

## BREAKDOWN OF GENERATION CHARGE

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
<b>BILATERAL CONTRACTS WITH POWER SUPPLIERS</b>						
1. First Gas Power Corporation (FGPC) – Santa Rita	15.9%	419,526,734	3,862,257,828	130,978,014	3,993,235,842	9.5184
2. FGP Corp. (FGP) – San Lorenzo	4.2%	112,171,054	1,426,643,070	38,475,846	1,465,118,916	13.0615
<i>Subtotal - Independent Power Producers (IPPs) - First Gas</i>	20.1%	531,697,788	5,288,900,898	169,453,860	5,458,354,758	10.2659
3. San Buenaventura Power Ltd. Co. (SBPL)	10.7%	281,695,267	1,598,863,180	17,403,837	1,616,267,017	5.7376
4. Solar Philippines Tarlac Corp. (SPTC)	0.5%	14,319,577	46,700,928	(729,521)	45,971,408	3.2104
5. Powersource First Bulacan Solar Inc. (PFBS)	0.4%	10,076,184	50,845,959	-	50,845,959	5.0462
6. Prime Solar Solutions Corp. (PSSC)	0.5%	12,723,694	69,947,875	-	69,947,875	5.4975
7. South Premiere Power Corp. (SPPC) 2024	20.5%	541,774,728	4,617,029,539	129,265,363	4,746,294,903	8.7606
8. Excellent Energy Resources Inc. (EERI)	13.6%	360,112,200	3,683,063,001	73,297,419	3,756,360,421	10.4311
9. GNPowr Dinginin (GNPD) 2025 (300 MW)	2.8%	75,150,000	421,946,944	18,850,534	440,797,477	5.8656
10. Palauig Solar 1 Inc. (PS1I)	1.8%	46,704,000	382,127,925	(206,347)	381,921,577	8.1775
11. Mariveles Power Generation Corporation (MPGC)	5.7%	149,698,088	972,756,388	13,710,337	986,466,725	6.5897
12. GNPowr Dinginin (GNPD) 2025 (100 MW)	2.4%	62,838,000	288,509,757	5,250,158	293,759,915	4.6749
13. GNPowr Dinginin (GNPD) 2025 (400 MW)	5.5%	146,274,000	985,442,858	(9,451,279)	975,991,579	6.6724
14. Masinloc Power Co. Ltd. (MPCL)	4.5%	119,938,894	918,733,275	1,182,011	919,915,287	7.6699
15. San Roque Hydropower, Inc. (SRHI)	4.3%	114,240,000	793,968,000	-	793,968,000	6.9500
16. ACEN Corporation (Mid-Merit) (ERC Case No. 2019-078 RC)	0.0%	-	-	14,277,989	14,277,989	0.0000
17. ACEN Corporation (Baseload) (ERC Case No. 2019-079 RC)	0.0%	-	-	98,623,884	98,623,884	0.0000
18. South Premiere Power Corp. (SPPC) (Baseload) (ERC Case No. 2019-081 RC)	0.0%	-	-	329,451,365	329,451,365	0.0000
19. Sual Power Inc. (SPI) (Baseload) (ERC Case No. 2019-083 RC)	0.0%	-	-	277,891,962	277,891,962	0.0000
20. Panay Energy Development Corp. (PEDC) (ERC Case No. 2022-001 RC)	0.0%	-	-	24,589,869	24,589,869	0.0000
21. SanMar Solar Inc. (SSI)	0.3%	7,056,000	57,857,930	-	57,857,930	8.1998
22. Terra Solar Philippines, Inc. (TSPI)	0.3%	8,379,930	2,597,778	-	2,597,778	0.3100
<i>Subtotal - Power Supply Agreements (PSAs)</i>	73.8%	1,950,980,562	14,890,391,338	993,407,581	15,883,798,919	8.1414
Wholesale Electricity Spot Market (WESM)	5.7%	150,403,104	567,905,532	220,586,474	788,492,006	5.2425
Export Energy from Net Metering Customers	0.36%	9,604,291	75,573,069	-	75,573,069	7.8687
Others*	0.05%	1,386,206	-	-	-	-
<b>TOTAL</b>	<b>100.0%</b>	<b>2,644,071,951</b>	<b>20,822,770,838</b>	<b>1,383,447,915</b>	<b>22,206,218,753</b>	<b>8.3985</b>
<b>Other Generation Adjustments (OGA)</b>						
1. Pilferage Recovery						(0.0223)
2. ILP Recovery						0.0000
3. High Load Factor Rider						0.0001
4. TOU Differential						0.0101
<b>APRIL 2026 GENERATION CHARGE</b>						<b>8.3864</b>
*Includes adjustment to align the total energy with metered energy inputs, in accordance with Resolution No. 14, Series of 2022 and energy volumes for microgrids						