

COMPUTATION OF THE GENERATION CHARGE FOR NOVEMBER 2017^a

(Applicable for Customers Not Under Meralco TOU)

Based on October 2017 Generation Costs

Source	(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP million)	(D) Other Cost Adjustments ^b (PhP million)	(E = C + D) Total Gen Cost for the Month (PhP million)	(F = E/A) Average Gen Cost for Nov billing (PhP/kWh)	(G) Average Gen Cost for Oct billing (PhP/kWh)	(H = F - G) Incr/(Decr) (PhP/kWh)
A. Power Supply Agreements (PSAs) Dispatch ^c								
1. SEM-Calaca Power Corp. (SCPC)	99.8%	179.7	6.6%	677.95	0.01	677.96	3.7738	(0.0753)
2. Masinloc Power Partners Corp. Ltd. (MPPCL)	66.7%	124.8	4.6%	757.37	(0.34)	757.03	6.0645	0.0657
3. Therma Luzon Inc. (TLI)	84.5%	152.1	5.6%	791.39	9.93	801.31	5.2668	0.0554
4. San Miguel Energy Corp. (SMEC)	75.0%	178.2	6.5%	984.40	2.49	986.88	5.5367	0.1259
5. South Premiere Power Corp. (SPPC)	65.4%	501.5	18.4%	2,253.68	6.01	2,259.69	4.5060	(0.0423)
6. Panay Energy Development Corp. (PEDC)	62.4%	31.5	1.2%	172.53	(1.46)	171.07	5.4380	(0.2378)
7. Others ^h	11.7%	37.4	1.4%	323.96	(0.45)	323.51	8.6597	0.5078
Subtotal	62.7%	1,205.2	44.2%	5,961.27	16.20	5,977.46	4.9598	0.0076
B. Power Purchase Agreements (PPAs/PPs)								
1. Quezon Power Phils Ltd. Co. (QPPL)	73.6%	243.6	8.9%	1,294.76	6.39	1,301.15	5.3404	0.4420
2. First Gas Power Corp. (FGPC) – Sta. Rita	88.0%	690.1	25.3%	2,915.66	5.24	2,920.90	4.2326	(0.0650)
3. FGP Corporation (FGP) – San Lorenzo	48.1%	185.9	6.8%	996.56	10.36	1,006.92	5.4174	1.2952
Subtotal	74.6%	1,119.6	41.1%	5,206.98	21.99	5,228.97	4.6704	0.2868
C. Wholesale Electricity Spot Market (WESM)	400.9	14.7%	1,680.55	505.57	2,186.12	5.4534	4.9724	0.4810
D. Renewable Energy ^d	0.5	0.02%	2.37	-	2.37	4.9049	4.7687	0.1362
Total Generation Cost for Captive	2,726.1	100.0%	12,851.17	543.75	13,394.92	4.9135	4.6977	0.2158
Other Generation Adjustments (OGA)								
Pilferage Recovery ^e						(0.0112)	(0.0122)	0.0010
ILP Recovery ^f						0.0000	0.0000	0.0000
High Load Factor Rider						0.0005	0.0004	0.0001
TOU Differential ^g						0.0123	0.0131	(0.0008)
GOUR Recovery (ERC Case No. 2011-010 CF)						0.0047	0.0047	0.0000
GOUR Refund (ERC Case No. 2017-060 CF)						0.0000	0.0000	0.0000
NPC ICERA, TAFPPCA and TAFxA ⁱ						(0.0118)	0.0118	(0.0236)
TOTAL						4.9080	4.7155	0.1925

Notes:

^a Based on October 2017 supply month's preliminary bills of PSAs and Wholesale Electricity Spot Market (WESM), and final bills for the rest of the suppliers

^b Pertains to Forex Differentials for PSAs (TLI, SMEC and SPPC) and IPPs (QPPL, Sta. Rita, San Lorenzo) and previous months' adjustments for WESM, SCPC, AES, SMEC, PEDC, TMO, PPC and TPC

^c The dispatch figures shown are a) the load factors of the PSA plants in relation to their actual supply for the month and, b) the plant capacity factors (PCF) of the IPPs.

^d Includes Philpodeco and export energy from net metering customers

^e Represents the amount of PhP30.5 million pilferage recovery returned by Meralco to its customers

^f In accordance with ERC Order dated April 11, 2014 on Meralco's Interruptible Load Program (ILP) implementation

^g Calculated based on the formula approved by the ERC in its Order under ERC Case No. 2012-117 RC

^h Includes TMO, Panay and Toledo

ⁱ PSALM's implementation of ERC Order/Decision in the following cases: (a) NPC and PSALM's applications for recovery of 10th to 17th Generation Rate Adjustment Mechanism (GRAM), (ERC Case Nos. 2008-042 RC, 2008-053 RC; 2008-063 RC; 2009-032 RC; 2009-056 RC; 2010-003 RC; 2010-068 RC and 2010-074 RC); (b) NPC and PSALM's applications for recovery of 15th to 16th Incremental Currency Exchange Rate Adjustment (ICERA), (ERC Case Nos. 2010-067 and 2010-073 RC) and PSALM's 1st to 5th Applications for True-up Adjustments of Fuel and Purchased Power Costs (TAFPPC) and Foreign Exchange-Related Costs (TAFxA) Automatic Recovery of Monthly Fuel and Purchased Power Costs (FPPCA) and Foreign Exchange -Related Costs (FxA) by the National Power Corporation as Amended, (ERC Case Nos. 2011-115 RC, 2012-067, 2013-092 RC, 2014-098 RC and 2015 -124 RC); Refund in October was in accordance with ERC's Order (docketed October 19, 2017) of PSALM's deferment of its implementation.