Other station equipment                                                   | 23,925,706    | C-14 |
| RES - 7B    | Other station equipment                                                   | 55,230,214    | C-15 |
| RES - 8A.1  | Poles, Towers and Fixtures -<br>Distribution                              | 173,490,179   | C-16 |
| RES - 8A.2  | Poles, Towers and Fixtures -<br>Distribution                              | 703,265,987   | C-17 |
| RES - 8B    | Poles, Towers and Fixtures -<br>Distribution                              | 803,198,770   | C-18 |
| RES - 9A.1  | Overhead Conductors and<br>Devices - Distribution                         | 173,001,636   | C-19 |
| RES - 9A.2  | Overhead Conductors and<br>Devices - Distribution                         | 106,735,718   | C-20 |
| RES - 9B    | Overhead Conductors and<br>Devices - Distribution                         | 962,449,693   | C-21 |
| RES - 10B   | Underground Conduits -<br>Distribution                                    | 53,984,282    | C-22 |
| RES - 11A.1 | Underground Conductors and<br>Devices - Distribution                      | 45,894,328    | C-23 |
| RES - 11A.2 | Underground Conductors and<br>Devices - Distribution                      | 232,709,634   | C-24 |
| RES - 11B   | Underground Conductors and<br>Devices - Distribution                      | 34,904,652    | C-25 |
| RES - 12A.1 | Distribution Transformers                                                 | 84,478,197    | C-26 |
| RES - 12A.2 | Distribution Transformers                                                 | 1,362,911,341 | C-27 |
| RES - 12B   | Distribution Transformers                                                 | 386,362,545   | C-28 |
| RES - 13B   | Power Conditioning Equipment                                              | 224,717,310   | C-29 |
| RES - 14B   | Meters, Metering Instruments &<br>Metering Transformers -<br>Distribution | 7,583,287     | C-30 |
| RES - 15A.1 | Information technology<br>equipment (distribution)                        | 10,971,675    | C-31 |
| RES - 15A.2 | Information technology                                                    | 53,205,018    | C-32 |

|             |                                                 |             |      |
|-------------|-------------------------------------------------|-------------|------|
|             | equipment (distribution)                        |             |      |
| RES - 15A.3 | Information technology equipment (distribution) | 4,791,760   | C-33 |
| RES - 15B.1 | Information technology equipment (distribution) | 53,001,630  | C-34 |
| RES - 15B.2 | Information technology equipment (distribution) | 22,429,369  | C-35 |
| RES - 16A   | Street Lights and Signal Systems                | 77,296,247  | C-36 |
| RES - 16B   | Street Lights and Signal Systems                | 253,973,385 | C-37 |
| RES - 17A   | Structures and Improvements (non-network)       | 80,100,000  | C-38 |
| RES - 17B   | Structures and Improvements (non-network)       | 220,200,000 | C-39 |
| RES - 17C   | Structures and Improvements (non-network)       | 118,290,240 | C-40 |
| RES - 18A   | Office Furniture and Equipment                  | 80,000      | C-41 |
| RES - 18B   | Office Furniture and Equipment                  | 14,166,223  | C-42 |
| RES - 19B   | Transportation Equipment                        | 183,395,000 | C-43 |
| RES - 20A   | Tools, Shop and Garage Equipment                | 17,458,247  | C-44 |
| RES - 20B   | Tools, Shop and Garage Equipment                | 61,769,571  | C-45 |
| RES - 21A   | Laboratory Equipment                            | 47,240,100  | C-46 |
| RES - 21B   | Laboratory Equipment                            | 29,525,000  | C-47 |
| RES - 22A   | Information Systems Equipment (non-network)     | 220,821,534 | C-48 |
| RES - 22B.1 | Information Systems Equipment (non-network)     | 190,547,889 | C-49 |
| RES - 22B.2 | Information Systems Equipment (non-network)     | 150,000     | C-50 |
| RES - 22C   | Information Systems Equipment (non-network)     | 1,744,533   | C-51 |
| RES - 23A   | Communication Plant and Equipment               | 12,471,400  | C-52 |
| RES - 23C   | Communication Plant and Equipment               | 11,660,000  | C-53 |
| RES - 24A.1 | Miscellaneous Equipment                         | 125,919,625 | C-54 |
| RES - 24A.2 | Miscellaneous Equipment                         | 3,143,700   | C-55 |
| RES - 24B.1 | Miscellaneous Equipment                         | 3,740,000   | C-56 |
| RES - 24B.2 | Miscellaneous Equipment                         | 10,556,872  | C-57 |
| RES - 25A   | Overhead Conductors and Devices (Customer)      | 381,899,446 | C-58 |
| RES - 26A   | Underground Conductors and Devices (Customer)   | 97,426,819  | C-59 |
| RES - 27A   | Information Systems Equipment (non-network)     | 10,151,813  | C-60 |

