

COMPUTATION OF THE GENERATION CHARGE FOR NOVEMBER 2010 ¹

(Applicable for Customers Not Under TOU, CCP and Ecozone)

Based on October 2010 Generation Costs

Source	(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost Adjustments (PhP)	(E = C + D) Total Generation Cost for the Month (PhP)	(F = E/A) Average Gen Cost (October 2010) (PhP/kWh)	(G) Average Gen Cost (September 2010) (PhP/kWh)	(H) Incr/(Decr) (PhP/kWh)
NPC and WESM								
NPC ²	761.36	28.16%	3,628.04	65.28 ^b	3,693.32	4.8510	3.6839	1.1671
WESM ³	284.25	10.51%	3,016.38	208.02 ^c	3,224.41	11.3437	7.1516	4.1921
Subtotal	1,045.60	38.67%	6,644.42	273.31	6,917.73	6.6160	4.4994	2.1166
IPPs								
Dispatch ^a								
QPPL 90.19%	304.04	11.25%	1,243.69	2.31 ^d	1,246.00	4.0981 ^f	4.1948	(0.0966)
Sta Rita 95.14%	714.76	26.44%	2,977.63	(10.80) ^d	2,966.83	4.1508 ^f	4.2121	(0.0613)
San Lorenzo 67.16%	251.50	9.30%	1,163.74	(6.38) ^d	1,157.36	4.6019 ^f	4.1478	0.4540
Subtotal 86.82%	1,270.30	46.99%	5,385.06	(14.87)	5,370.19	4.2275	4.1913	0.0363
Philpodeco	0.32	0.01%	1.61	-	1.61	4.9802	5.0283	(0.0481)
MMPC	1.72	0.06%	6.75	0.02 ^e	6.77	3.9422	3.9412	0.0010
Total Generation Cost	2,317.94	85.74%	12,037.84	258.45	12,296.30	5.3048	4.3223	0.9825
Generation Rate Adjustments								
Pilferage Recovery						(0.0291) ^g	(0.0262)	(0.0029)
High Load Factor Rider						0.0160	0.0156	0.0004
TOU Differential						0.0022 ^h	0.0023	(0.0001)
Generation Charge						5.2940	4.3140	0.9800
					billing month →	November 2010	October 2010	
Special Programs Availments ⁴	385.65	14.26%						
TOTAL NET SYSTEM INPUT	2,703.59	100.00%						

Notes:

¹ based on October 2010 supply month preliminary bills of power suppliers

² includes NPC TSC, Assigned TSC (Masinloc, Makban, Pagbilao, Sual, Calaca and Ilijan), residual from NPC special programs and previous months' generation adjustments

³ based on October 2010 preliminary bill and other PEMC adjustments

⁴ Sum of the energy availments of Sunpower, CCP and Ecozone customers (based from preliminary figures) less the previous months adjustments from NPC and WESM

^a The dispatch figures shown are the capacity factors of the IPPs' power plants.

^b For GRAM, ICERA, Franchise and Benefits to Host Communities, FPPCA, FxA and NPC Station Service

^c For Market Fees and other billing adjustments

^d Adjustment for transmission line fee and previous month adjustment due to forex differentials

^e For Franchise and Benefits to Host Communities

^f The increase in IPPs' overall generation cost was mainly due to the increase in the per kWh cost of power of San Lorenzo. This was triggered by its major scheduled plant maintenance from October 16 - November 17, 2010 which resulted to 28.85% decrease in its plant capacity factor.

^g Represents the amount of PhP67.4 million pilferage recovery returned by Meralco to its customers

^h Calculated based on the formula approved by the ERC on June 27, 2007 in ERC Case No. 2007-111 RC