

SUMMARY SCHEDULE OF RATES* Effective September 2010 Billing Month	Previous Months' Adjustment on Gen		Previous Years Adjustment ³		Transmission Charge ⁴		Distribution Charge ⁵		Supply Charge ⁵		Metering Charge ⁵		System Loss	Universal	Lifeline Rate	Cross Subsidy	Lifeline Discount ¹⁰	Lifeline Discount ¹⁰	Special Discount ¹¹	Power Factor		Power Act Reduction ¹³
	n Charge ¹ per kWh	Cost ² per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per cust/mo	per kWh	per cust/mo	Charge ⁶ per kWh	Charge ⁷ per kWh	Subsidy ⁸ per kWh	Charge ⁹ per kWh	Residential customers	Gen Service A customers		Penalty	Disc	
Residential & General Service A																						
0 TO 20 KWH	5.4119	0.0241	(0.0169)		0.9594		0.8547		0.5832	19.40	0.4176	6.55	0.6491	0.1003		0.0103	100.00%	30.00%	5%			(0.0078)
21 TO 50 KWH	5.4119	0.0241	(0.0169)		0.9594		0.8547		0.5832	19.40	0.4176	6.55	0.6491	0.1003		0.0103	50.00%	30.00%	5%			(0.0078)
51 TO 70 KWH	5.4119	0.0241	(0.0169)		0.9594		0.8547		0.5832	19.40	0.4176	6.55	0.6491	0.1003		0.0103	35.00%	20.00%	5%			(0.0078)
71 TO 100 KWH	5.4119	0.0241	(0.0169)		0.9594		0.8547		0.5832	19.40	0.4176	6.55	0.6491	0.1003		0.0103	20.00%	10.00%	5%			(0.0078)
101 TO 200 KWH	5.4119	0.0241	(0.0169)		0.9594		0.8547		0.5832	19.40	0.4176	6.55	0.6491	0.1003	0.1265	0.0103			5%			(0.0078)
201 TO 300 KWH	5.4119	0.0241	(0.0169)		0.9594		1.2298		0.5832	19.40	0.4176	6.55	0.6491	0.1003	0.1265	0.0103			5%			(0.0078)
301 TO 400 KWH	5.4119	0.0241	(0.0169)		0.9594		1.5836		0.5832	19.40	0.4176	6.55	0.6491	0.1003	0.1265	0.0103			5%			(0.0078)
OVER 400 KWH	5.4119	0.0241	(0.0169)		0.9594		2.1998		0.5832	19.40	0.4176	6.55	0.6491	0.1003	0.1265	0.0103			5%			(0.0078)
General Service B																						
NIS SMALL	5.4119	0.0241	(0.0169)		280.9654	0.0259	247.87		864.96		444.83		0.6491	0.1003	0.1265	0.0103			3%			
IS SMALL	5.4119	0.0241	(0.0169)		280.9654	0.0259	247.87		864.96		444.83		0.6491	0.1003	0.1265	0.0103						
General Power (GP) Secondary																						
COMM NIS MEDIUM SECONDARY	5.4119	0.0241	(0.0169)		327.0647	0.0259	247.87		1,977.04		1,043.14		0.6491	0.1003	0.1265	0.0103			3%	0.6%	0.3%	
COMM NIS LARGE SECONDARY	5.4119	0.0241	(0.0169)		327.0647	0.0259	247.87		10,058.19		4,324.78		0.6491	0.1003	0.1265	0.0103			3%	0.6%	0.3%	
INDL IS MEDIUM SECONDARY	5.4119	0.0241	(0.0169)		327.0647	0.0259	247.87		1,977.04		1,043.14		0.6491	0.1003	0.1265	0.0103				0.6%	0.3%	
INDL IS LARGE SECONDARY	5.4119	0.0241	(0.0169)		327.0647	0.0259	247.87		10,058.19		4,324.78		0.6491	0.1003	0.1265	0.0103				0.6%	0.3%	
GP BELOW 13.2 KV																						
COMM NIS MEDIUM BELOW 13.2 KV	5.4119	0.0241	(0.0169)		342.7187	0.0259	188.56		1,977.04		1,043.14		0.3520	0.1003	0.1265	0.0103			3%	0.6%	0.3%	
COMM NIS LARGE BELOW 13.2 KV	5.4119	0.0241	(0.0169)		342.7187	0.0259	188.56		10,058.19		4,324.78		0.3520	0.1003	0.1265	0.0103			3%	0.6%	0.3%	
COMM NIS VERY LARGE BELOW 13.2 KV	5.4119	0.0241	(0.0169)		342.7187	0.0259	188.56		16,681.28		14,827.80		0.3520	0.1003	0.1265	0.0103			3%	0.6%	0.3%	
INDL IS MEDIUM BELOW 13.2 KV	5.4119	0.0241	(0.0169)		342.7187	0.0259	188.56		1,977.04		1,043.14		0.3520	0.1003	0.1265	0.0103				0.6%	0.3%	
