

SUMMARY SCHEDULE OF RATES¹

Effective April 2010 Billing Month

Effective April 2010 Billing Month	Generation Charge ² per kWh	Previous Months' Adjustment on Gen Cost ² per kWh	Previous Years' Adjustment ⁴ per kWh	Transmission Charge ⁵ per kWh	Distribution Charge ⁶ per kWh	Supply Charge ⁷ per kWh	Metering Charge ⁸ per kWh	System Loss Charge ⁹ per kWh	Universal Charge ¹⁰ per kWh	Lifeline Rate Subsidy ¹¹ per kWh	Cross Subsidy Charge ¹² per kWh	Lifeline Discount ¹³ Residential customers	Lifeline Discount ¹⁴ Gen Service A customers	Special Discount ¹⁵	Power Factor Adj. ¹⁶ Penalty	Power Act. Reduction ¹⁷ per kWh	
Residential & General Service A																	
0 TO 20 KWH	6.7699	0.0241	(0.0169)	0.8195	0.8547	0.5832	19.40	0.4176	6.55	0.8445	0.1003	0.0103	100.00%	30.00%	5%		(0.0189)
21 TO 50 KWH	6.7699	0.0241	(0.0169)	0.8195	0.8547	0.5832	19.40	0.4176	6.55	0.8445	0.1003	0.0103	50.00%	30.00%	5%		(0.0189)
51 TO 70 KWH	6.7699	0.0241	(0.0169)	0.8195	0.8547	0.5832	19.40	0.4176	6.55	0.8445	0.1003	0.0103	35.00%	20.00%	5%		(0.0189)
71 TO 100 KWH	6.7699	0.0241	(0.0169)	0.8195	0.8547	0.5832	19.40	0.4176	6.55	0.8445	0.1003	0.0103	20.00%	10.00%	5%		(0.0189)
101 TO 200 KWH	6.7699	0.0241	(0.0169)	0.8195	0.8547	0.5832	19.40	0.4176	6.55	0.8445	0.1003	0.1371	0.0103		5%		(0.0189)
201 TO 300 KWH	6.7699	0.0241	(0.0169)	0.8195	1.2296	0.5832	19.40	0.4176	6.55	0.8445	0.1003	0.1371	0.0103		5%		(0.0189)
301 TO 400 KWH	6.7699	0.0241	(0.0169)	0.8195	1.5836	0.5832	19.40	0.4176	6.55	0.8445	0.1003	0.1371	0.0103		5%		(0.0189)
OVER 400 KWH	6.7699	0.0241	(0.0169)	0.8195	2.1998	0.5832	19.40	0.4176	6.55	0.8445	0.1003	0.1371	0.0103		5%		(0.0189)
General Service B																	
NIS SMALL	6.7699	0.0241	(0.0169)	241.3174	0.0259	247.87	864.96	444.83	0.8445	0.1003	0.1371	0.0103			3%		
IS SMALL	6.7699	0.0241	(0.0169)	241.3174	0.0259	247.87	864.96	444.83	0.8445	0.1003	0.1371	0.0103					
General Power (GP) Secondary																	
COMM NIS MEDIUM SECONDARY	6.7699	0.0241	(0.0169)	262.0964	0.0259	247.87	1,977.04	1,043.14	0.8445	0.1003	0.1371	0.0103			3%	0.6%	0.3%
COMM NIS LARGE SECONDARY	6.7699	0.0241	(0.0169)	262.0964	0.0259	247.87	10,058.19	4,324.78	0.8445	0.1003	0.1371	0.0103			3%	0.6%	0.3%
INDL IS MEDIUM SECONDARY	6.7699	0.0241	(0.0169)	262.0964	0.0259	247.87	1,977.04	1,043.14	0.8445	0.1003	0.1371	0.0103				0.6%	0.3%
INDL IS LARGE SECONDARY	6.7699	0.0241	(0.0169)	262.0964	0.0259	247.87	10,058.19	4,324.78	0.8445	0.1003	0.1371	0.0103				0.6%	0.3%
GP BELOW 13.2 KV																	
COMM NIS MEDIUM BELOW 13.2 KV	6.7699	0.0241	(0.0169)	276.7821	0.0259	188.56	1,977.04	1,043.14	0.4418	0.1003	0.1371	0.0103			3%	0.6%	0.3%
COMM NIS LARGE BELOW 13.2 KV	6.7699	0.0241	(0.0169)	276.7821	0.0259	188.56	10,058.19	4,324.78	0.4418	0.1003	0.1371	0.0103			3%	0.6%	0.3%
COMM NIS VERY LARGE BELOW 13.2 KV	6.7699	0.0241	(0.0169)	276.7821	0.0259	188.56	16,681.28	14,827.80	0.4418	0.1003	0.1371	0.0103			3%	0.6%	0.3%
INDL IS MEDIUM BELOW 13.2 KV	6.7699	0.0241	(0.0169)	276.7821	0.0259	188.56	1,977.04	1,043.14	0.4418	0.1003	0.1371	0.0103				0.6%	0.3%
