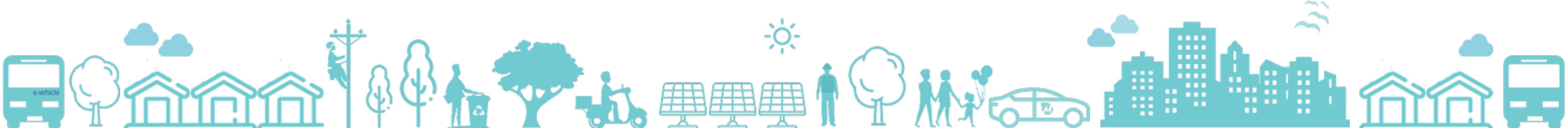
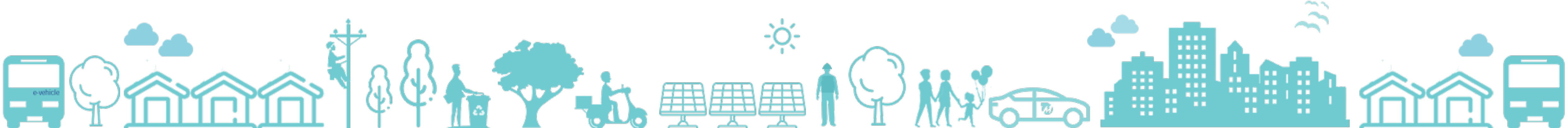
# FIRST HALF ENDED JUNE 30, 2026
# FINANCIAL AND OPERATIONAL HIGHLIGHTS

**Media, Investors and Analysts Briefing**
July 29, 2026



# FIRST HALF ENDED JUNE 30, 2026
# FINANCIAL PERFORMANCE REPORT

Media, Investors and Analysts Briefing



# Meralco CCNI grew 3.8% to PhP 26.5 billion backed by its diversified energy portfolio

## Distribution Utility

- **CCNI contribution** of **PhP 12.7 billion; 48%** of CCNI
- **Sales volume** slightly lower at **26,967 GWh** vs. 27,091 GWh in 2025

## Power Generation

- **CCNI contribution at PhP 10.5 billion, up 11%; 39% of CCNI**
- **Sales volume** at **14,178 GWh,** up **12%** from 12,644 GWh last year driven mainly by the strong performance of the thermal and gas segments
- **Thermal plants**
  - Sold **4,702 GWh, up 2%**
  - Last April, GBPC bought minority shares in the following investees:
    - **Panay Power Holdings Corporation – 10.7% at PhP 2.06 billion**
    - **Global Formosa Power Holdings, Inc. – 6.8% share for PhP 360 million**
  - On June 25, 2026, Toledo Energy Development Corporation received its **Final Certificate to Connect (FCATC)** for its **25MW (56.44 MWh) battery energy storage system** located in Toledo City, Cebu. It generated **PhP 57.9 million** revenue from **3.0 GWh** WESM sales

