

SUMMARY SCHEDULE OF RATES*	Generation	Previous Months ¹	Previous Years									System Loss	Universal	Lifeline Rate	Cross Subsidy	Lifeline	CERA Refund ¹⁰	Special	Power Factor Adj ¹²	Power Act	
Effective February 2010 Billing Month	Charge ⁴ per kWh	Adjustment on Gen Cost ² per kWh	Adjustment ³ per kWh	Transmission Charge per kWh	per kW	Distribution Charge ⁴ per kWh	per kW	Supply Charge ⁴ per kWh	per cust/mo	Metering Charge ⁴ per kWh	per cust/mo	Charge ⁵ per kWh	Charge ⁶ per kWh	Subsidy ⁷ per kWh	Charge ⁸ per kWh	Discount ⁹	per kWh	Discount ¹¹	Penalty	Disc	Reduction ¹³ per kWh
Residential & General Service A																					
0 TO 20 KWH	4.9303	0.0241	(0.0169)	0.8773		0.6917		0.4720	15.70	0.3380	5.30	0.7062	0.1003		0.0103	100.00%	(0.1461)	5%			(0.0328)
21 TO 50 KWH	4.9303	0.0241	(0.0169)	0.8773		0.6917		0.4720	15.70	0.3380	5.30	0.7062	0.1003		0.0103	50.00%	(0.1461)	5%			(0.0328)
51 TO 70 KWH	4.9303	0.0241	(0.0169)	0.8773		0.6917		0.4720	15.70	0.3380	5.30	0.7062	0.1003		0.0103	35.00%	(0.1461)	5%			(0.0328)
71 TO 100 KWH	4.9303	0.0241	(0.0169)	0.8773		0.6917		0.4720	15.70	0.3380	5.30	0.7062	0.1003		0.0103	20.00%	(0.1461)	5%			(0.0328)
101 TO 200 KWH	4.9303	0.0241	(0.0169)	0.8773		0.6917		0.4720	15.70	0.3380	5.30	0.7062	0.1003	0.1161	0.0103		(0.1461)	5%			(0.0328)
201 TO 300 KWH	4.9303	0.0241	(0.0169)	0.8773		0.9953		0.4720	15.70	0.3380	5.30	0.7062	0.1003	0.1161	0.0103		(0.1461)	5%			(0.0328)
301 TO 400 KWH	4.9303	0.0241	(0.0169)	0.8773		1.2816		0.4720	15.70	0.3380	5.30	0.7062	0.1003	0.1161	0.0103		(0.1461)	5%			(0.0328)
OVER 400 KWH	4.9303	0.0241	(0.0169)	0.8773		1.7803		0.4720	15.70	0.3380	5.30	0.7062	0.1003	0.1161	0.0103		(0.1461)	5%			(0.0328)
General Service B																					
NIS SMALL	4.9303	0.0241	(0.0169)		266.0621	0.0210	200.60		700.00		360.00	0.7062	0.1003	0.1161	0.0103		(0.1461)	3%			
IS SMALL	4.9303	0.0241	(0.0169)		266.0621	0.0210	200.60		700.00		360.00	0.7062	0.1003	0.1161	0.0103		(0.1461)				
General Power (GP) Secondary																					
COMM NIS MEDIUM SECONDARY	4.9303	0.0241	(0.0169)		294.2890	0.0210	200.60		1,600.00		844.20	0.7062	0.1003	0.1161	0.0103		(0.1461)	3%	0.6%	0.3%	
COMM NIS LARGE SECONDARY	4.9303	0.0241	(0.0169)		294.2890	0.0210	200.60		8,140.00		3,500.00	0.7062	0.1003	0.1161	0.0103		(0.1461)	3%	0.6%	0.3%	
INDL IS MEDIUM SECONDARY	4.9303	0.0241	(0.0169)		294.2890	0.0210	200.60		1,600.00		844.20	0.7062	0.1003	0.1161	0.0103		(0.1461)		0.6%	0.3%	
INDL IS LARGE SECONDARY	4.9303	0.0241	(0.0169)		294.2890	0.0210	200.60		8,140.00		3,500.00	0.7062	0.1003	0.1161	0.0103		(0.1461)		0.6%	0.3%	
GP BELOW 13.2 KV																					
COMM NIS MEDIUM BELOW 13.2 KV	4.9303	0.0241	(0.0169)		312.2319	0.0210	152.60		1,600.00		844.20	0.3474	0.1003	0.1161	0.0103		(0.1461)	3%	0.6%	0.3%	
COMM NIS LARGE BELOW 13.2 KV	4.9303	0.0241	(0.0169)		312.2319	0.0210	152.60		8,140.00		3,500.00	0.3474	0.1003	0.1161	0.0103		(0.1461)	3%	0.6%	0.3%	
COMM NIS VERY LARGE BELOW 13.2 KV	4.9303	0.0241	(0.0169)		312.2319	0.0210	152.60		13,500.00		12,000.00	0.3474	0.1003	0.1161	0.0103		(0.1461)	3%	0.6%	0.3%	
INDL IS MEDIUM BELOW 13.2 KV	4.9303	0.0241	(0.0169)		312.2319	0.0210	152.60		1,600.00		844.20	0.3474	0.1003	0.1161	0.0103		(0.1461)		0.6%	0.3%	
