

SUMMARY SCHEDULE OF RATES*	Generation	Previous Months'	Previous Years	Transmission Charge		Distribution Charge ⁴		Supply Charge ⁴		Metering Charge ⁴		System Loss	Universal	Lifeline Rate	Cross Subsidy	Lifeline	CERA	Special	Power Factor Adj ¹²	Power Act
Effective March 2010 Billing Month	Charge ¹ per kWh	Adjustment on Gen Cost ² per kWh	Adjustment ³ per kWh	per kWh	per kW	per kWh	per kW	per kWh	per cust/mo	per kWh	per cust/mo	per kWh	per kWh	Subsidy ⁷ per kWh	Charge ⁸ per kWh	Discount ⁹	Refund ¹⁰ per kWh	Discount ¹¹	Penalty	Reduction ¹³ per kWh
Residential & General Service A																				
0 TO 20 KWH	5.8417	0.0241	(0.0169)	0.7369		0.6917		0.4720	15.70	0.3380	5.30	0.7755	0.1003		0.0103	100.00%	(0.1461)	5%		(0.0306)
21 TO 50 KWH	5.8417	0.0241	(0.0169)	0.7369		0.6917		0.4720	15.70	0.3380	5.30	0.7755	0.1003		0.0103	50.00%	(0.1461)	5%		(0.0306)
51 TO 70 KWH	5.8417	0.0241	(0.0169)	0.7369		0.6917		0.4720	15.70	0.3380	5.30	0.7755	0.1003		0.0103	35.00%	(0.1461)	5%		(0.0306)
71 TO 100 KWH	5.8417	0.0241	(0.0169)	0.7369		0.6917		0.4720	15.70	0.3380	5.30	0.7755	0.1003		0.0103	20.00%	(0.1461)	5%		(0.0306)
101 TO 200 KWH	5.8417	0.0241	(0.0169)	0.7369		0.6917		0.4720	15.70	0.3380	5.30	0.7755	0.1003	0.1285	0.0103		(0.1461)	5%		(0.0306)
201 TO 300 KWH	5.8417	0.0241	(0.0169)	0.7369		0.9953		0.4720	15.70	0.3380	5.30	0.7755	0.1003	0.1285	0.0103		(0.1461)	5%		(0.0306)
301 TO 400 KWH	5.8417	0.0241	(0.0169)	0.7369		1.2816		0.4720	15.70	0.3380	5.30	0.7755	0.1003	0.1285	0.0103		(0.1461)	5%		(0.0306)
OVER 400 KWH	5.8417	0.0241	(0.0169)	0.7369		1.7803		0.4720	15.70	0.3380	5.30	0.7755	0.1003	0.1285	0.0103		(0.1461)	5%		(0.0306)
General Service B																				
NIS SMALL	5.8417	0.0241	(0.0169)		219.9708	0.0210	200.60		700.00			360.00	0.7755	0.1003	0.1285	0.0103		(0.1461)	3%	
IS SMALL	5.8417	0.0241	(0.0169)		219.9708	0.0210	200.60		700.00			360.00	0.7755	0.1003	0.1285	0.0103		(0.1461)		
General Power (GP) Secondary																				
COMM NIS MEDIUM SECONDARY	5.8417	0.0241	(0.0169)		251.2737	0.0210	200.60		1,600.00			844.20	0.7755	0.1003	0.1285	0.0103		(0.1461)	3%	0.6% 0.3%
COMM NIS LARGE SECONDARY	5.8417	0.0241	(0.0169)		251.2737	0.0210	200.60		8,140.00			3,500.00	0.7755	0.1003	0.1285	0.0103		(0.1461)	3%	0.6% 0.3%
INDL IS MEDIUM SECONDARY	5.8417	0.0241	(0.0169)		251.2737	0.0210	200.60		1,600.00			844.20	0.7755	0.1003	0.1285	0.0103		(0.1461)		0.6% 0.3%
INDL IS LARGE SECONDARY	5.8417	0.0241	(0.0169)		251.2737	0.0210	200.60		8,140.00			3,500.00	0.7755	0.1003	0.1285	0.0103		(0.1461)		0.6% 0.3%
GP BELOW 13.2 KV																				
COMM NIS MEDIUM BELOW 13.2 KV	5.8417	0.0241	(0.0169)		254.2386	0.0210	152.60		1,600.00			844.20	0.3921	0.1003	0.1285	0.0103		(0.1461)	3%	0.6% 0.3%
COMM NIS LARGE BELOW 13.2 KV	5.8417	0.0241	(0.0169)		254.2386	0.0210	152.60		8,140.00			3,500.00	0.3921	0.1003	0.1285	0.0103		(0.1461)	3%	0.6% 0.3%
COMM NIS VERY LARGE BELOW 13.2 KV	5.8417	0.0241	(0.0169)		254.2386	0.0210	152.60		13,500.00			12,000.00	0.3921	0.1003	0.1285	0.0103		(0.1461)	3%	0.6% 0.3%
INDL IS MEDIUM BELOW 13.2 KV	5.8417	0.0241	(0.0169)		254.2386	0.0210	152.60		1,600.00			844.20	0.3921	0.1003	0.1285	0.0103		(0.1461)		0.6% 0.3%
