

COMPUTATION of the GENERATION CHARGE for January 2010 *
(Applicable for Customers Not Under TOU, CCP and Ecozone)
Based on December 2009 Generation Costs

Source	(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost Adjustments (PhP)	(E = C + D) Total Generation Cost for the Month (PhP)	(F = E/A) Average Gen Cost (December 2009) (PhP/kWh)	(G) Average Gen Cost (November 2009) (PhP/kWh)	(H) Incr/(Decr) (PhP/kWh)
NPC and WESM								
NPC**	627.50	29.24%	2,958.12	(211.91) ^b	2,746.21	4.3764	4.3970	(0.0206)
WESM***	309.42	14.42%	1,150.03	7.28 ^c	1,157.31	3.7402	3.4421	0.2982
Subtotal	936.92	43.65%	4,108.15	(204.63)	3,903.52	4.1663	4.0973	0.0690
IPPs								
Dispatch ^a								
QPPL 62.94%	212.18	9.89%	1,203.63	(0.66) ^d	1,202.97	5.6695 ^e	5.3622	0.3073
Sta Rita 95.10%	704.63	32.83%	2,289.23	-	2,289.23	3.2489 ^e	4.0207	(0.7719)
San Lorenzo 77.12%	292.09	13.61%	1,037.39	-	1,037.39	3.5516 ^e	4.2207	(0.6691)
Subtotal 83.07%	1,208.90	56.33%	4,530.25	(0.66)	4,529.60	3.7469	4.3100	(0.5631)
Philpodeco	0.38	0.02%	1.66	-	1.66	4.4057	4.3334	0.0723
MMPC	0.00	0.00%	0.01	-	0.01	6.1959	6.0167	0.1792
Total Generation Cost	2,146.20	100.0%	8,640.07	(243.80)	8,434.79	3.9301	4.2167	(0.2866)
<i>Generation Rate Adjustments</i>								
Pilferage Recovery						(0.0268) ^f	(0.0282)	0.0013
High Load Factor Rider						0.0134	0.0122	0.0012
TOU Differential						0.0009 ^g	0.0021	(0.0012)
Generation Charge						3.9175	4.2029	(0.2854)
billing month →						January 2010	December 2009	

Notes:

* based on December 2009 supply month preliminary bills of power suppliers

** includes NPC TSC, Assigned TSC (Masinloc, Makban, Pagbilao, Sual and Calaca) and residual from NPC special programs

*** based on December 2009 preliminary bill

a - The dispatch figures shown are the capacity factors of the IPPs' power plants.

b - for GRAM, ICERA, Franchise and Benefits to Host Communities

c - for Market Fees and other billing adjustments

d - adjustment for transmission line fee

e - The decrease in IPP's overall generation cost was due to the First Gas plants' lower effective fuel cost, resulting in lower variable costs per kWh.

f - represents the amount of PhP57.6 million pilferage recovery returned by Meralco to its customers

g - calculated based on the formula provisionally-approved by the ERC on June 27, 2007 in ERC Case No. 2007-111 RC