INDL IS LARGE BELOW 13.2 KV	4.9303	0.0241	(0.0169)		312.2319	0.0210	152.60		8,140.00		3,500.00	0.3474	0.1003	0.1161	0.0103		(0.1461)		0.6%	0.3%	
GP 13.8/13.2 KV																					
COMM NIS MEDIUM 13.8/13.2 KV	4.9303	0.0241	(0.0169)		312.2319	0.0210	152.60		1,600.00		844.20	0.3197	0.1003	0.1161	0.0103		(0.1461)	3%	0.6%	0.3%	
COMM NIS LARGE 13.8/13.2 KV	4.9303	0.0241	(0.0169)		312.2319	0.0210	152.60		8,140.00		3,500.00	0.3197	0.1003	0.1161	0.0103		(0.1461)	3%	0.6%	0.3%	
COMM NIS VERY LARGE 13.8/13.2 KV	4.9303	0.0241	(0.0169)		312.2319	0.0210	152.60		13,500.00		12,000.00	0.3197	0.1003	0.1161	0.0103		(0.1461)	3%	0.6%	0.3%	
INDL IS MEDIUM 13.8/13.2 KV	4.9303	0.0241	(0.0169)		312.2319	0.0210	152.60		1,600.00		844.20	0.3197	0.1003	0.1161	0.0103		(0.1461)		0.6%	0.3%	
INDL IS LARGE 13.8/13.2 KV	4.9303	0.0241	(0.0169)		312.2319	0.0210	152.60		8,140.00		3,500.00	0.3197	0.1003	0.1161	0.0103		(0.1461)		0.6%	0.3%	
INDL IS VERY LARGE 13.8/13.2 KV	4.9303	0.0241	(0.0169)		312.2319	0.0210	152.60		13,500.00		12,000.00	0.3197	0.1003	0.1161	0.0103		(0.1461)		0.6%	0.3%	
GP 34.5 KV																					
COMML NIS MEDIUM 34.5 KV	4.9303	0.0241	(0.0169)		310.5224	0.0210	152.60		1,600.00		844.20	0.2957	0.1003	0.1161	0.0103		(0.1461)	3%	0.6%	0.3%	
COMML NIS LARGE 34.5 KV	4.9303	0.0241	(0.0169)		310.5224	0.0210	152.60		8,140.00		3,500.00	0.2957	0.1003	0.1161	0.0103		(0.1461)	3%	0.6%	0.3%	
COMML NIS VERY LARGE 34.5 KV	4.9303	0.0241	(0.0169)		310.5224	0.0210	152.60		13,500.00		12,000.00	0.2957	0.1003	0.1161	0.0103		(0.1461)	3%	0.6%	0.3%	
INDL IS MEDIUM 34.5 KV	4.9303	0.0241	(0.0169)		310.5224	0.0210	152.60		1,600.00		844.20	0.2957	0.1003	0.1161	0.0103		(0.1461)		0.6%	0.3%	
INDL IS LARGE 34.5 KV	4.9303	0.0241	(0.0169)		310.5224	0.0210	152.60		8,140.00		3,500.00	0.2957	0.1003	0.1161	0.0103		(0.1461)		0.6%	0.3%	
INDL IS VERY LARGE 34.5 KV	4.9303	0.0241	(0.0169)		310.5224	0.0210	152.60		13,500.00		12,000.00	0.2957	0.1003	0.1161	0.0103		(0.1461)		0.6%	0.3%	
INDL IS EXTRA LARGE 34.5 KV	4.9303	0.0241	(0.0169)		310.5224	0.0210	152.60		13,500.00		12,000.00	0.2957	0.1003	0.1161	0.0103		(0.1461)		0.6%	0.3%	
GP 115 KV																					
COMML NIS VERY LARGE 115 KV	4.9303	0.0241	(0.0169)		223.7628	0.0210	122.76		13,500.00		12,000.00	0.0930	0.1003	0.1161	0.0103		(0.1461)	3%	0.6%	0.3%	
INDL IS VERY LARGE 115 KV	4.9303	0.0241	(0.0169)		223.7628	0.0210	122.76		13,500.00		12,000.00	0.0930	0.1003	0.1161	0.0103		(0.1461)		0.6%	0.3%	
INDL IS EXTRA LARGE 115 KV	4.9303	0.0241	(0.0169)		223.7628	0.0210	122.76		13,500.00		12,000.00	0.0930	0.1003	0.1161	0.0103		(0.1461)		0.6%	0.3%	
GHMSCI	4.9303	0.0241	(0.0169)	0.6969		0.6860			276.80		261.20	0.7062	0.1003	0.1161	0.0103		(0.1461)				
FLAT SL¹⁴ (per lamp)																					
125 W Mercury, 70 W HPS(or equivalent)	221.86	1.08	(0.7605)	39.9555		69.12		25.85				31.78	4.51	5.22	0.46		(6.57)				
250 W Mercury, 150 W HPS(or equivalent)	443.73	2.17	(1.5210)	79.9110		138.24		51.71				63.56	9.03	10.45	0.93		(13.15)				
400 W Mercury, 250 W HPS(or equivalent)	709.96	3.47	(2.4336)	127.8576		221.18		82.73				101.69	14.44	16.72	1.48		(21.04)				
400 W HPS (or equivalent)	1,133.97	5.54	(3.8870)	204.2170		353.28		132.14				162.43	23.07	26.70	2.37		(33.60)				