INDL IS LARGE BELOW 13.2 KV	5.8417	0.0241	(0.0169)		254.2386	0.0210	152.60		8,140.00			3,500.00	0.3921	0.1003	0.1285	0.0103		(0.1461)		0.6% 0.3%
GP 13.8/13.2 KV																				
COMM NIS MEDIUM 13.8/13.2 KV	5.8417	0.0241	(0.0169)		254.2386	0.0210	152.60		1,600.00			844.20	0.3607	0.1003	0.1285	0.0103		(0.1461)	3%	0.6% 0.3%
COMM NIS LARGE 13.8/13.2 KV	5.8417	0.0241	(0.0169)		254.2386	0.0210	152.60		8,140.00			3,500.00	0.3607	0.1003	0.1285	0.0103		(0.1461)	3%	0.6% 0.3%
COMM NIS VERY LARGE 13.8/13.2 KV	5.8417	0.0241	(0.0169)		254.2386	0.0210	152.60		13,500.00			12,000.00	0.3607	0.1003	0.1285	0.0103		(0.1461)	3%	0.6% 0.3%
INDL IS MEDIUM 13.8/13.2 KV	5.8417	0.0241	(0.0169)		254.2386	0.0210	152.60		1,600.00			844.20	0.3607	0.1003	0.1285	0.0103		(0.1461)		0.6% 0.3%
INDL IS LARGE 13.8/13.2 KV	5.8417	0.0241	(0.0169)		254.2386	0.0210	152.60		8,140.00			3,500.00	0.3607	0.1003	0.1285	0.0103		(0.1461)		0.6% 0.3%
INDL IS VERY LARGE 13.8/13.2 KV	5.8417	0.0241	(0.0169)		254.2386	0.0210	152.60		13,500.00			12,000.00	0.3607	0.1003	0.1285	0.0103		(0.1461)		0.6% 0.3%
GP 34.5 KV																				
COMML NIS MEDIUM 34.5 KV	5.8417	0.0241	(0.0169)		231.0138	0.0210	152.60		1,600.00			844.20	0.3335	0.1003	0.1285	0.0103		(0.1461)	3%	0.6% 0.3%
COMML NIS LARGE 34.5 KV	5.8417	0.0241	(0.0169)		231.0138	0.0210	152.60		8,140.00			3,500.00	0.3335	0.1003	0.1285	0.0103		(0.1461)	3%	0.6% 0.3%
COMML NIS VERY LARGE 34.5 KV	5.8417	0.0241	(0.0169)		231.0138	0.0210	152.60		13,500.00			12,000.00	0.3335	0.1003	0.1285	0.0103		(0.1461)	3%	0.6% 0.3%
INDL IS MEDIUM 34.5 KV	5.8417	0.0241	(0.0169)		231.0138	0.0210	152.60		1,600.00			844.20	0.3335	0.1003	0.1285	0.0103		(0.1461)		0.6% 0.3%
INDL IS LARGE 34.5 KV	5.8417	0.0241	(0.0169)		231.0138	0.0210	152.60		8,140.00			3,500.00	0.3335	0.1003	0.1285	0.0103		(0.1461)		0.6% 0.3%
INDL IS VERY LARGE 34.5 KV	5.8417	0.0241	(0.0169)		231.0138	0.0210	152.60		13,500.00			12,000.00	0.3335	0.1003	0.1285	0.0103		(0.1461)		0.6% 0.3%
INDL IS EXTRA LARGE 34.5 KV	5.8417	0.0241	(0.0169)		231.0138	0.0210	152.60		13,500.00			12,000.00	0.3335	0.1003	0.1285	0.0103		(0.1461)		0.6% 0.3%
GP 115 KV																				
COMML NIS VERY LARGE 115 KV	5.8417	0.0241	(0.0169)		156.4458	0.0210	122.76		13,500.00			12,000.00	0.1047	0.1003	0.1285	0.0103		(0.1461)	3%	0.6% 0.3%
INDL IS VERY LARGE 115 KV	5.8417	0.0241	(0.0169)		156.4458	0.0210	122.76		13,500.00			12,000.00	0.1047	0.1003	0.1285	0.0103		(0.1461)		0.6% 0.3%
INDL IS EXTRA LARGE 115 KV	5.8417	0.0241	(0.0169)		156.4458	0.0210	122.76		13,500.00			12,000.00	0.1047	0.1003	0.1285	0.0103		(0.1461)		0.6% 0.3%
GHMSCI																				
	5.8417	0.0241	(0.0169)	1.0685		0.6860			276.80			261.20	0.7755	0.1003	0.1285	0.0103		(0.1461)		
FLAT SL ¹⁴ (per lamp)																				
125 W Mercury, 70 W HPS(or equivalent)	262.88	1.08	(0.7605)	30.5235		69.12		25.85				34.90	4.51	5.78	0.46		(6.57)			
250 W Mercury, 150 W HPS(or equivalent)	525.75	2.17	(1.5210)	61.0470		138.24		51.71				69.80	9.03	11.57	0.93		(13.15)			
400 W Mercury, 250 W HPS(or equivalent)	841.20	3.47	(2.4336)	97.6752		221.18		82.73				111.67	14.44	18.50	1.48		(21.04)			
400 W HPS (or equivalent)	1,343.59	5.54	(3.8870)	156.0090		353.28		132.14				178.37	23.07	29.56	2.37		(33.60)			

