

COMPUTATION of the GENERATION CHARGE for July 2010 ¹
(Applicable for Customers Not Under TOU, CCP and Ecozone)
Based on June 2010 Generation Costs

Source	(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost Adjustments (PhP)	(E = C + D) Total Generation Cost for the Month (PhP)	(F = E/A) Average Gen Cost (June 2010) (PhP/kWh)	(G) Average Gen Cost (May 2010) (PhP/kWh)	(H) Incr/(Decr) (PhP/kWh)
NPC and WESM								
NPC ²								
<i>Current</i>	740.53	24.82%	4,144.61	(16.32)	4,128.28			
<i>Previous Months Adjustment⁴</i>	(1.97)	(0.07%)	2.64	(6.06)	(3.42)			
Total NPC	738.56	24.75%	4,147.25	(22.38) ^b	4,124.87	5.5850	5.6769	(0.0919)
WESM ³								
<i>Current</i>	567.83	19.03%	4,666.30	18.80	4,685.09			
<i>Previous Months Adjustment⁴</i>	0.00	0.00%	(0.98)	(198.81)	(199.79)			
Total WESM	567.83	19.03%	4,665.32	(180.01) ^c	4,485.30	7.8990	8.0259	(0.1269)
Subtotal	1,306.39	43.79%	8,812.56	(202.39)	8,610.17	6.5908	6.6525	(0.0617)
IPPs								
Dispatch ^a								
QPPL	85.93%	299.33	10.03%	1,291.25	(0.66) ^d	1,290.59	4.3116	4.1490
Sta Rita	87.98%	682.78	22.89%	3,172.43	-	3,172.43	4.6464	4.6646
San Lorenzo	86.02%	332.87	11.16%	1,580.39	-	1,580.39	4.7478	4.6437
Subtotal	87.01%	1,314.97	44.08%	6,044.07	(0.66)	6,043.41	4.5958 ^e	4.5397
Philpodeco	0.21	0.01%	0.94	-	0.94	4.5360	4.5266	0.0094
MMPC	1.18	0.04%	6.94	-	6.94	5.8938	6.1019	(0.2081)
Total Generation Cost	2,622.74	87.9%	14,864.51	(203.05)	14,661.46	5.5901	5.5352	0.0549
<i>Generation Rate Adjustments</i>								
Pilferage Recovery						(0.0245) ^f	(0.0235)	(0.0011)
High Load Factor Rider						0.0177	0.0124	0.0052
TOU Differential						0.0013 ^g	0.0025	(0.0012)
Amortization of March 2010 under recovery						0.0700 ^h	0.0700	0.0000
Generation Charge	2,622.74	87.9%	billing month $\longrightarrow$			5.6546 July 2010	5.5967 June 2010	0.0579
Special Programs Availments ⁵	360.74	12.09%						
Total Net System Input⁶	2,983.48	100.0%						

Notes:

¹based on June 2010 supply month preliminary bills of power suppliers

²includes NPC TSC, Assigned TSC (Masinloc, Makban, Pagbilao, Sual and Calaca), residual from NPC special programs and previous months' adjustments

³based on June 2010 preliminary bill and other PEMC adjustments

⁴Pertaining to the difference between preliminary and final figures of NPC and WESM

⁵Sum of the energy availments of Sunpower, CCP and Ecozone customers (based on preliminary figures) less the previous months adjustments from NPC and WESM

⁶Exclusive of energy purchases for STA customers

a - The dispatch figures shown are the capacity factors of the IPPs' power plants.

b - for GRAM, ICERA, Franchise and Benefits to Host Communities, and NPC Station Service

c - for Market Fees and other billing adjustments

d - adjustment for transmission line fee

e - The increase in IPP's overall generation cost was due to the decrease in the net dispatch of the IPPs.

f - represents the amount of PhP64.4 million pilferage recovery returned by Meralco to its customers

g - calculated based on the formula provisionally-approved by the ERC on June 27, 2007 in ERC Case No. 2007-111 RC

h - In accordance with ERC's Provisional Approval dated March 10, 2010