

## BREAKDOWN OF GENERATION CHARGE

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
<b>BILATERAL CONTRACTS WITH POWER SUPPLIERS</b>						
1. Quezon Power Phils Ltd. Co. (QPPL)	9.7%	298,905,000	1,587,431,266	2,757,936	1,590,189,201	5.3200
2. First Gas Power Corporation (FGPC) – Santa Rita	20.2%	619,646,381	3,083,976,879	12,334,227	3,096,311,106	4.9969
3. FGP Corp. (FGP) – San Lorenzo	11.0%	336,831,474	1,626,236,025	8,201,271	1,634,437,296	4.8524
<i>Subtotal - Independent Power Producers (IPPs)</i>	<i>40.9%</i>	<i>1,255,382,855</i>	<i>6,297,644,169</i>	<i>23,293,434</i>	<i>6,320,937,603</i>	<i>5.0351</i>
4. Masinloc Power Partners Co. Ltd. (MPPCL)	6.1%	186,310,000	822,319,730	(91,295)	822,228,435	4.4132
5. South Premiere Power Corp. (SPPC)	19.9%	610,692,580	2,969,233,598	3,761,861	2,972,995,459	4.8682
6. Therma Luzon Inc. (TLI)	2.9%	89,876,000	453,579,468	7,382	453,586,851	5.0468
7. San Miguel Energy Corp. (SMEC)	7.3%	222,943,000	1,129,190,744	1,535,603	1,130,726,347	5.0718
8. Philippine Power & Development, Co. (PPDC)	0.0%	738,346	3,695,865	-	3,695,865	5.0056
9. Panay Energy Development Corp. (PEDC)	1.3%	40,565,000	178,742,411	(1,510,318)	177,232,093	4.3691
10. First NatGas Power Corp. (FNPC) - San Gabriel	9.1%	279,087,079	1,178,974,538	8,896,805	1,187,871,343	4.2563
11. San Buenaventura Power Ltd. Co. (SBPL)	2.1%	63,866,454	212,237,713		212,237,713	3.3231
12. Millenium Energy Inc. (MEI)	0.2%	6,051,730	133,394,513		133,394,513	22.0424
13. Therma Mobile Inc. (TMO)	0.8%	24,571,487	278,027,621		278,027,621	11.3151
14. Powersource First Bulacan Solar Inc. (PFBS)*			(31,222,274)	-	(31,222,274)	
<i>Subtotal - Power Supply Agreements (PSAs)</i>	<i>49.7%</i>	<i>1,524,701,676</i>	<i>7,328,173,928</i>	<i>12,600,037</i>	<i>7,340,773,965</i>	<i>4.8146</i>
WESM	9.5%	290,308,770	2,115,540,670	834,968,137	2,950,508,807	10.1633
EXPORT ENERGY FROM NET METERING CUSTOMERS	0.02%	541,923	3,005,429	-	3,005,429	5.5459
OTHERS	0.01%	224,255				
<b>TOTAL</b>	<b>100.0%</b>	<b>3,071,159,479</b>	<b>15,744,364,196</b>	<b>870,861,608</b>	<b>16,615,225,804</b>	<b>5.4101</b>
<b>OTHER GENERATION ADJUSTMENTS (OGA)</b>						
1. Pilferage Recovery						(0.0111)
2. ILP Recovery						0.0000
3. High Load Factor Rider						0.0003
4. TOU Differential						0.0118
5. GOUR Recovery <sup>(ERC Case No. 2011-010 CF)</sup>						0.0047
<b>JUNE 2019 GENERATION CHARGE</b>						<b>5.4158</b>

\*Reduction corresponding to the differential cost (WESM cost in excess of ERC-approved cost of PFBS) in replacement power of PFBS