INDL IS LARGE BELOW 13.2 KV	5.4119	0.0241	(0.0169)		342.7187	0.0259	188.56		10,058.19		4,324.78		0.3520	0.1003	0.1265	0.0103				0.6%	0.3%	
GP 13.8/13.2 KV																						
COMM NIS MEDIUM 13.8/13.2 KV	5.4119	0.0241	(0.0169)		342.7187	0.0259	188.56		1,977.04		1,043.14		0.3239	0.1003	0.1265	0.0103			3%	0.6%	0.3%	
COMM NIS LARGE 13.8/13.2 KV	5.4119	0.0241	(0.0169)		342.7187	0.0259	188.56		10,058.19		4,324.78		0.3239	0.1003	0.1265	0.0103			3%	0.6%	0.3%	
COMM NIS VERY LARGE 13.8/13.2 KV	5.4119	0.0241	(0.0169)		342.7187	0.0259	188.56		16,681.28		14,827.80		0.3239	0.1003	0.1265	0.0103			3%	0.6%	0.3%	
INDL IS MEDIUM 13.8/13.2 KV	5.4119	0.0241	(0.0169)		342.7187	0.0259	188.56		1,977.04		1,043.14		0.3239	0.1003	0.1265	0.0103				0.6%	0.3%	
INDL IS LARGE 13.8/13.2 KV	5.4119	0.0241	(0.0169)		342.7187	0.0259	188.56		10,058.19		4,324.78		0.3239	0.1003	0.1265	0.0103				0.6%	0.3%	
INDL IS VERY LARGE 13.8/13.2 KV	5.4119	0.0241	(0.0169)		342.7187	0.0259	188.56		16,681.28		14,827.80		0.3239	0.1003	0.1265	0.0103				0.6%	0.3%	
GP 34.5 KV																						
COMML NIS MEDIUM 34.5 KV	5.4119	0.0241	(0.0169)		376.0598	0.0259	188.56		1,977.04		1,043.14		0.2995	0.1003	0.1265	0.0103			3%	0.6%	0.3%	
COMML NIS LARGE 34.5 KV	5.4119	0.0241	(0.0169)		376.0598	0.0259	188.56		10,058.19		4,324.78		0.2995	0.1003	0.1265	0.0103			3%	0.6%	0.3%	
COMML NIS VERY LARGE 34.5 KV	5.4119	0.0241	(0.0169)		376.0598	0.0259	188.56		16,681.28		14,827.80		0.2995	0.1003	0.1265	0.0103			3%	0.6%	0.3%	
INDL IS MEDIUM 34.5 KV	5.4119	0.0241	(0.0169)		376.0598	0.0259	188.56		1,977.04		1,043.14		0.2995	0.1003	0.1265	0.0103				0.6%	0.3%	
INDL IS LARGE 34.5 KV	5.4119	0.0241	(0.0169)		376.0598	0.0259	188.56		10,058.19		4,324.78		0.2995	0.1003	0.1265	0.0103				0.6%	0.3%	
INDL IS VERY LARGE 34.5 KV	5.4119	0.0241	(0.0169)		376.0598	0.0259	188.56		16,681.28		14,827.80		0.2995	0.1003	0.1265	0.0103				0.6%	0.3%	
INDL IS EXTRA LARGE 34.5 KV	5.4119	0.0241	(0.0169)		376.0598	0.0259	188.56		16,681.28		14,827.80		0.2995	0.1003	0.1265	0.0103				0.6%	0.3%	
GP 115 KV																						
COMML NIS VERY LARGE 115 KV	5.4119	0.0241	(0.0169)		293.7357	0.0259	151.69		16,681.28		14,827.80		0.0938	0.1003	0.1265	0.0103			3%	0.6%	0.3%	
INDL IS VERY LARGE 115 KV	5.4119	0.0241	(0.0169)		293.7357	0.0259	151.69		16,681.28		14,827.80		0.0938	0.1003	0.1265	0.0103				0.6%	0.3%	
INDL IS EXTRA LARGE 115 KV	5.4119	0.0241	(0.0169)		293.7357	0.0259	151.69		16,681.28		14,827.80		0.0938	0.1003	0.1265	0.0103				0.6%	0.3%	
GHMSCI																						
FLAT SL ¹⁴ (per lamp)			(0.0169)	1.0581			0.8477		342.03			322.75	0.6491	0.1003	0.1265	0.0103						
125 W Mercury, 70 W HPS(or equivalent)	243.54	1.08	(0.7605)	43.6320		85.41			31.95				29.21	4.51	5.69	0.46						
250 W Mercury, 150 W HPS(or equivalent)	487.07	2.17	(1.5210)	87.2640		170.82			63.89				58.42	9.03	11.39	0.93						
400 W Mercury, 250 W HPS(or equivalent)	779.31	3.47	(2.4336)	139.6224		273.31			102.23				93.47	14.44	18.22	1.48						
400 W HPS (or equivalent)	1,244.74	5.54	(3.8870)	223.0080		436.54			163.28				149.29	23.07	29.10	2.37						