INDL IS LARGE BELOW 13.2 KV	6.7699	0.0241	(0.0169)	276.7821	0.0259	188.56	10,058.19	4,324.78	0.4418	0.1003	0.1371	0.0103				0.6%	0.3%
GP 13.8/13.2 KV																	
COMM NIS MEDIUM 13.8/13.2 KV	6.7699	0.0241	(0.0169)	276.7821	0.0259	188.56	1,977.04	1,043.14	0.4063	0.1003	0.1371	0.0103			3%	0.6%	0.3%
COMM NIS LARGE 13.8/13.2 KV	6.7699	0.0241	(0.0169)	276.7821	0.0259	188.56	10,058.19	4,324.78	0.4063	0.1003	0.1371	0.0103			3%	0.6%	0.3%
COMM NIS VERY LARGE 13.8/13.2 KV	6.7699	0.0241	(0.0169)	276.7821	0.0259	188.56	16,681.28	14,827.80	0.4063	0.1003	0.1371	0.0103			3%	0.6%	0.3%
INDL IS MEDIUM 13.8/13.2 KV	6.7699	0.0241	(0.0169)	276.7821	0.0259	188.56	1,977.04	1,043.14	0.4063	0.1003	0.1371	0.0103				0.6%	0.3%
INDL IS LARGE 13.8/13.2 KV	6.7699	0.0241	(0.0169)	276.7821	0.0259	188.56	10,058.19	4,324.78	0.4063	0.1003	0.1371	0.0103				0.6%	0.3%
INDL IS VERY LARGE 13.8/13.2 KV	6.7699	0.0241	(0.0169)	276.7821	0.0259	188.56	16,681.28	14,827.80	0.4063	0.1003	0.1371	0.0103				0.6%	0.3%
GP 34.5 KV																	
COMM NIS MEDIUM 34.5 KV	6.7699	0.0241	(0.0169)	253.6680	0.0259	188.56	1,977.04	1,043.14	0.3755	0.1003	0.1371	0.0103			3%	0.6%	0.3%
COMM NIS LARGE 34.5 KV	6.7699	0.0241	(0.0169)	253.6680	0.0259	188.56	10,058.19	4,324.78	0.3755	0.1003	0.1371	0.0103			3%	0.6%	0.3%
COMM NIS VERY LARGE 34.5 KV	6.7699	0.0241	(0.0169)	253.6680	0.0259	188.56	16,681.28	14,827.80	0.3755	0.1003	0.1371	0.0103			3%	0.6%	0.3%
INDL IS MEDIUM 34.5 KV	6.7699	0.0241	(0.0169)	253.6680	0.0259	188.56	1,977.04	1,043.14	0.3755	0.1003	0.1371	0.0103				0.6%	0.3%
INDL IS LARGE 34.5 KV	6.7699	0.0241	(0.0169)	253.6680	0.0259	188.56	10,058.19	4,324.78	0.3755	0.1003	0.1371	0.0103				0.6%	0.3%
INDL IS VERY LARGE 34.5 KV	6.7699	0.0241	(0.0169)	253.6680	0.0259	188.56	16,681.28	14,827.80	0.3755	0.1003	0.1371	0.0103				0.6%	0.3%
INDL IS EXTRA LARGE 34.5 KV	6.7699	0.0241	(0.0169)	253.6680	0.0259	188.56	16,681.28	14,827.80	0.3755	0.1003	0.1371	0.0103				0.6%	0.3%
GP 115 KV																	
COMM NIS VERY LARGE 115 KV	6.7699	0.0241	(0.0169)	218.4493	0.0259	151.69	16,681.28	14,827.80	0.1179	0.1003	0.1371	0.0103			3%	0.6%	0.3%
INDL IS VERY LARGE 115 KV	6.7699	0.0241	(0.0169)	218.4493	0.0259	151.69	16,681.28	14,827.80	0.1179	0.1003	0.1371	0.0103				0.6%	0.3%
INDL IS EXTRA LARGE 115 KV	6.7699	0.0241	(0.0169)	218.4493	0.0259	151.69	16,681.28	14,827.80	0.1179	0.1003	0.1371	0.0103				0.6%	0.3%
GHMCSI																	
	6.7699	0.0241	(0.0169)	0.8400	0.8477		342.03		322.75	0.8445	0.1003	0.1371	0.0103				
FLAT SL¹⁸ (per lamp)																	
125 W Mercury, 70 W HPS(or equivalent)	304.65	1.08	(0.7605)	34,7985	85.41	31.95			38.09	4.51	6.17						0.46
250 W Mercury, 150 W HPS(or equivalent)	609.29	2.17	(1.5210)	69,5970	170.82	63.89			76.01	9.03	12.34						0.93
400 W Mercury, 250 W HPS(or equivalent)	974.87	3.47	(2.4336)	111,3552	273.31	102.23			121.61	14.44	19.74						1.48
400 W HPS (or equivalent)	1,557.08	5.54	(3.8870)	177,8590	436.54	163.28			194.24	23.07	31.53						2.37