|             |                                                                             |             |      |
|-------------|-----------------------------------------------------------------------------|-------------|------|
| RES - 27B   | Information Systems Equipment (non-network)                                 | 7,378,387   | C-61 |
| RES - 27C   | Information Systems Equipment (non-network)                                 | 193,837     | C-62 |
| RES - 28A   | Meters, Instruments & Metering Transformers (Consumer Consumption Metering) | 582,431,713 | C-63 |
| RES - 28B   | Meters, Instruments & Metering Transformers (Consumer Consumption Metering) | 544,896,006 | C-64 |
| RES - 29A   | Structures and Improvements (non-network)                                   | 28,070,000  | C-65 |
| RES - 29B   | Structures and Improvements (non-network)                                   | 21,150,000  | C-66 |
| RES - 29C   | Structures and Improvements (non-network)                                   | 38,122,000  | C-67 |
| RES - 30B   | Office Furniture and Equipment                                              | 5,501,251   | C-68 |
| RES - 31A   | Transportation Equipment                                                    | 3,350,000   | C-69 |
| RES - 31B   | Transportation Equipment                                                    | 17,065,000  | C-70 |
| RES - 32A.1 | Laboratory Equipment                                                        | 9,800,000   | C-71 |
| RES - 32A.2 | Laboratory Equipment                                                        | 3,001,200   | C-72 |
| RES - 32B   | Laboratory Equipment                                                        | 12,975,649  | C-73 |
| RES - 32C   | Laboratory Equipment                                                        | 2,069,957   | C-74 |
| RES - 33A   | Information Systems Equipment                                               | 54,736,450  | C-75 |
| RES - 33B   | Information Systems Equipment                                               | 127,236,408 | C-76 |
| RES - 33C   | Information Systems Equipment                                               | 1,938,371   | C-77 |
| RES - 34A   | Communication Plant and Equipment                                           | 12,973,550  | C-78 |
| RES - 34B   | Communication Plant and Equipment                                           | 37,917,587  | C-79 |
| RES - 34C   | Communication Plant and Equipment                                           | 2,946,400   | C-80 |
| RES - 35B.1 | Miscellaneous Equipment                                                     | 2,340,000   | C-81 |
| RES - 35B.2 | Miscellaneous Equipment                                                     | 13,207,029  | C-82 |

Copies of the project justifications of the residual projects under MERALCO's RY2017 CAPEX program are attached herewith as Annexes "C" and series and made integral parts hereof.

11. In light of the resulting benefits of MERALCO's RY 2017 CAPEX Program in the overall service to the electricity consumers, MERALCO respectfully submits that the building block components, particularly the return of capital and return on capital associated therewith, from the time it is put in service and considered used and useful, should be considered as a deferred amount to be included in MERALCO's 4RP reset calculations.

12. The filing of the instant Application is without prejudice to the subsequent filing by MERALCO for any unforecasted or emergency CAPEX as the need therefor arises.

### **C. URGENT NEED TO ISSUE PROVISIONAL AUTHORITY**

13. Section 23 of the EPIRA provides that distribution utilities have an obligation to provide services and connections to its customers consistent with the distribution code.<sup>2</sup> It is emphasized that MERALCO will have no approved CAPEX projects by the start of the 4RP on July 1, 2015 and this will severely hamper its operations and affect its ability to deliver electricity service to its customers. It is imperative for MERALCO to undertake expansion and rehabilitation of its network facilities through acquisition of new assets in order to ensure continuous compliance with safety, performance and other statutory/regulatory requirements, and to address the growing needs of its 5.78 million customers.<sup>3</sup>

14. Thus, pending final approval, there is an urgent need for a provisional authority for MERALCO to immediately implement its proposed RY 2017 CAPEX program. In support of the prayer for the grant of a provisional authority, attached as **Annex "D"** is the Judicial Affidavit of Mr. Froilan J. Savet, Head of MERALCO's Network Planning and Project Management Office.