SPECIAL RATES

ECOZONE¹⁵

SECONDARY (per kWh)

5.3442

34.5 KV (per kWh)

5.3442

TOU GCA (adjustment per kWh)¹⁶

0.5298

CCP (adjustment per kWh)¹⁷

NPC GRAM

(0.0490)

NPC ICERA

(0.3132)

FPPCA

1.4011

FxA

0.3379

¹ Changes every month based on the movement in generation cost (based on ERC Order in ERC Case No. 2004-112 dated June 28, 2007). The rate already included the

6th and final installment of the amortization of the unbilled amount pertaining to the incremental cost of liquid fuel for First Gas in the February 2010 supply month.

² Refers to amortization of unbilled generation cost from August 2006 to May 2007 in accordance with the ERC Order dated June 4, 2008.

³ under ERC Case Nos. 2006-052/062/076, 2007-001/038/078/101/120/123/135.

⁴ Refers to refund of over-recoveries of Purchased Power Adjustment, Transmission Line Cost and DAA for the period June 2003 to January 2007

(in accordance with ERC Order in ERC Case Nos. 2001-383, 2004-20 and 2004-466)

⁵ Changes every month based on the movement of transmission cost in accordance with Section 3 of ERC Resolution 16, Series of 2009.

⁶ Implementation of revised PBR rates for Regulatory Year 2010, in accordance with ERC Order dated March 10, 2010, that lifted the February 1, 2010 deferment Order issued by the ERC.

⁷ Changes every month based on the movement in generation cost and 12-month moving average of SysLoss Rate (based on ERC Order in ERC Case No. 2004-112 dated June 28, 2007).

⁸ Reflects the provisionally approved Php 0.0605 increase in the Missionary Electrification Charge to be collected starting

October 2009 billing month (based on ERC Order on ERC Case No. 2009-028 RC dated August 17, 2009)

⁹ Changes every month (in accordance with ERC Case No. 2005-09 RM: Guidelines for the Calculation of the Over or Under Recovery in the Implementation of Lifeline Rates by Distribution Utilities)

¹⁰ Refers to the collection of the under recoveries in the Interclass Cross-Subsidy (in accordance with ERC Order in ERC Case No. 2007-157RC)

¹¹ Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges