

COMPUTATION OF THE GENERATION CHARGE FOR DECEMBER 2011 ¹

(Applicable for Customers Not Under TOU, CCP and Ecozone)

Based on November 2011 Generation Costs

Source	(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost Adjustments (PhP)	(E = C + D) Total Generation Cost for the Month (PhP)	(F = E/A) Average Gen Cost (November 2011) (PhP/kWh)	(G) Average Gen Cost (October 2011) (PhP/kWh)	(H) Incr/(Decr) (PhP/kWh)
NPC and WESM								
NPC ²	828.16	28.9%	3,709.51	522.93 ^b	4,232.44	5.1107	5.0456	0.0651
WESM ³	256.84	8.9%	1,818.86	492.10 ^c	2,310.96	8.9975	12.4848	(3.4873)
Subtotal	1,085.00	37.8%	5,528.37	1,015.03	6,543.39	6.0308	7.1514	(1.1206)
IPPs								
Dispatch ^a								
QPPPL	321.13	11.2%	1,472.61	8.44 ^d	1,481.04	4.6120	4.8789	(0.2668)
Sta Rita	723.90	25.2%	2,973.25	718.00 ^d	3,691.26	5.0992 ^f	4.8241	0.2750
San Lorenzo	330.25	11.5%	1,500.85	363.42 ^d	1,864.27	5.6449 ^f	4.4483	1.1967
Subtotal	1,375.28	47.9%	5,946.71	1,089.86	7,036.57	5.1165	4.7371	0.3794
Philpodeco	0.18	0.01%	1.04	-	1.04	5.9443	5.6119	0.3325
MMPPC	2.65	0.1%	10.18	0.03 ^e	10.21	3.8574	3.9877	(0.1303)
Bacavalley	0.90	0.03%	3.48	0.01 ^e	3.49	3.8999	4.0375	(0.1376)
Total Generation Cost	2,463.99	85.8%	11,489.78	2,104.92	13,594.70	5.5173	5.7927	(0.2753)
Generation Rate Adjustments								
Pilferage Recovery						(0.0457) ^g	(0.0255)	(0.0202)
High Load Factor Rider						0.0310 ^h	0.0165	0.0145
TOU Differential						0.0119 ⁱ	0.0045	0.0074
Generation Charge						5.5145	5.7881	(0.2736)
				billing month	→	December 2011	November 2011	
Special Programs Availments ⁴	406.18	14.2%						
TOTAL NET SYSTEM INPUT	2,870.18	100.00%						

Notes:

¹ based on November 2011 supply month's preliminary bills for NPC, WESM, Bacavalley and Montalban Methane and final bills for the rest of the suppliers

² Includes NPC TSC, assigned TSC (Masinloc, Makban, Pagbilao, Sual, Calaca and Ilijan) and residuals from NPC special programs

³ Includes trading amount, line rentals, market fees and other PEMC adjustments

⁴ Sum of the energy availments of Sunpower, CCP and Ecozone customers

^a The dispatch figures shown are the capacity factors of the IPPs' power plants.

^b For Franchise and Benefits to Host Communities, FPPCA, FxA, NPC Station Service and other adjustments

^c For Line Rentals, Net Settlement Surplus, Market Fees and other billing adjustments

^d Adjustment for transmission line fee (QPPL only) and previous month adjustment due to forex differentials

^e For Franchise and Benefits to Host Communities

^f The First Gas' generation cost included deferred October incremental fuel cost due to use of condensate for the period of the Malampaya shutdown (Oct 20-26).

^g Represents the amount of PhP112.7 million pilferage recovery (for October and November 2011) returned by Meralco to its customers

^h Represents the amount of High Load Factor Discount for two months (October and November 2011)

ⁱ Calculated based on the formula approved by the ERC in its Decision dated December 14, 2009 under ERC Case No. 2007-111 RC