SPECIAL RATES

ECOZONE¹⁵

SECONDARY (per kWh)

34.5 KV (per kWh)

TOU (adjustment per kWh)¹⁶

CCP (adjustment per kWh)¹⁷

NPC GRAM

NPC ICERA

¹ Changes every month based on the movement in generation cost (based on ERC Order in ERC Case No. 2004-112 dated June 28, 2007)

² Refers to amortization of unbilled generation cost from August 2006 to May 2007 billed to customers starting Feb 2008 at P0.1662/kWh and increased to P0.1903/kWh starting Sept 2008

³ Refers to refund of over-recoveries of Purchased Power Adjustment, Transmission Line Cost and DAA for the period June 2003 to January 2007

⁴ (In accordance with ERC Order in ERC Case Nos. 2001-383, 2004-20 and 2004-466)

⁵ Implementation of PBR rates for Regulatory Year 2010, in accordance with ERC Order on Case Nos. 2009-057 RC dated December 14, 2009

⁶ Changes every month based on the movement in generation cost and 12-month moving average of SysLoss Rate (based on ERC Order in ERC Case No. 2004-112 dated June 28, 2007)

⁷ Reflects the provisionally approved Php 0.0605 increase in the Missionary Electrification Charge to be collected starting

⁸ October 2009 billing month (based on ERC Order on ERC Case No. 2009-028 RC dated August 17, 2009)

⁹ Changes every month (in accordance with ERC Case No. 2005-09 RM: Guidelines for the Calculation of the Over or Under Recover)

¹⁰ in the Implementation of Lifeline Rates by Distribution Utilities)

¹¹ Refers to the collection of the under recoveries in the Interclass Cross-Subsidy (in accordance with ERC Order in ERC Case No. 2007-157RC)

¹² Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

¹³ Refers to excess CERA collected from June 2003 to December 2006, to be refunded to customers effective March 2009 billing, in accordance with ERC Order in ERC Case No. 2001-900 dated February 16, 2009.

¹⁴ Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

¹⁵ Power Factor Adjustment - for qualified NIS & IS customers, % of Transmission & Distribution Charges

¹⁶ Power Act Reduction - for residential customers only (based on ERC Order in ERC Case No. 2006-079 dated January 22, 2007)

¹⁷ Economic Zone (Ecozone) - Special Rates for Generation and System Loss Charges for qualified IS & NIS customers; Regular rates for other charges apply.

¹⁸ Time of Use (TOU) - for qualified IS & NIS customers; Customer-specific Generation Charge rates depending on customer's hourly load for the month. Special adjustment on Generation Charge only; Regular rates for other charges apply.

¹⁹ Customer Choice Program (CCP) - for qualified IS customers; Special adjustments on Generation Charge only; Regular rates for other charges apply.

²⁰ Energy Tax - for residential customers only

VAT Rates

Generation	10.98%
Transmission	0.03%
System Loss	9.04%
Power Act Redn	9.16%
UC & Energy Tax	0.00%
Ecozone	9.51%
CCP	9.51%
Other Charges	12.00%
Adjst on Gen Cost	9.13%

Energy Tax¹⁸

First 650 kWh	no charge
Next 350 kWh at	0.10 per kWh
Next 500 kWh at	0.20 per kWh
Excess kWh	0.35 per kWh

¹⁴ Rate per kWh for Flat Streetlights:

Generation	4.9303	System Loss	0.7062
Transmission	0.8879	Universal Charge	0.1003
Distribution	1.5360	Lifeline Rate Subsidy	0.1161
Supply	0.5745		
Metering	0.0000		

General Service B (GS-B) & General Power (GP)

GS-B (5 kW ≤ demand < 40 kW)
GP
Medium (40 kW ≤ demand < 200 kW)
Large (200 kW ≤ demand < 750 kW)
Very Large (750 kW ≤ demand < 10,000 kW)
Extra Large (10,000 kW ≤ demand)