### **PRAYER**

**WHEREFORE**, it is most respectfully prayed to this Honorable Commission that the instant application for Authority to implement MERALCO's proposed Capital Expenditure (CAPEX) Program for Regulatory Year (RY) 2017 be **APPROVED** and that the building block components associated with the CAPEX Program from the time it is put in service and considered used and useful be considered as a deferred amount to be included in MERALCO's subsequent Fourth Regulatory Period reset calculations.

Pending hearing, it is likewise prayed that a provisional authority be immediately issued authorizing Applicant MERALCO to implement its RY 2017 CAPEX Program.

Applicant MERALCO prays for such other relief as are deemed just and equitable under the premises.

Pasig City, 4 March 2016.

<sup>2</sup> Republic Act. No. 9136, Section 23; EPIRA Implementing Rules and Regulations, Rule 7, Section 4.

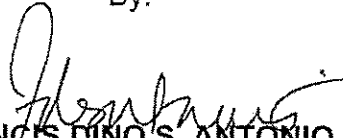
<sup>3</sup> As of January 2016.

**MANILA ELECTRIC COMPANY**

*Applicant*

MERALCO Compound  
Ortigas Avenue, Pasig City

By:



**FRANCIS DINO S. ANTONIO**

*Counsel for Applicant*

Roll of Attorneys No. 48145

PTR No. 1473407; 01/21/16; Pasig City

IBP No. 1023724; 01/08/16; RSM

MCLE Compliance No. V-0004608; 6 November 2014



**HAZEL ROSE B. SEE**

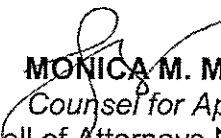
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IBP LRN No. 06460; 1/16/07; QC

MCLE Compliance No. V-0002589; 9 June 2014



**MONICA M. MARTIN**

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IBP No. 1023726; 01/08/16; RSM

MCLE Compliance No. V-0002591; 9 June 2014



**ADRIAN REX C. DIMALANTA**

*Counsel for Applicant*

Roll of Attorneys No. 61149

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IBP No. 1023729; 01/08/16; PPLM

MCLE Compliance No. V-0002586; 9 June 2014

7<sup>th</sup> Floor, Lopez Building, Ortigas Avenue  
Brgy. Ugong, Pasig City  
Telephone Number 1622-2260; Fax No. 1622-3550

Republic of the Philippines     )  
Pasig City                             ) S.S.

**VERIFICATION and CERTIFICATION OF NON-FORUM SHOPPING**

I, **JOSE RONALD V. VALLES**, of legal age, married, and with office address at Manila Electric Company (MERALCO), 7<sup>th</sup> Floor, Lopez Building, MERALCO Center, Ortigas Avenue, Barangay Ugong, Pasig City, hereby state under oath that:

1. I am the Vice-President and Head of the Regulatory Affairs Office of Manila Electric Company, and is authorized to represent it in this Application as per the attached Secretary's Certificate (**Annex "E"**);
2. I have caused the preparation of the instant Application and read the contents thereof, and I attest that the allegations herein contained are true and correct based on my personal knowledge and on authentic records;
3. I have not commenced any other action or proceeding involving the same issues in the Supreme Court, the Court of Appeals or any court, tribunal, or quasi-judicial agency and, to the best of my knowledge, no such other action or claim is pending therein; and
4. Should I hereinafter learn that the same or a similar action or claim has been filed or is pending in the Supreme Court, the Court of Appeals or any court, tribunal, or quasi-judicial agency, I shall report said fact within five (5) days from discovery thereof to this Honorable Commission.

MAR 05 2016

IN WITNESS WHEREOF, I have hereunto affixed my signature this \_\_\_\_ day of March 2016 at Pasig City, Philippines.

  
**JOSE RONALD V. VALLES**  
Affiant

MAR 05 2016

**SUBSCRIBED and SWORN** to before me this \_\_\_\_ day of March 2016, at Pasig City, Philippines, affiant having exhibited to me his Social Security System ID bearing the number 33-10900088.

Doc. No. 267 ;  
Page No. 56 ;  
Book No. I ;  
Series of 2016.

  
**NOTARY PUBLIC**  
Pasig, Pateros, Taguig & San Juan  
Issued on April 6, 2015 at Pasig City  
Until December 31, 2016  
Roll No. 55883; IEP No. 1023726; 01/09/15: Capiz  
PTR No. 1473414; 01/21/16; Pasig City  
7<sup>th</sup> Floor, Lopez Bldg., Ortigas Ave., Pasig City