## Power Generation

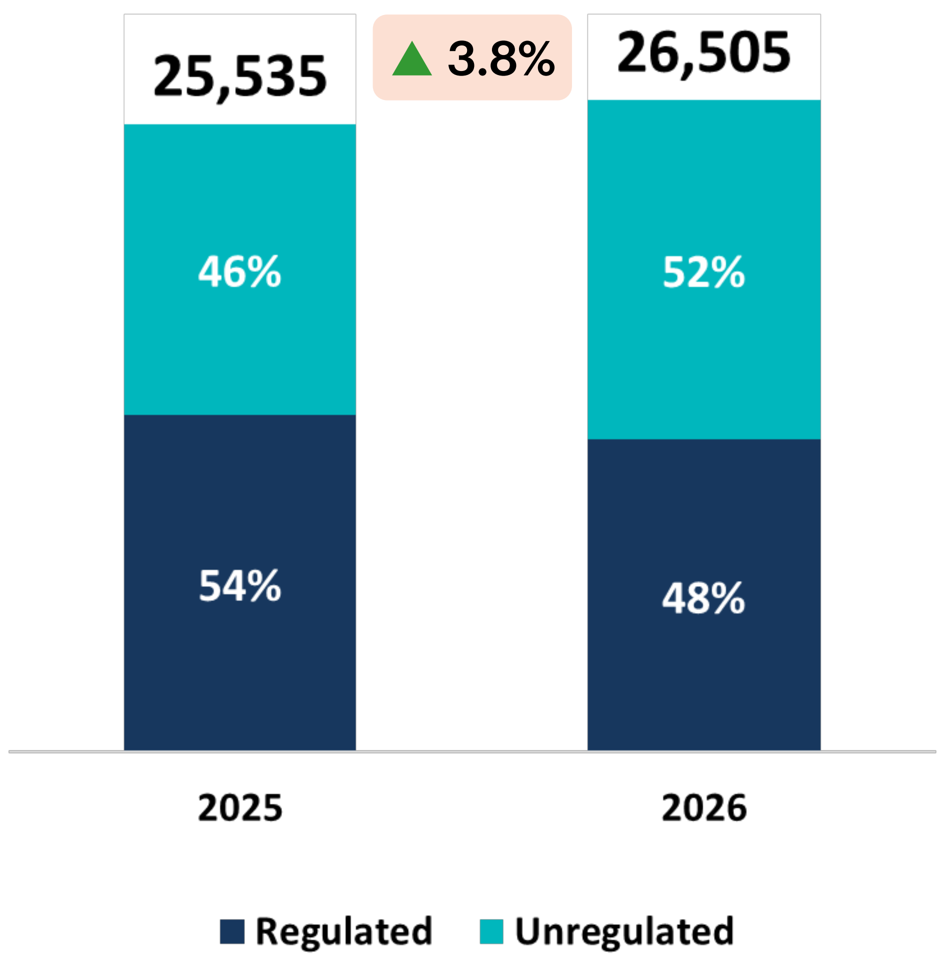
- **MGen Renewables**
  - **MTerra Solar Phase 1** began delivering commissioning power in March 2026. It generated **151.1 GWh** from its combined PV and BESS facilities

## Retail Electricity Supply (RES)

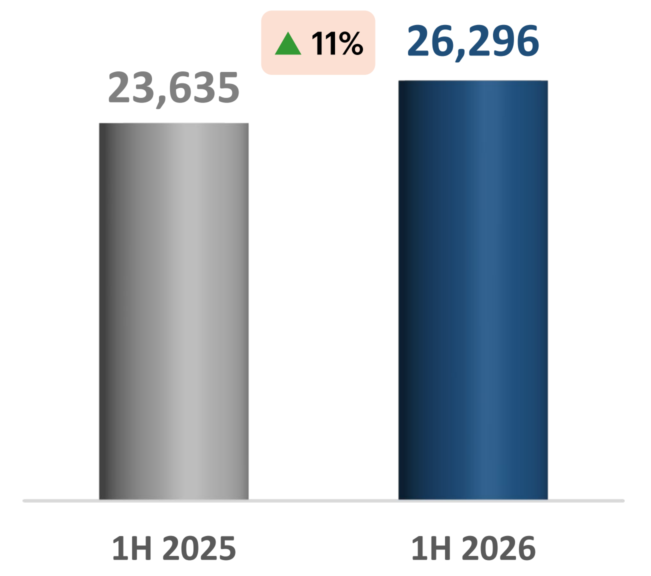
- **Sales volume** of **3,864 GWh** up by **9%,** driven by continuing customer acquisitions and synergies with the Power Generation group