SPECIAL RATES

ECOZONE¹⁵

SECONDARY (per kWh)

3.6052

0.6381

34.5 KV (per kWh)

3.6052

0.2297

TOU (adjustment per kWh)¹⁶

0.9093

CCP (adjustment per kWh)¹⁷

NPC GRAM

(0.0490)

NPC ICERA

(0.3132)

¹ Changes every month based on the movement in generation cost (based on ERC Order in ERC Case No. 2004-112 dated June 28, 2007). The rate for March 2010 was reduced to P5.8417 from its original level of P6.76kWh to cushion the impact to customers. The unbilled amount pertaining to the incremental cost of liquid fuel for First Gas will be amortized at P0.07/kWh for 6 mos. starting April 2010, while the remaining unbilled amount due to higher than 10% purchases from the WESM will still have to be decided upon by the ERC.

² Refers to amortization of unbilled generation cost from August 2006 to May 2007 in accordance with the ERC Order dated June 4, 2008, under ERC Case Nos. 2006-052/062/076, 2007-001/038/078/101/120/123/135.

³ Refers to refund of over-recoveries of Purchased Power Adjustment, Transmission Line Cost and DAA for the period June 2003 to January 2007 (in accordance with ERC Order in ERC Case Nos. 2001-383, 2004-20 and 2004-466)

⁴ PBR rates for Regulatory Year (RY) 2009, in accordance with ERC Order on Case Nos. 2008-004 RC and 2008-018 RC. The implementation of RY 2010 rates in January 2010 was suspended pending resolution of an intervenor's Motion for Reconsideration (MR) and other issues.

⁵ Changes every month based on the movement in generation cost and 12-month moving average of SysLoss Rate (based on ERC Order in ERC Case No. 2004-112 dated June 28, 2007)

⁶ Reflects the provisionally approved Php 0.0605 increase in the Missionary Electrification Charge to be collected starting

October 2009 billing month (based on ERC Order on ERC Case No. 2009-028 RC dated August 17, 2009)

⁷ Changes every month (in accordance with ERC Case No. 2005-09 RM: Guidelines for the Calculation of the Over or Under Recovery in the Implementation of Lifeline Rates by Distribution Utilities)

⁸ Refers to the collection of the under recoveries in the Interclass Cross-Subsidy (in accordance with ERC Order in ERC Case No. 2007-157RC)

⁹ Lifeline Discount - %