

SUMMARY SCHEDULE OF RATES* Effective September 2011 Billing Month	Generation Charge ¹ per kWh	Previous Months' Adjustment on Gen.		Transmission Charge ³		Distribution Charge ⁴		Supply Charge ⁴		Metering Charge ⁴		System Loss Charge ⁶ per kWh	Universal Charge - Missionary Electrification		Universal Charge - Environmental Charge ⁹ per kWh	Lifeline Rate Subsidy ⁷ per kWh	Senior Citizen Subsidy ⁸ per kWh	Cross Subsidy Charge ⁹ per kWh	Lifeline Discount ¹⁰ Residential customers	Lifeline General Service A (GS-A) customers	Special Discount ¹¹	Power Factor Adj ¹²		Power Act Reduction ¹³ per kWh							
		Cost ² per kWh	per kWh	per kWh	per kW	per kWh	per kW	per kWh	per cust/mo	per kWh	per cust/mo		Charge ⁶ per kWh	Charge ⁶ per kWh								Charge ⁹ per kWh	Subsidy ⁷ per kWh		Subsidy ⁸ per kWh	Charge ⁹ per kWh	Residential customers	A (GS-A) customers	Discount ¹¹	Penalty	Adj ¹² Disc
Residential & General Service A																															
0 TO 20 KWH	5.2051	0.0620		0.9909		0.9300		0.6349	21.12	0.4658	5.00	0.6443	0.1163	0.0025				0.0103	100.00%	20.00%	5%			(0.0137)							
21 TO 50 KWH	5.2051	0.0620		0.9909		0.9300		0.6349	21.12	0.4658	5.00	0.6443	0.1163	0.0025				0.0103	50.00%	20.00%	5%			(0.0137)							
51 TO 70 KWH	5.2051	0.0620		0.9909		0.9300		0.6349	21.12	0.4658	5.00	0.6443	0.1163	0.0025				0.0103	35.00%	10.00%	5%			(0.0137)							
71 TO 100 KWH	5.2051	0.0620		0.9909		0.9300		0.6349	21.12	0.4658	5.00	0.6443	0.1163	0.0025				0.0103	20.00%	5.00%	5%			(0.0137)							
101 TO 200 KWH	5.2051	0.0620		0.9909		0.9300		0.6349	21.12	0.4658	5.00	0.6443	0.1163	0.0025	0.1265	0.0001		0.0103			5%			(0.0137)							
201 TO 300 KWH	5.2051	0.0620		0.9909		1.3383		0.6349	21.12	0.4658	5.00	0.6443	0.1163	0.0025	0.1265	0.0001		0.0103			5%			(0.0137)							
301 TO 400 KWH	5.2051	0.0620		0.9909		1.7235		0.6349	21.12	0.4658	5.00	0.6443	0.1163	0.0025	0.1265	0.0001		0.0103			5%			(0.0137)							
OVER 400 KWH	5.2051	0.0620		0.9909		2.3943		0.6349	21.12	0.4658	5.00	0.6443	0.1163	0.0025	0.1265	0.0001		0.0103			5%			(0.0137)							
General Service B																															
NIS SMALL	5.2051	0.0620		299.56	0.0282	269.75		941.60			484.20	0.6443	0.1163	0.0025	0.1265	0.0001		0.0103			3%										
IS SMALL	5.2051	0.0620		299.56	0.0282	269.75		941.60			484.20	0.6443	0.1163	0.0025	0.1265	0.0001		0.0103													
General Power (GP) Secondary																															
COMM NIS MEDIUM SECONDARY	5.2051	0.0620		341.39	0.0282	269.75		2,153.00			1,136.00	0.6443	0.1163	0.0025	0.1265	0.0001		0.0103			3%	0.6%	0.3%								
COMM NIS LARGE SECONDARY	5.2051	0.0620		341.39	0.0282	269.75		10,950.00			4,710.00	0.6443	0.1163	0.0025	0.1265	0.0001		0.0103			3%	0.6%	0.3%								
INDL IS MEDIUM SECONDARY	5.2051	0.0620		341.39	0.0282	269.75		2,153.00			1,136.00	0.6443	0.1163	0.0025	0.1265	0.0001		0.0103				0.6%	0.3%								
INDL IS LARGE SECONDARY	5.2051	0.0620		341.39	0.0282	269.75		10,950.00			4,710.00	0.6443	0.1163	0.0025	0.1265	0.0001		0.0103				0.6%	0.3%								
GP BELOW 13.2 KV																															
COMM NIS MEDIUM BELOW 13.2 KV	5.2051	0.0620		345.70	0.0282	205.18		2,153.00			1,136.00	0.3437	0.1163	0.0025	0.1265	0.0001		0.0103			3%	0.6%	0.3%								
COMM NIS LARGE BELOW 13.2 KV	5.2051	0.0620		345.70	0.0282	205.18		10,950.00			4,710.00	0.3437	0.1163	0.0025	0.1265	0.0001		0.0103			3%	0.6%	0.3%								
COMM NIS VERY LARGE BELOW 13.2 KV	5.2051	0.0620		345.70	0.0282	205.18		18,160.00			16,140.00	0.3437	0.1163	0.0025	0.1265	0.0001		0.0103			3%	0.6%	0.3%								
