

BREAKDOWN OF GENERATION CHARGE

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACTS WITH POWER SUPPLIERS						
1. Quezon Power Phils Ltd. Co. (QPPL)	9.3%	268,291,000	1,456,187,789	2,631,876	1,458,819,666	5.4375
2. First Gas Power Corporation (FGPC) – Santa Rita	19.7%	569,817,180	2,744,595,369	19,696,616	2,764,291,985	4.8512
3. FGP Corp. (FGP) – San Lorenzo	11.5%	332,363,773	1,503,619,314	11,243,038	1,514,862,352	4.5578
<i>Subtotal - Independent Power Producers (IPPs)</i>	<i>40.5%</i>	<i>1,170,471,953</i>	<i>5,704,402,473</i>	<i>33,571,531</i>	<i>5,737,974,003</i>	<i>4.9023</i>
4. Masinloc Power Partners Co. Ltd. (MPPCL)	4.9%	141,777,630	704,589,918	(166,155)	704,423,763	4.9685
5. South Premiere Power Corp. (SPPC)	15.7%	454,715,250	2,417,102,582	4,546,240	2,421,648,822	5.3256
6. Therma Luzon Inc. (TLI)	5.0%	144,564,000	745,384,448	153,260	745,537,709	5.1571
7. San Miguel Energy Corp. (SMEC)	5.6%	162,485,000	947,076,037	(688,055)	946,387,982	5.8245
8. Philippine Power & Development, Co. (PPDC)	0.0%	789,595	3,886,463	-	3,886,463	4.9221
9. Panay Energy Development Corp. (PEDC)	0.9%	25,035,000	119,321,781	(710,567)	118,611,215	4.7378
10. First NatGas Power Corp. (FNPC) - San Gabriel	9.2%	266,821,568	1,125,551,634	9,447,004	1,134,998,638	4.2538
11. San Buenaventura Power Ltd. Co. (SBPL)	6.4%	185,742,824	335,355,610	703,584	336,059,195	1.8093
12. Millenium Energy Inc. (MEI)	0.1%	1,419,184	59,131,542	6,084,030	65,215,572	45.9529
13. Therma Mobile Inc. (TMO)	0.5%	13,921,028	222,965,713	21,836,751	244,802,465	17.5851
14. Powersource First Bulacan Solar Inc. (PFBS)*			(28,117,861)	-	(28,117,861)	
<i>Subtotal - Power Supply Agreements (PSAs)</i>	<i>48.4%</i>	<i>1,397,271,079</i>	<i>6,652,247,869</i>	<i>41,206,093</i>	<i>6,693,453,962</i>	<i>4.7904</i>
WESM	11.1%	321,752,680	1,666,068,043	211,253,657	1,877,321,700	5.8347
EXPORT ENERGY FROM NET METERING CUSTOMERS	0.02%	546,827	2,965,279	-	2,965,279	5.4227
OTHERS	0.01%	153,580				
TOTAL	100.0%	2,890,196,119	14,025,683,664	286,031,280	14,311,714,945	4.9518
OTHER GENERATION ADJUSTMENTS (OGA)						
1. Pilferage Recovery						(0.0132)
2. ILP Recovery						0.0079
3. High Load Factor Rider						0.0002
4. TOU Differential						0.0106
5. GOUR Recovery ^(ERC Case No. 2011-010 CF)						0.0047
AUGUST 2019 GENERATION CHARGE						4.9620

*Reduction corresponding to the differential cost (WESM cost in excess of ERC-approved cost of PFBS) in replacement power of PFBS