

BREAKDOWN OF GENERATION CHARGE

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACTS WITH POWER SUPPLIERS						
1. First Gas Power Corporation (FGPC) – Santa Rita	12.8%	463,672,998	5,107,853,017	16,058,527	5,123,911,544	11.0507
2. FGP Corp. (FGP) – San Lorenzo	8.2%	296,880,375	2,693,798,013	6,544,185	2,700,342,198	9.0957
<i>Subtotal - Independent Power Producers (IPPs) - First Gas/Prime CoreGen</i>	<i>21.0%</i>	<i>760,553,373</i>	<i>7,801,651,030</i>	<i>22,602,712</i>	<i>7,824,253,742</i>	<i>10.2876</i>
3. San Buenaventura Power Ltd. Co. (SBPL)	8.7%	315,345,285	1,703,858,156	6,046,609	1,709,904,765	5.4223
4. Solar Philippines Tarlac Corp. (SPTC)	0.4%	13,308,204	26,086,478	(732,314)	25,354,164	1.9052
5. Powersource First Bulacan Solar Inc. (PFBS)	0.3%	10,795,260	52,947,146	-	52,947,146	4.9047
6. Prime Solar Solutions Corp. (PSSC)	0.4%	13,927,122	73,094,228	-	73,094,228	5.2483
7. South Premiere Power Corp. (SPPC) 2024	14.2%	513,578,528	6,364,453,346	10,432,033	6,374,885,380	12.4127
8. Excellent Energy Resources Inc. (EERI)	12.9%	467,845,506	5,536,620,977	6,636,046	5,543,257,023	11.8485
9. GNPowder Dinginin (GNPD) 2025 (300 MW)	5.1%	183,087,000	1,079,773,601	(86,530)	1,079,687,071	5.8971
10. Palauig Solar 1 Inc. (PS1I)	1.4%	50,040,000	384,107,918	-	384,107,918	7.6760
11. Mariveles Power Generation Corporation (MPGC)	5.4%	195,732,000	1,186,633,284	1,586,240	1,188,219,523	6.0706
12. GNPowder Dinginin (GNPD) 2025 (100 MW)	2.0%	71,350,000	331,560,765	62,209	331,622,974	4.6478
13. GNPowder Dinginin (GNPD) 2025 (400 MW)	4.7%	169,500,000	1,028,366,459	(565,128)	1,027,801,330	6.0637
14. Masinloc Power Co. Ltd. (MPCL)	9.0%	325,205,728	1,691,696,049	(525,712)	1,691,170,337	5.2003
15. San Roque Hydropower, Inc. (SRHI)	3.4%	122,400,000	828,466,022	-	828,466,022	6.7685
16. ACEN Corporation (Mid-Merit) (ERC Case No. 2019-078 RC)	0.0%	-	-	19,533,484	19,533,484	0.0000
17. ACEN Corporation (Baseload) (ERC Case No. 2019-079 RC)	0.0%	-	-	134,925,735	134,925,735	0.0000
18. South Premiere Power Corp. (SPPC) (Baseload) (ERC Case No. 2019-081 RC)	0.0%	-	-	450,717,066	450,717,066	0.0000
19. Sual Power Inc. (SPI) (Baseload) (ERC Case No. 2019-083 RC)	0.0%	-	-	380,179,483	380,179,483	0.0000
20. Panay Energy Development Corp. (PEDC) (ERC Case No. 2022-001 RC)	0.0%	-	-	33,641,001	33,641,001	0.0000
21. SanMar Solar Inc. (SSI)	0.2%	7,560,000	57,573,943	-	57,573,943	7.6156
22. Terra Solar Philippines, Inc. (TSPI)	0.7%	25,918,194	(6,947,954)	-	(6,947,954)	(0.2681)
<i>Subtotal - Power Supply Agreements (PSAs)</i>	<i>68.7%</i>	<i>2,485,592,827</i>	<i>20,338,290,418</i>	<i>1,041,850,221</i>	<i>21,380,140,640</i>	<i>8.6016</i>
Wholesale Electricity Spot Market (WESM)	9.9%	356,952,128	2,508,698,323	1,041,293,990	3,549,992,313	9.9453
Export Energy from Net Metering Customers	0.29%	10,556,350	92,820,462	-	92,820,462	8.7929
Others*	0.10%	3,657,246	-	-	-	-
TOTAL	100.0%	3,617,311,924	30,741,460,233	2,105,746,923	32,847,207,157	9.0806
Other Generation Adjustments (OGA)						
1. Pilferage Recovery						(0.0171)
2. ILP Recovery						0.0000
3. High Load Factor Rider						0.0001
4. TOU Differential						0.0069
JUNE 2026 GENERATION CHARGE						9.0704
*Includes adjustment to align the total energy with metered energy inputs, in accordance with Resolution No. 14, Series of 2022 and energy volumes for microgrids						