INDL IS MEDIUM BELOW 13.2 KV	5.2051	0.0620		345.70	0.0282	205.18		2,153.00			1,136.00	0.3437	0.1163	0.0025	0.1265	0.0001		0.0103				0.6%	0.3%								
INDL IS LARGE BELOW 13.2 KV	5.2051	0.0620		345.70	0.0282	205.18		10,950.00			4,710.00	0.3437	0.1163	0.0025	0.1265	0.0001		0.0103				0.6%	0.3%								
GP 13.8/13.2 KV																															
COMM NIS MEDIUM 13.8/13.2 KV	5.2051	0.0620		345.70	0.0282	205.18		2,153.00			1,136.00	0.3228	0.1163	0.0025	0.1265	0.0001		0.0103			3%	0.6%	0.3%								
COMM NIS LARGE 13.8/13.2 KV	5.2051	0.0620		345.70	0.0282	205.18		10,950.00			4,710.00	0.3228	0.1163	0.0025	0.1265	0.0001		0.0103			3%	0.6%	0.3%								
COMM NIS VERY LARGE 13.8/13.2 KV	5.2051	0.0620		345.70	0.0282	205.18		18,160.00			16,140.00	0.3228	0.1163	0.0025	0.1265	0.0001		0.0103			3%	0.6%	0.3%								
INDL IS MEDIUM 13.8/13.2 KV	5.2051	0.0620		345.70	0.0282	205.18		2,153.00			1,136.00	0.3228	0.1163	0.0025	0.1265	0.0001		0.0103				0.6%	0.3%								
INDL IS LARGE 13.8/13.2 KV	5.2051	0.0620		345.70	0.0282	205.18		10,950.00			4,710.00	0.3228	0.1163	0.0025	0.1265	0.0001		0.0103				0.6%	0.3%								
INDL IS VERY LARGE 13.8/13.2 KV	5.2051	0.0620		345.70	0.0282	205.18		18,160.00			16,140.00	0.3228	0.1163	0.0025	0.1265	0.0001		0.0103				0.6%	0.3%								
GP 34.5 KV																															
COMML NIS MEDIUM 34.5 KV	5.2051	0.0620		391.66	0.0282	205.15		2,153.00			1,136.00	0.3001	0.1163	0.0025	0.1265	0.0001		0.0103			3%	0.6%	0.3%								
COMML NIS LARGE 34.5 KV	5.2051	0.0620		391.66	0.0282	205.15		10,950.00			4,710.00	0.3001	0.1163	0.0025	0.1265	0.0001		0.0103			3%	0.6%	0.3%								
COMML NIS VERY LARGE 34.5 KV	5.2051	0.0620		391.66	0.0282	205.15		18,160.00			16,140.00	0.3001	0.1163	0.0025	0.1265	0.0001		0.0103			3%	0.6%	0.3%								
INDL IS MEDIUM 34.5 KV	5.2051	0.0620		391.66	0.0282	205.15		2,153.00			1,136.00	0.3001	0.1163	0.0025	0.1265	0.0001		0.0103				0.6%	0.3%								
INDL IS LARGE 34.5 KV	5.2051	0.0620		391.66	0.0282	205.15		10,950.00			4,710.00	0.3001	0.1163	0.0025	0.1265	0.0001		0.0103				0.6%	0.3%								
INDL IS VERY LARGE 34.5 KV	5.2051	0.0620		391.66	0.0282	205.15		18,160.00			16,140.00	0.3001	0.1163	0.0025	0.1265	0.0001		0.0103				0.6%	0.3%								
INDL IS EXTRA LARGE 34.5 KV	5.2051	0.0620		391.66	0.0282	205.15		18,160.00			16,140.00	0.3001	0.1163	0.0025	0.1265	0.0001		0.0103				0.6%	0.3%								
GP 115 KV / 69 KV																															
COMML NIS VERY LARGE 115 KV	5.2051	0.0620		308.80	0.0282	165.04		18,160.00			16,140.00	0.0823	0.1163	0.0025	0.1265	0.0001		0.0103			3%	0.6%	0.3%								
INDL IS VERY LARGE 115 KV	5.2051	0.0620		308.80	0.0282	165.04		18,160.00			16,140.00	0.0823	0.1163	0.0025	0.1265	0.0001		0.0103				0.6%	0.3%								
INDL IS EXTRA LARGE 115 KV	5.2051	0.0620		308.80	0.0282	165.04		18,160.00			16,140.00	0.0823	0.1163	0.0025	0.1265	0.0001		0.0103				0.6%	0.3%								
GHMSCI																															
5.2051	0.0620		1.1136		0.9200		372.30		351.40	0.6443	0.1163	0.0025	0.1265	0.0001	0.0103																
FLAT SL¹⁴ (per lamp)																															
125 W Mercury, 70 W HPS(or equivalent)	234.23	2.79		44.94	93.15	34.65				28.99	5.23	0.11	5.69	0.0045	0.46																
250 W Mercury, 150 W HPS(or equivalent)	468.46	5.58		89.88	186.30	69.30				57.99	10.47	0.23	11.39	0.0090	0.93																
400 W Mercury, 250 W HPS(or equivalent)	749.53	8.93		143.81	298.08	110.88				92.78	16.75	0.36	18.22	0.0144	1.48																
400 W HPS (or equivalent)	1,197.17	14.26		229.70	476.10	177.10				148.19	26.75	0.58	29.10	0.0230	2.37																

SPECIAL RATES

ECOZONE¹⁵

SECONDARY (per kWh)	4.5837									0.5781											
34.5 KV (per kWh)	4.5837									0.1987											

TOU GCA (adjustment per kWh)¹⁶

	0.4398																				
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CCP (adjustment per kWh)¹⁷

NPC GRAM	0.0000																				
NPC ICERA ¹⁸	0.0000																				
FPPCA	0.4239																				
FxA	0.1924																				

¹ Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16).

² Refers to amortization of unbilled generation cost from August 2006 to May 2007 in accordance with the ERC Order dated August 16, 2010, under ERC Case Nos. 2006-52/62/76, 2007-001/038/078/101/120/123/135. Also includes the P0.0306/kWh for the recovery of unbilled WESM cost in March 2010 billing as approved by ERC in its Order under Case No. 2010-017RC dated July 25, 2011

³ Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution 16, Series of 2009.

⁴ Implementation of PBR rates for Regulatory Year 2011, in accordance with ERC Order on ERC Case No. 2010-027RC dated December 6, 2010

⁵ Changes every month based on the movement in generation and transmission cost and 12-month moving average System Loss (based on Article 2 Section 4 of ERC Resolution No.16)

⁶ Includes the P0.0709/kWh for NPC-SPUG's recovery of ME subsidy shortfall as approved by ERC in its provisional approval in Case No. 2011-074RC dated August 1,2011.

⁷ Changes every month in accordance with Article 2 Section 5 of ERC Resolution 16, Series of 2009

⁸ In accordance with ERC Resolution No. 23, Series