

COMPUTATION of the GENERATION CHARGE for April 2010 *
(Applicable for Customers Not Under TOU, CCP and Ecozone)
Based on March 2010 Generation Costs

Source	(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost Adjustments (PhP)	(E = C + D) Total Generation Cost for the Month (PhP)	(F = E/A) Average Gen Cost (March 2010) (PhP/kWh)	(G) Average Gen Cost (February 2010) (PhP/kWh)	(H) Incr/(Decr) (PhP/kWh)
NPC and WESM								
NPC**	759.02	34.14%	4,313.87	(101.85) ^b	4,212.03	5.5493	5.4664	0.0829
WESM***	389.56	17.52%	4,729.67	(304.01) ^c	4,425.66	11.3607	9.3824 ^a	1.9783
Subtotal	1,148.58	51.66%	9,043.54	(405.86)	8,637.68	7.5203	6.6709	0.8495
IPPs								
Dispatch ^a								
QPPL 96.05%	302.20	13.59%	1,341.57	(0.64) ^d	1,340.93	4.4372	5.4799	(1.0426)
Sta Rita 61.70%	432.45	19.45%	2,923.30	-	2,923.30	6.7598 ^e	4.9019 ^b	1.8579
San Lorenzo 96.04%	339.52	15.27%	1,998.06	-	1,998.06	5.8850 ^e	4.3931 ^c	1.4919
Subtotal 78.39%	1,074.17	48.32%	6,262.93	(0.64) ^d	6,262.29	5.8299	4.8292	1.0007
Philpodeco	0.29	0.01%	1.16	-	1.16	3.9688	4.6651	(0.6963)
MMPC	0.13	0.01%	0.87	-	0.87	6.4692	6.4655	0.0038
Total Generation Cost	2,223.17	100.0%	15,308.50	(406.50)	14,902.00	6.7030	5.8520	0.8510
<i>Generation Rate Adjustments</i>								
Pilferage Recovery						(0.0274) ^f	(0.0275)	0.0001
High Load Factor Rider						0.0220	0.0147	0.0073
TOU Differential						0.0022 ^g	0.0024	(0.0002)
Amortization of March 2010 under recovery						0.0700 ^d	0.0000	0.0700
Generation Charge						6.7699	5.8417	0.9282
billing month →						April 2010	March 2010	

Notes:

- * based on March 2010 supply month preliminary bills of power suppliers
** includes NPC TSC, Assigned TSC (Masinloc, Makban, Pagbilao, Sual and Calaca) and residual from NPC special programs
*** based on March 2010 preliminary bill and other WESM adjustments; WESM purchases were 14.5% of Net System Input.

- ^a - The dispatch figures shown are the capacity factors of the IPPs' power plants.
^b - for GRAM, ICERA, Franchise and Benefits to Host Communities, and NPC Station Service
^c - for Market Fees and other billing adjustments
^d - adjustment for transmission line fee
^e - The rise in IPP's overall generation cost was due to the increase in First Gas' cost of fuel due to the use of condensate as a result of the scheduled maintenance of the Camago-Malampaya pipeline which started last February 10, 2010 and lasted until March 13, 2010.
^f - represents the amount of PhP60.8 million pilferage recovery returned by Meralco to its customers
^g - calculated based on the formula provisionally-approved by the ERC on June 27, 2007 in ERC Case No. 2007-111 RC

- A**- In accordance with ERC's Provisional Approval dated March 10, 2010. WESM purchases in excess of 10% of the total energy supplied to regular customers were priced at NPC rate
Actual generation cost sourced from WESM was Php4.9billion @ Php12.1557/kWh
B, C - In accordance with ERC's Provisional Approval dated March 10, 2010. First Gas fuel costs were suppressed and based on natural gas prices only.
Actual generation cost sourced from Sta. Rita was Php2.8billion @ Php6.0286/kWh
Actual generation cost sourced from San Lorenzo was Php2.2billion @ Php5.7664/kWh
D- In accordance with ERC's Provisional Approval dated March 10, 2010