

## BREAKDOWN OF GENERATION CHARGE

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
<b>BILATERAL CONTRACTS WITH POWER SUPPLIERS</b>						
1. First Gas Power Corporation (FGPC) – Santa Rita	16.1%	451,607,390	3,863,643,581	(39,699,011)	3,823,944,570	8.4674
2. FGP Corp. (FGP) – San Lorenzo	4.7%	130,321,137	1,451,525,212	(19,657,172)	1,431,868,040	10.9872
<i>Subtotal - Independent Power Producers (IPPs)</i>	<i>20.8%</i>	<i>581,928,527</i>	<i>5,315,168,793</i>	<i>(59,356,184)</i>	<i>5,255,812,610</i>	<i>9.0317</i>
3. San Buenaventura Power Ltd. Co. (SBPL)	10.2%	285,897,617	1,551,193,318	(12,169,957)	1,539,023,361	5.3831
4. Solar Philippines Tarlac Corp. (SPTC)	0.5%	14,974,979	51,783,203	(735,300)	51,047,902	3.4089
5. Powersource First Bulacan Solar Inc. (PFBS)	0.3%	9,077,622	46,060,552	-	46,060,552	5.0741
6. Prime Solar Solutions Corp. (PSSC)	0.4%	12,248,788	66,020,967	(3,127)	66,017,840	5.3897
7. South Premiere Power Corp. (SPPC) 2024	23.0%	642,879,321	5,158,301,094	(6,291,608)	5,152,009,486	8.0140
8. Excellent Energy Resources Inc. (EERI)	13.1%	367,205,328	3,813,181,178	(11,480,736)	3,801,700,441	10.3531
9. Sual Power Inc. (SPI) - EPSA	0.0%	-	-	(10,905,908)	(10,905,908)	0.0000
10. GNPowder Dinginin (GNPD) 2025 (300 MW)	6.1%	171,931,000	1,011,094,254	983,050	1,012,077,304	5.8865
11. Palauig Solar 1 Inc. (PS1I, formerly Gigasol3, Inc.)	0.1%	3,720,000	30,436,705	(411,322)	30,025,383	8.0713
12. Mariveles Power Generation Corporation (MPGC)	4.5%	124,788,000	951,458,828	(6,403,568)	945,055,261	7.5733
13. GNPowder Dinginin (GNPD) 2025 (100 MW)	2.5%	68,748,000	300,356,707	1,362,766	301,719,473	4.3888
14. GNPowder Dinginin (GNPD) 2025 (400 MW)	5.3%	146,989,000	1,009,778,496	(35,359,198)	974,419,298	6.6292
15. Masinloc Power Co. Ltd. (MPCL)	2.6%	72,974,000	708,561,555	(19,549,332)	689,012,223	9.4419
16. San Roque Hydropower, Inc. (SRHI)	4.5%	126,480,000	879,036,000	-	879,036,000	6.9500
17. AC Energy (Mid-Merit) (ERC Case No. 2019-078 RC)	0.0%	-	-	15,127,893	15,127,893	0.0000
18. AC Energy (Baseload) (ERC Case No. 2019-079 RC)	0.0%	-	-	104,494,517	104,494,517	0.0000
19. South Premiere Power Corp. (SPPC) (Baseload) (ERC Case No. 2019-081 RC)	0.0%	-	-	349,062,113	349,062,113	0.0000
20. Sual Power Inc. (SPI) (Baseload) (ERC Case No. 2019-083 RC)	0.0%	-	-	294,433,612	294,433,612	0.0000
21. Panay Energy Development Corp. (PEDC) (ERC Case No. 2022-001 RC)	0.0%	-	-	26,053,593	26,053,593	0.0000
<i>Subtotal - Power Supply Agreements (PSAs)</i>	<i>73.1%</i>	<i>2,047,913,655</i>	<i>15,577,262,857</i>	<i>688,207,487</i>	<i>16,265,470,344</i>	<i>7.9425</i>
Wholesale Electricity Spot Market (WESM)	5.8%	162,528,269	351,137,555	111,573,948	462,711,503	2.8470
Export Energy from Net Metering Customers	0.28%	7,720,876	59,018,306	-	59,018,306	7.6440
Others*	0.05%	1,370,251	-	-	-	-
<b>TOTAL</b>	<b>100.0%</b>	<b>2,801,461,578</b>	<b>21,302,587,510</b>	<b>740,425,252</b>	<b>22,043,012,762</b>	<b>7.8684</b>
<b>Other Generation Adjustments (OGA)</b>						
1. Pilferage Recovery						(0.0192)
2. ILP Recovery						0.0000
3. High Load Factor Rider						0.0001
4. TOU Differential						0.0114
<b>MARCH 2026 GENERATION CHARGE</b>						<b>7.8607</b>
*Includes adjustment to align the total energy with metered energy inputs, in accordance with Resolution No. 14, Series of 2022 and energy volumes for microgrids						