

COMPUTATION OF THE GENERATION CHARGE FOR JUNE 2013^a

(Applicable for Customers Not Under Meralco TOU)

Based on May 2013 Generation Costs

Source	(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP million)	(D) Other Cost Adjustments ^b (PhP million)	(E = C + D) Total Gen Cost for the Month (PhP million)	(F = E/A) Average Gen Cost (May 2013) (PhP/kWh)	(G) Average Gen Cost (Apr 2013) (PhP/kWh)	(H = F - G) Incr/(Decr) (PhP/kWh)
A. Power Supply Agreements (PSAs)								
1. SEM-Calaca Power Corp. (SCPC)	218.41	6.8%	847.37	(1.23)	846.15	3.8741	3.7361	0.1380
2. Masinloc Power Partners Corp. (MPPC)	272.27	8.5%	1,013.33	0.43	1,013.76	3.7233	4.5198	(0.7965)
3. Therma Luzon Inc. (TLI)	231.22	7.2%	916.23	10.03	926.27	4.0060	3.9848	0.0212
4. San Miguel Energy Corp. (SMEC)	260.26	8.1%	1,231.10	6.78	1,237.88	4.7563	4.3335	0.4228
5. South Premiere Power Corp. (SPPC)	621.61	19.4%	2,914.40	13.67	2,928.07	4.7105	4.6908	0.0197
Subtotal	1,603.77	49.9%	6,922.44	29.68	6,952.12	4.3349	4.3440	(0.0091)
B. Independent Power Producers (IPPs) Dispatch ^c								
1. Quezon Power Phils Ltd. Co. (QPPL) 66.8%	225.27	7.0%	1,152.85	(0.99)	1,151.86	5.1133	4.5417	0.5716
2. FGPC- Sta Rita 85.5%	635.84	19.8%	3,242.03	1.68	3,243.71	5.1014	5.1318	(0.0304)
3. FGP- San Lorenzo 92.2%	347.30	10.8%	1,723.73	12.22	1,735.95	4.9984	4.7988	0.1996
Subtotal 83.0%	1,208.41	37.6%	6,118.61	12.91	6,131.52	5.0740	4.8964	0.1776 ^d
C. Others ^e	338.20	10.5%	3,212.60	1,351.39	4,563.99	13.4949	13.2573	0.2376
Total Generation Cost	3,150.38	98.1%	16,253.65	1,393.98	17,647.63	5.6017	5.4225	0.1792
Generation Rate Adjustments								
Pilferage Recovery						(0.0141) ^f	(0.0158)	0.0017
High Load Factor Rider						0.0135	0.0115	0.0020
TOU Differential						0.0569 ^g	0.0522	0.0047
Generation Charge						5.6580	5.4704	0.1876
					<i>billing month</i> →	<i>Jun 2013</i>	<i>May 2013</i>	
Special Programs Availments	61.20	1.9%						
TOTAL NET SYSTEM INPUT	3,211.58	100.0%						

Notes:

^a Based on May 2013 supply month's preliminary bills of PSAs, National Power Corporation (NPC) and Wholesale Electricity Spot Market (WESM), and final bills for the rest of the suppliers.

^b Pertains to Forex Differentials for PSAs (TLI, SMEC and SPPC) and IPPs (QPPL, Sta. Rita, San Lorenzo) and previous and current months' adjustments for NPC, WESM, Montalban Methane Power Corporation (MMPC), Bacavalley Energy Incorporated (BEI), Therma Mobile and Pangea Green Energy Philippines, Inc.

^c The dispatch figures shown are the capacity factors of the IPPs' power plants.

^d The increase in the average generation cost of IPPs was brought about by higher peso-dollar conversion rate. The slight increase in the effective price of natural gas (First Gas) and coal (QPPL) also contributed to the higher average IPP cost.

^e Consists of volumes from NPC TSC, WESM, Philpodeco, MMPC, BEI, Therma Mobile and Pangea Green Energy Philippines, Inc.

^f Represents the amount of PhP44.5million pilferage recovery returned by Meralco to its customers

^g Calculated based on the formula approved by the ERC in its Decision dated December 14, 2009 under ERC Case No. 2007-111 RC