SPECIAL RATES

ECOZONE¹⁹

SECONDARY (per kWh)

34.5 KV (per kWh)

TOU (adjustment per kWh)¹⁵

CCP (adjustment per kWh)¹⁶

NPC GRAM

NPC ICERA

¹ Changes every month based on the movement in generation cost (based on ERC Order in ERC Case No. 2004-112 dated June 28, 2007). Part of the generation charge was again withheld to cushion the impact to customers. The rate already included the P0.074KWh 6 months amortization of the unbilled amount pertaining to the incremental cost of liquid fuel for First Gas.

² Refers to amortization of unbilled generation cost from August 2006 to May 2007 in accordance with the ERC Order dated June 4, 2006, under ERC Case Nos. 2006-050803/070, 2007-001038/079/101/120/123/135.

³ Refers to refund of over-recoveries of Purchased Power Adjustment, Transmission Line Cost and DAA for the period June 2003 to January 2007 (in accordance with ERC Order in ERC Case Nos. 2001-383, 2004-20 and 2004-466)

⁴ Implementation of revised PBR rates for Regulatory Year 2010, in accordance with ERC Order dated March 10, 2010, that lifted the February 1, 2010 deferralment Order issued by the ERC.

⁵ Changes every month based on the movement in generation cost and 12-month moving average of Stylized Rate (based on ERC Order in ERC Case No. 2004-112 dated June 28, 2007)

⁶ Reflects the provisionally approved Pp 0.0605 increase in the Missionary Electrification Charge to be collected starting

October 2009 billing month (based on ERC Order in ERC Case No. 2009-028 RC dated August 17, 2009)

⁷ Changes every month (in accordance with ERC Case No. 2005-09 RM: Guidelines for the Calculation of the Over or Under Recovery in the Implementation of Lifetime Rates by Distribution Utilities)

⁸ Refers to the collection of the under recoveries in the Interclass Cross-Subsidy (in accordance with ERC Order in ERC Case No. 2007-157RC)

⁹ Lifetime Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

¹⁰ Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

¹¹ Power Factor Adjustment - for qualified NIS & IS customers, % of Transmission & Distribution Charges

¹² Power Act Reduction - for residential customers only (based on ERC Order in ERC Case No. 2008-079 dated January 22,2007)

¹³ Economic Zone (Ecozone) - Special Rates for Generation and System Loss Charges for qualified IS & NIS customers; Regular rates for other charges apply.

¹⁴ Time of Use (TOU) - for qualified IS & NIS customers; Customer-specific Generation Charge rates depending on customer's hourly load for the month. Special adjustment on Generation Charge only; Regular rates for other charges apply.

¹⁵ Customer Choice Program (CCP) - for qualified IS customers; Special adjustments on Generation Charge only; Regular rates for other charges apply.

¹⁷ Energy Tax - for residential customers only

* Rates are VAT exclusive

VAT Rates

Generation	11.42%
Transmission	0.00%
System Loss	10.00%
Power Act Redn	9.90%
UC & Energy Tax	0.00%
Ecozone	10.23%
CCP	10.23%
Other Charges	12.00%
Adjust on Gen Cost	9.13%

Energy Tax¹⁷

First 650 kWh	no charge
Next 350 kWh at	0.10 per kWh
Next 500 kWh at	0.20 per kWh
Excess kWh	0.35 per kWh

¹⁸ Rate per kWh for Flat Streetlights:

Generation	6.7699	System Loss	0.8445
Transmission	0.7733	Universal Charge	0.1003
Distribution	1.8980	Lifetime Rate Subsidy	0.1371
Supply	0.7099		
Metering	0.0000		

General Service B (GS-B) & General Power (GP)

GS-B (5 kW ≤ demand < 40 kW)
GP
Medium (40 kW ≤ demand < 200 kW)
Large (200 kW ≤ demand < 750 kW)
Very Large (750 kW ≤ demand < 10,000 kW)
Extra Large (10,000 kW ≤ demand)