

COMPUTATION OF THE GENERATION CHARGE FOR AUGUST 2011¹

(Applicable for Customers Not Under TOU, CCP and Ecozone)

Based on July 2011 Generation Costs

Source	(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost Adjustments (PhP)	(E = C + D) Total Generation Cost for the Month (PhP)	(F = E/A) Average Gen Cost (July 2011) (PhP/kWh)	(G) Average Gen Cost (June 2011) (PhP/kWh)	(H) Incr/(Decr) (PhP/kWh)
NPC and WESM								
NPC ²	905.24	32.6%	4,146.04	586.54 ^b	4,732.58	5.2280	5.7477	(0.5198)
WESM ³	203.55	7.3%	1,752.38	222.37 ^c	1,974.75	9.7017	8.4116	1.2901
Subtotal	1,108.79	39.9%	5,898.42	808.91	6,707.33	6.0492	6.1031	(0.0539)
IPPs								
Dispatch ^a								
QPPL	260.44	9.4%	1,246.52	(5.61) ^d	1,240.91	4.7646 ^f	4.5391	0.2255
Sta Rita	671.29	24.2%	3,291.00	(25.19) ^d	3,265.81	4.8650 ^f	4.6707	0.1943
San Lorenzo	362.83	13.1%	1,732.78	(16.00) ^d	1,716.79	4.7317 ^f	4.6707	0.0610
Subtotal	1,294.56	46.6%	6,270.30	(46.80)	6,223.50	4.8074	4.6409	0.1665
Philpodeco	0.27	0.01%	1.48	-	1.48	5.4660	5.4277	0.0383
MMPC	3.08	0.1%	12.45	0.03 ^e	12.48	4.0507	4.2676	(0.2169)
Bacavalley	0.92	0.03%	3.65	0.01 ^e	3.66	3.9921	4.2707	(0.2786)
Total Generation Cost	2,407.62	86.6%	12,186.30	762.15	12,948.45	5.3781	5.2951	0.0830
<i>Generation Rate Adjustments</i>								
Pilferage Recovery						(0.0243) ^g	(0.0258)	0.0015
High Load Factor Rider						0.0155	0.0154	0.0001
TOU Differential						0.0027 ^h	0.0024	0.0003
Generation Charge						5.3721	5.2871	0.0850
					billing month →	August 2011	July 2011	
Special Programs Availments ⁴	371.66	13.37%						
TOTAL NET SYSTEM INPUT	2,779.27	100.00%						

Notes:

¹ based on July 2011 supply month preliminary bills of power suppliers

² Includes NPC TSC, assigned TSC (Masinloc, Makban, Pagbilao, Sual, Calaca and Ilijan), residual from NPC special programs

³ based on July 2011 preliminary bill and other PEMC adjustments

⁴ Sum of the energy availments of Sunpower, CCP and Ecozone customers (based on preliminary figures)

^a The dispatch figures shown are the capacity factors of the IPPs' power plants.

^b For Franchise and Benefits to Host Communities (FBHC), FPPCA, FxA and NPC Station Service

^c For Market Fees and other billing adjustments

^d Adjustment for transmission line fee and previous month adjustment due to forex differentials

^e For Franchise and Benefits to Host Communities

^f The IPPs' overall generation cost increased due to the higher cost of fuel used by First Gas and QPPL

^g Represents the amount of PhP58.4 million pilferage recovery returned by Meralco to its customers

^h Calculated based on the formula approved by the ERC in its Decision dated December 14, 2009 under ERC Case No. 2007-111 RC