

COMPUTATION OF THE GENERATION CHARGE FOR MARCH 2011 ¹

(Applicable for Customers Not Under TOU, CCP and Ecozone)

Based on February 2011 Generation Costs

Source	(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost Adjustments (PhP)	(E = C + D) Total Generation Cost for the Month (PhP)	(F = E/A) Average Gen Cost (February 2011) (PhP/kWh)	(G) Average Gen Cost (January 2011) (PhP/kWh)	(H) Incr/(Decr) (PhP/kWh)
NPC and WESM								
NPC ²	826.75	31.17%	4,331.18	214.87 ^b	4,546.05	5.4987	4.9511	0.5476
WESM ³	254.50	9.60%	1,124.28	(33.89) ^c	1,090.39	4.2844	5.5189	(1.2345)
Subtotal	1,081.26	40.77%	5,455.46	180.98	5,636.44	5.2129	5.0498	0.1631
IPPs	Dispatch ^a							
QPPL	32.67%	113.84	4.29%	886.94	(14.98) ^d	871.96	7.6597 ^f	4.9293
Sta Rita	91.40%	710.96	26.81%	3,056.61	(42.24) ^d	3,014.36	4.2398 ^f	4.6914
San Lorenzo	93.99%	374.12	14.11%	1,587.51	(22.57) ^d	1,564.94	4.1830 ^f	4.5928
Subtotal	78.84%	1,198.92	45.21%	5,531.06	(79.79)	5,451.27	4.5468	4.7199
Philpodeco	0.37	0.01%	1.95	-	1.95	5.2926	5.3167	(0.0241)
MMPC	1.54	0.06%	6.66	0.02 ^e	6.67	4.3386	4.1204	0.2182
Total Generation Cost	2,282.09	86.05%	10,995.13	101.20	11,096.33	4.8624	4.8721	(0.0097)
Generation Rate Adjustments								
Pilferage Recovery						(0.0302) ^g	(0.0292)	(0.0011)
High Load Factor Rider						0.0118	0.0149	(0.0031)
TOU Differential						0.0022 ^h	0.0045	(0.0023)
Generation Charge						4.8461	4.8623	(0.0162)
				billing month	→	March 2011	February 2011	
Special Programs Availments ⁴	369.98	13.95%						
TOTAL NET SYSTEM INPUT	2,652.07	100.00%						

Notes:

¹ based on February 2011 supply month preliminary bills of power suppliers

² Includes NPC TSC, Assigned TSC (Masinloc, Makban, Pagbilao, Sual, Calaca and Ilijan), residual from NPC special programs and previous months' generation adjustments

³ based on February 2011 preliminary bill and other PEMC adjustments

⁴ Sum of the energy availments of Sunpower, CCP and Ecozone customers (based from preliminary figures) less the previous months adjustments from NPC

^a The dispatch figures shown are the capacity factors of the IPPs' power plants.

^b For GRAM, ICERA, Franchise and Benefits to Host Communities, FPPCA, FxA and NPC Station Service

^c For Market Fees and other billing adjustments

^d Adjustment for transmission line fee and previous month adjustment due to forex differentials

^e For Franchise and Benefits to Host Communities

^f The decrease in IPPs' overall generation cost was lower due to the improvement in the dispatch in First Gas plants.

^g Represents the amount of PhP69.0 million pilferage recovery returned by Meralco to its customers

^h Calculated based on the formula provisionally-approved by the ERC on June 27, 2007 in ERC Case No. 2007-111 RC