

COMPUTATION of the GENERATION CHARGE for August 2010¹
(Applicable for Customers Not Under TOU, CCP and Ecozone)
Based on July 2010 Generation Costs

Source	(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost Adjustments (PhP)	(E = C + D) Total Generation Cost for the Month (PhP)	(F = E/A) Average Gen Cost (July 2010) (PhP/kWh)	(G) Average Gen Cost (June 2010) (PhP/kWh)	(H) Incr/(Decr) (PhP/kWh)
NPC and WESM								
NPC ²	670.09	25.16%	3,271.32	49.23 ^c	3,320.55	4.9554	5.5850	(0.6297)
WESM ³	472.50	17.74% ^a	5,042.91	144.48 ^d	5,187.39	10.9787	7.8990	3.0796
Subtotal	1,142.59	42.90%	8,314.22	193.71	8,507.94	7.4462	6.5908	0.8554
IPPs								
Dispatch ^b								
QPPL 57.29%	193.15	7.25%	1,085.03	(8.25) ^e	1,076.78	5.5749 ^g	4.3116	1.2633
Sta Rita 85.11%	639.46	24.01%	2,890.49	(3.50) ^e	2,886.99	4.5148 ^g	4.6464	(0.1316)
San Lorenzo 92.45%	346.23	13.00%	1,535.86	8.71 ^e	1,544.57	4.4611 ^g	4.7478	(0.2867)
Subtotal 80.68%	1,178.84	44.26%	5,511.38	(3.04)	5,508.34	4.6727	4.5958	0.0768
Philpodeco	0.17	0.01%	0.78	-	0.78	4.6134	4.5360	0.0773
MMPC	1.12	0.04%	6.04	0.01 ^f	6.05	5.3833	5.8938	(0.5105)
Total Generation Cost	2,322.72	87.20%	13,832.42	190.68	14,023.10	6.0374	5.5901	0.4473
Generation Rate Adjustments								
Pilferage Recovery						(0.0268) ^h	(0.0245)	(0.0023)
High Load Factor Rider						0.0153	0.0177	(0.0024)
TOU Differential						0.0003 ⁱ	0.0013	(0.0010)
Amortization of March 2010 under recovery						0.0700 ^j	0.0700	0.0000
Generation Charge						6.0962	5.6546	0.4416
					billing month →	August 2010	July 2010	
Special Programs Availments ⁴	340.89	12.80%						
TOTAL NET SYSTEM INPUT	2,663.61	100.00%						

Notes:

¹ based on July 2010 supply month preliminary bills of power suppliers

² includes NPC TSC, Assigned TSC (Masinloc, Makban, Pagbilao, Sual, Calaca and Ilijan), residual from NPC special programs and previous months' generation adjustments

³ based on July 2010 preliminary bill and other PEMC adjustments

⁴ Sum of the energy availments of Sunpower, CCP and Ecozone customers (based from preliminary figures) less the previous months adjustments from NPC and WESM

^a Includes previous month kWh adjustments totaling to 1.05% of the total NSI.

^b The dispatch figures shown are the capacity factors of the IPPs' power plants.

^c For GRAM, ICERA, Franchise and Benefits to Host Communities, FPPCA, FxA and NPC Station Service

^d For Market Fees and other billing adjustments

^e Adjustment for transmission line fee and previous month adjustment due to forex differentials

^f For Franchise and Benefits to Host Communities

^g The increase in IPP's overall generation cost was due to the increase in the cost of power sourced from QPPL which was driven by the decrease in its plant dispatch in July.

^h Represents the amount of PhP62.2 million pilferage recovery returned by Meralco to its customers

ⁱ Calculated based on the formula provisionally-approved by the ERC on June 27, 2007 in ERC Case No. 2007-111 RC

^j In accordance with ERC's Provisional Approval dated March 10, 2010