

COMPUTATION OF THE GENERATION CHARGE FOR NOVEMBER 2014^a

(Applicable for Customers Not Under Meralco TOU)

Based on October 2014 Generation Costs

Source		(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP million)	(D) Other Cost Adjustments ^b (PhP million)	(E = C + D) Total Gen Cost for the Month (PhP million)	(F = E/A) Average Gen Cost (Oct 2014) (PhP/kWh)	(G) Average Gen Cost (Sep 2014) (PhP/kWh)	(H = F - G) Incr/(Decr) (PhP/kWh)
A. Power Supply Agreements (PSAs)	Dispatch ^c								
1. SEM-Calaca Power Corp. (SCPC)	99.9%	179.84	7.2%	596.10	0.01	596.11	3.3146	3.3422	(0.0276)
2. Masinloc Power Partners Corp. (MPPC)	99.9%	175.43	7.1%	593.37	-	593.37	3.3825	3.4903	(0.1078)
3. Therma Luzon Inc. (TLI)	96.6%	173.84	7.0%	631.12	(1.41)	629.71	3.6224	3.7986	(0.1762)
4. San Miguel Energy Corp. (SMEC)	3.2%	7.52	0.3%	39.36	(37.06)	2.29	0.3049	3.7328	(3.4279)
5. South Premiere Power Corp. (SPPC)	82.8%	643.88	25.9%	3,037.66	(4.72)	3,032.94	4.7104	4.8035	(0.0931)
6. Therma Mobile Inc. (TMO)	11.0%	15.87	0.6%	239.37	(15.43)	223.95	14.1135	13.8564	0.2571
Subtotal	70.6%	1,196.37	48.1%	5,136.98	(58.61)	5,078.37	4.2448	4.2769	(0.0321)
B. Power Purchase Agreements (PPAs/IPPs)									
1. Quezon Power Phils Ltd. Co. (QPPL)	84.7%	280.49	11.3%	1,218.71	(24.31)	1,194.40	4.2582	4.6038	(0.3456)
2. First Gas Power Corp. (FGPC) – Sta. Rita	76.7%	570.67	22.9%	3,012.34	(60.44)	2,951.89	5.1727	5.8286	(0.6559)
3. FGP Corporation (FGP) – San Lorenzo	78.4%	305.78	12.3%	1,653.01	(0.99)	1,652.01	5.4026	5.9110	(0.5084)
Subtotal	79.0%	1,156.95	46.5%	5,884.05	(85.74)	5,798.31	5.0117	5.5502	(0.5385) ^d
C. Wholesale Electricity Spot Market (WESM)		124.32	5.0%	641.43	599.86	1,241.30	9.9849	35.5994	(25.6145)
D. Others ^e		11.01	0.4%	224.53	0.02	224.55	20.3930	21.1019	(0.7089)
Total Generation Cost for Captive		2,488.65	100.0%	11,887.00	455.53	12,342.53	4.9595	5.2093	(0.2498)
<i>Generation Rate Adjustments</i>									
Pilferage Recovery							(0.0140) ^f	(0.0149)	0.0009
Compensation for Deloaded kWhs of ILP Participants ^g							0.0000	0.0003	(0.0003)
High Load Factor Rider							0.0007	0.0007	0.0000
TOU Differential ^h							0.0121	0.0113	0.0008
NPC GRAM							0.1489	0.1456	0.0033
Generation Charge for Billing							5.1072	5.3523	(0.2451)
							<i>billing month</i>	<i>Nov 2014</i>	<i>Oct 2014</i>

Notes:

^a Based on October 2014 supply month's preliminary bills of PSAs and Wholesale Electricity Spot Market (WESM), and final bills for the rest of the suppliers.

^b Pertains to Forex Differentials for PSAs (TLI, SMEC and SPPC) and IPPs (QPPL, Sta. Rita, San Lorenzo) and previous and current months' adjustments for WESM, Montalban Methane Power Corporation (MMP), Bacavalley Energy Incorporated (BEI), Therma Mobile, Pangea Green Energy Philippines, Inc., Panay, Toledo and 1590 Energy Corp.

^c The dispatch figures shown are a) the load factors for the PSA plants in relation to their actual supply for the month and, b) the plant capacity factors (PCF) for the IPPs.

^d The decrease in the average generation cost of IPPs was brought about by the normal Malampaya operations which led to lower fuel cost and the improvement in the IPPs' plant capacity factors.

^e Includes Renewable Energy (Philpodeco, Montalban Methane Power Corp., Bacavalley Energy Inc., Pangea Green Energy Philippines and export energy from Net Metering customers) and Interim PSAs (Panay Power, Toledo Power and 1590 Energy Corp.).

^f Represents the amount of PhP34.9 million pilferage recovery returned by Meralco to its customers

^g In accordance with ERC Order dated April 11, 2014 on Meralco's Interruptible Load Program (ILP) implementation

^h Calculated based on the formula approved by the ERC in its Decision under ERC Case No. 2012-117 RC