# 1H 2026 vs. 2025 **Financial Highlights** Amounts in Million PhP

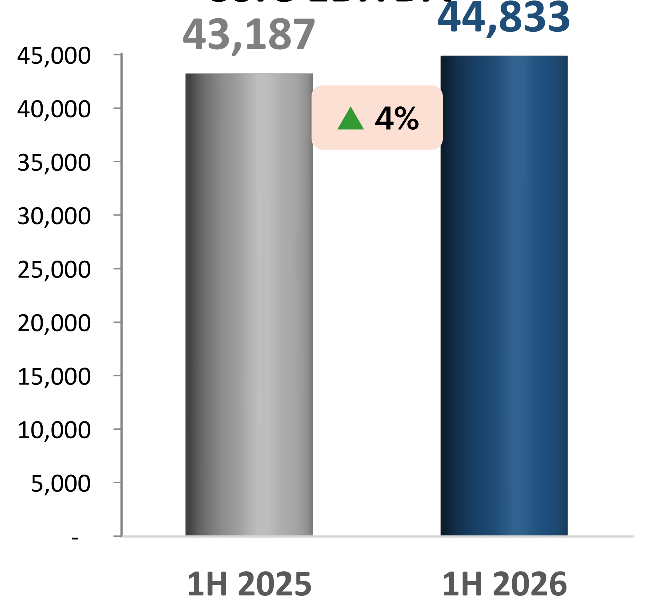
## CCNI




## Reported Income




## Core EBITDA




## Sales Volumes (in GWh)

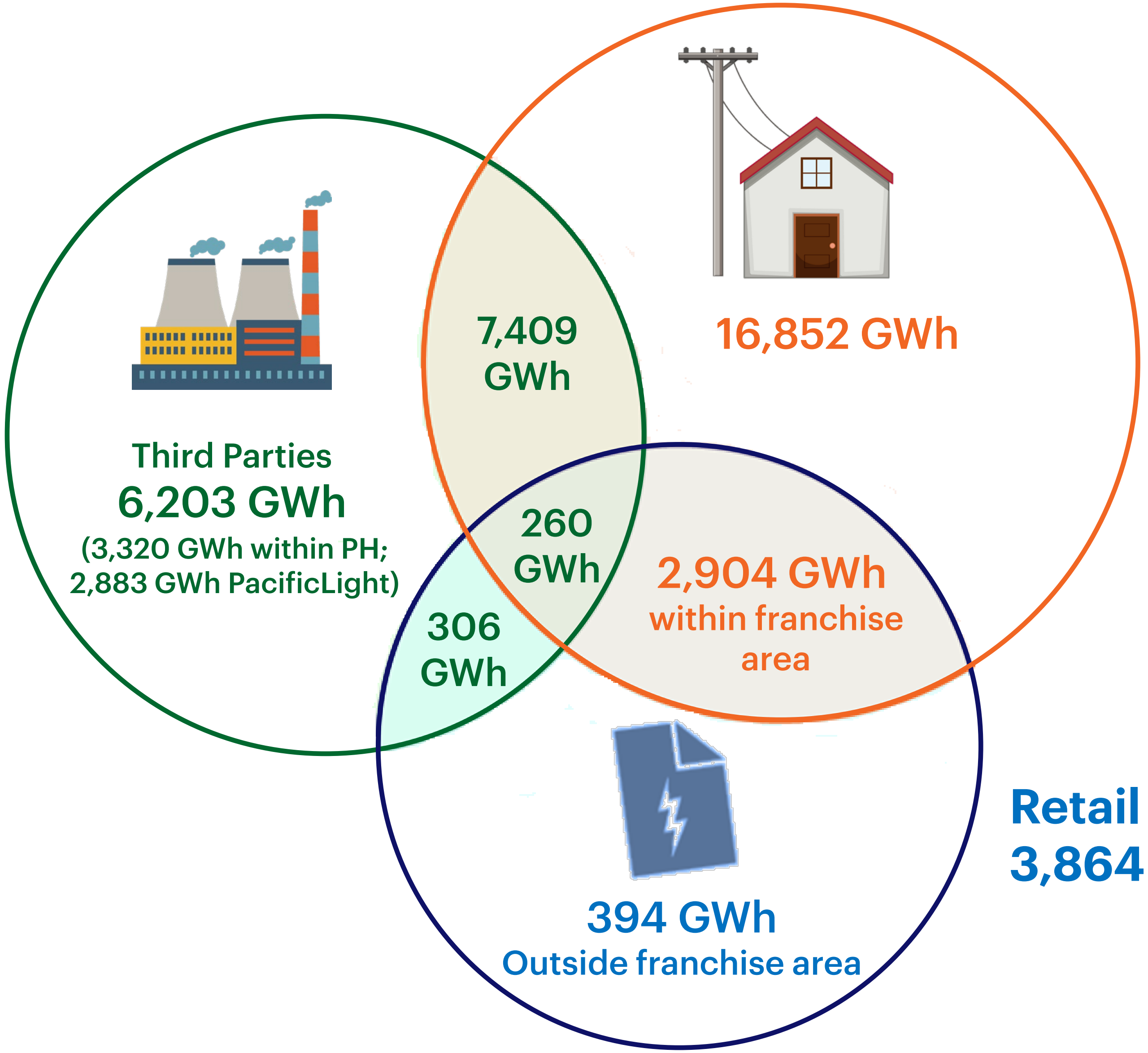
| | | vs. last year |
|---|---|---|
| **DU** | **26,967** | ▶ 0% |
| **Power Gen** | **14,178** | ▲ 12% |
| **RES** | **3,864** | ▲ 9% |

