

COMPUTATION OF THE GENERATION CHARGE FOR AUGUST 2016^a
(Applicable for Customers Not Under Meralco TOU)
Based on July 2016 Generation Costs

Source	(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP million)	(D) Other Cost Adjustments ^b (PhP million)	(E = C + D) Total Gen Cost for the Month (PhP million)	(F = E/A) Average Gen Cost (July 2016) (PhP/kWh)	(G) Average Gen Cost (June 2016) (PhP/kWh)	(H = F - G) Incr/(Decr) (PhP/kWh)	
A. Power Supply Agreements (PSAs) Dispatch ^c									
1. SEM-Calaca Power Corp. (SCPC)	100.0%	180.0	6.4%	541.31	(0.01)	541.30	3.0072	2.9789	0.0283
2. Masinloc Power Partners Corp. (MPPC)	99.7%	186.7	6.6%	614.25	-	614.25	3.2902	3.2644	0.0258
3. Therma Luzon Inc. (TLI)	99.2%	178.6	6.3%	639.30	(2.36)	636.94	3.5673	3.5454	0.0219
4. San Miguel Energy Corp. (SMEC)	94.9%	225.6	8.0%	855.08	(7.84)	847.25	3.7558	4.2967	(0.5409)
5. South Premiere Power Corp. (SPPC)	77.1%	591.0	20.9%	2,158.91	(1.16)	2,157.75	3.6509	3.5265	0.1244
6. Therma Mobile Inc. (TMO)	20.9%	30.1	1.1%	236.72	0.00	236.72	7.8678	5.3989	2.4689
Subtotal	82.1%	1,391.9	49.3%	5,045.57	(11.36)	5,034.21	3.6167	3.6148	0.0019
B. Power Purchase Agreements (PPAs/PPs)									
1. Quezon Power Phils Ltd. Co. (QPPL)	83.9%	278.0	9.8%	1,118.95	(2.87)	1,116.08	4.0147	4.1117	(0.0970)
2. First Gas Power Corp. (FGPC) – Sta. Rita	72.5%	542.9	19.2%	2,009.74	(15.87)	1,993.87	3.6723	3.3461	0.3262
3. FGP Corporation (FGP) – San Lorenzo	81.8%	318.8	11.3%	1,113.01	(5.52)	1,107.49	3.4739	3.4556	0.0183
Subtotal	77.5%	1,139.8	40.3%	4,241.70	(24.26)	4,217.44	3.7003	3.5411	0.1592
C. Wholesale Electricity Spot Market (WESM)		268.2	9.5%	957.93	378.13	1,336.06	4.9821	8.4647	(3.4826)
D. Others ^d		24.3	0.9%	255.17	(1.56)	253.61	10.4189	8.9027	1.5162
Total Generation Cost for Captive	2,824.2	100.0%	10,500.38	340.94	10,841.32	3.8387	4.0144	(0.1757)	
Generation Rate Adjustments									
Pilferage Recovery						(0.0106)	^e (0.0092)	(0.0014)	
ILP Recovery ^f						0.0001	0.0000	0.0001	
High Load Factor Rider						0.0005	0.0007	(0.0002)	
TOU Differential ^g						0.0100	0.0059	0.0041	
Meralco 2nd GRAM ^h						(0.0093)	0.0220	(0.0313)	
GOUR ⁱ						0.0266	0.0266	0.0000	
Generation Charge for Billing						3.8560	4.0604	(0.2044)	
billing month						August 2016	July 2016		

Notes:
^a Based on July 2016 supply month's preliminary bills of PSAs and Wholesale Electricity Spot Market (WESM), and final bills for the rest of the suppliers.

^b Pertains to Forex Differentials for PSAs (TLI, SMEC and SPPC) and IPPs (QPPL, Sta. Rita, San Lorenzo) and previous months' adjustments for WESM, SCPC, Sual, TMO and Toledo Power Corp.

^c The dispatch figures shown are a) the load factors of the PSA plants in relation to their actual supply for the month and, b) the plant capacity factors (PCF) of the IPPs.

^d Includes Renewable Energy (Philpodeco, export energy from net metering customers and other embedded generators) and Interim PSAs (Panay Power, Toledo Power and 1590 Energy Corp.)

^e Represents the amount of PhP29.9 million pilferage recovery returned by Meralco to its customers

^f In accordance with ERC Order dated April 11, 2014 on Meralco's Interruptible Load Program (ILP) implementation

^g Calculated based on the formula approved by the ERC in its Decision under ERC Case No. 2012-117 RC

^h In accordance with ERC Decision on Case No. 2010-135 RC CF dated June 1, 2015

ⁱ In accordance with ERC Decisions on Case No. 2011-010 CF and Case No. 2012-039 CF dated June 1, 2015