

COMPUTATION of the GENERATION CHARGE for March 2010 *
(Applicable for Customers Not Under TOU, CCP and Ecozone)
Based on February 2010 Generation Costs

Source	(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost Adjustments (PhP)	(E = C + D) Total Generation Cost for the Month (PhP)	(F = E/A) Average Gen Cost (February 2010) (PhP/kWh)	(G) Average Gen Cost (January 2010) (PhP/kWh)	(H) Incr/(Decr) (PhP/kWh)
NPC and WESM								
NPC**	905.06	38.46%	5,297.68	(350.29) ^b	4,947.39	5.4664	4.6615	0.8049
WESM***	402.03	17.08%	3,632.85	139.14 ^c	3,772.00	9.3824	6.0769	3.3055
Subtotal	1,307.09	55.54%	8,930.53	(211.15)	8,719.39	6.6709	5.1174	1.5534
IPPs								
Dispatch ^a								
QPPL 57.31%	199.66	8.48%	1,096.80	(2.70) ^d	1,094.10	5.4799	6.0865	(0.6066)
Sta Rita 60.57%	470.06	19.97%	2,309.83	(5.63)	2,304.20	4.9019 ^e	4.5310	0.3710
San Lorenzo 96.15%	376.30	15.99%	1,656.02	(2.91)	1,653.12	4.3931 ^e	4.5426	(0.1494)
Subtotal 69.06%	1,046.02	44.44%	5,062.65	(11.24)	5,051.42	4.8292	4.8028	0.0264
Philpodeco	0.35	0.01%	1.62	-	1.62	4.6651	4.5191	0.1460
MMPC	0.07	0.00%	0.48	-	0.48	6.4655	6.4764	(0.0109)
Total Generation Cost	2,353.52	100.0%	13,995.28	(222.38)	13,772.90	5.8520	4.9421	0.9100
<i>Generation Rate Adjustments</i>								
Pilferage Recovery						(0.0275) ^f	(0.0307)	0.0032
High Load Factor Rider						0.0147	0.0151	(0.0004)
TOU Differential						0.0024 ^g	0.0038	(0.0014)
Generation Charge						5.8417	4.9303	0.9115
billing month →						March 2010	February 2010	

Notes:

* based on February 2010 supply month preliminary bills of power suppliers

** includes NPC TSC, Assigned TSC (Masinloc, Makban, Pagbilao, Sual and Calaca) and residual from NPC special programs

*** based on February 2010 preliminary bill and other WESM adjustments; the kWh sourced exceeding 10% of the total purchases was priced at NPC rate.

Breakdown of WESM Cost:

	kWh	amount	rate
WESM purchases @ actual WESM rate	235,352,267	2,860,882,368.56	12.1557
WESM purchases @ NPC Rate	166,675,767	911,113,202.38	5.4664

^a - The dispatch figures shown are the capacity factors of the IPPs' power plants.

^b - for GRAM, ICERA, Franchise and Benefits to Host Communities, and NPC Station Service

^c - for Market Fees and other billing adjustments

^d - adjustment for transmission line fee

^e - The fuel cost used was that of natural gas.

^f - represents the amount of PhP64.6 million pilferage recovery returned by Meralco to its customers

^g - calculated based on the formula provisionally-approved by the ERC on June 27, 2007 in ERC Case No. 2007-111 RC