*Note: System-wide power sales volume at 34,328 GWh, up 2% vs. 33,778 GWh in 2025*

# 1H 2026 System-Wide Power Sales Volume Amounts in GWh

## System-wide power sales volume at 34,328 GWh, up 2% vs. 33,778 GWh in 2025

**MGEN**
**14,178 GWh**
**11,295 GWh within PH**



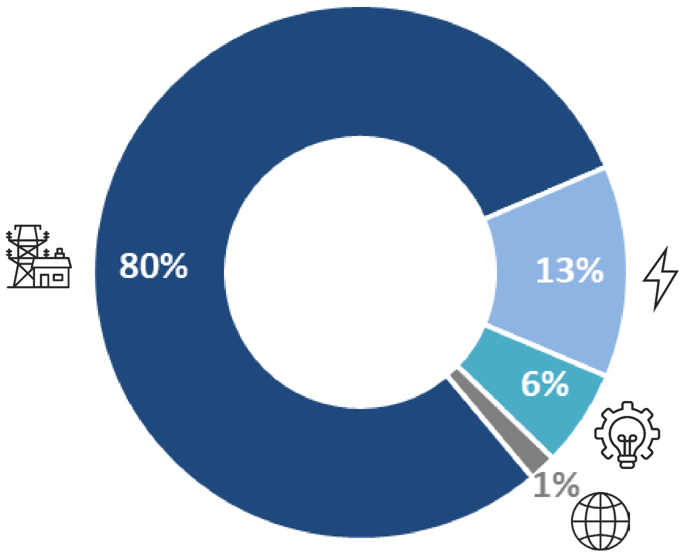

**Distribution Utility**
**27,425 GWh***
** Inclusive of sales volume of PELCO II*

**Retail Electricity**
**3,864 GWh**

# 1H 2026 vs. 2025 **Revenues** Amounts in Million PhP

| | 2026 | 2025 | |
|---|---|---|---|
| **Gross Revenues** | 283,710 | 245,219 | **Rose 16% driven by higher pass-through generation and transmission charges of the DU, and higher Power Generation and RES revenues** |
| **Generation, Transmission and others** | 225,985 | 190,693 | Up 19% due to (i) higher fixed charges from the interim extension of a PPA; (ii) fuel cost recovery adjustments for 4 generation companies; (iii) higher LNG fuel prices; (iv) higher WESM charges; (v) increase in ancillary service charges and implementation of a higher MAR of NGCP beginning July 2025; and (vi) Peso depreciation |
| **Distribution** | 36,369 | 35,570 | Up 2% despite slightly lower volume sold due to the one-time reset cost refund last year |
| **Energy Fee** | 16,682 | 12,853 | 30% increase from GBPC's higher volume, SP Calatagan's FIT rate adjustment, commissioning energy from new solar power plants and PEDC's fuel CIC adjustment, partially offset by weaker reserves market pricing |
| **Non-electric** | 4,674 | 6,103 | Largely from Radius for its enterprise and SME accounts and billable projects to PLDT; from MIESCOR's EPC projects; and MSERV's high voltage solutions and integrated facilities management projects |

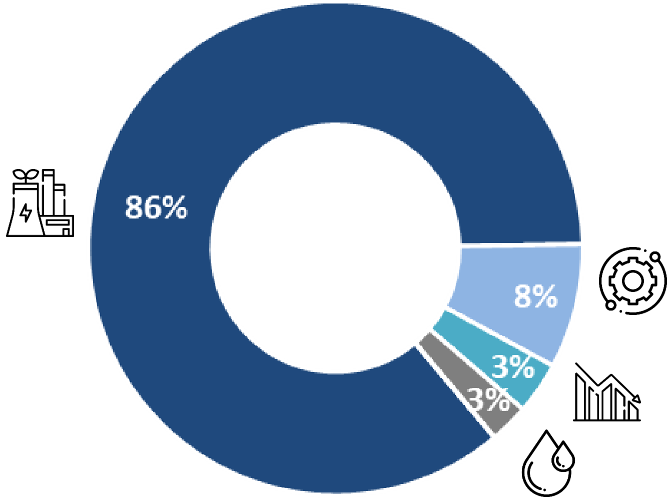
**1H 2026 Revenues Breakdown**



# 1H 2026 vs. 2025 **Costs & Expenses** Amounts in Million PhP

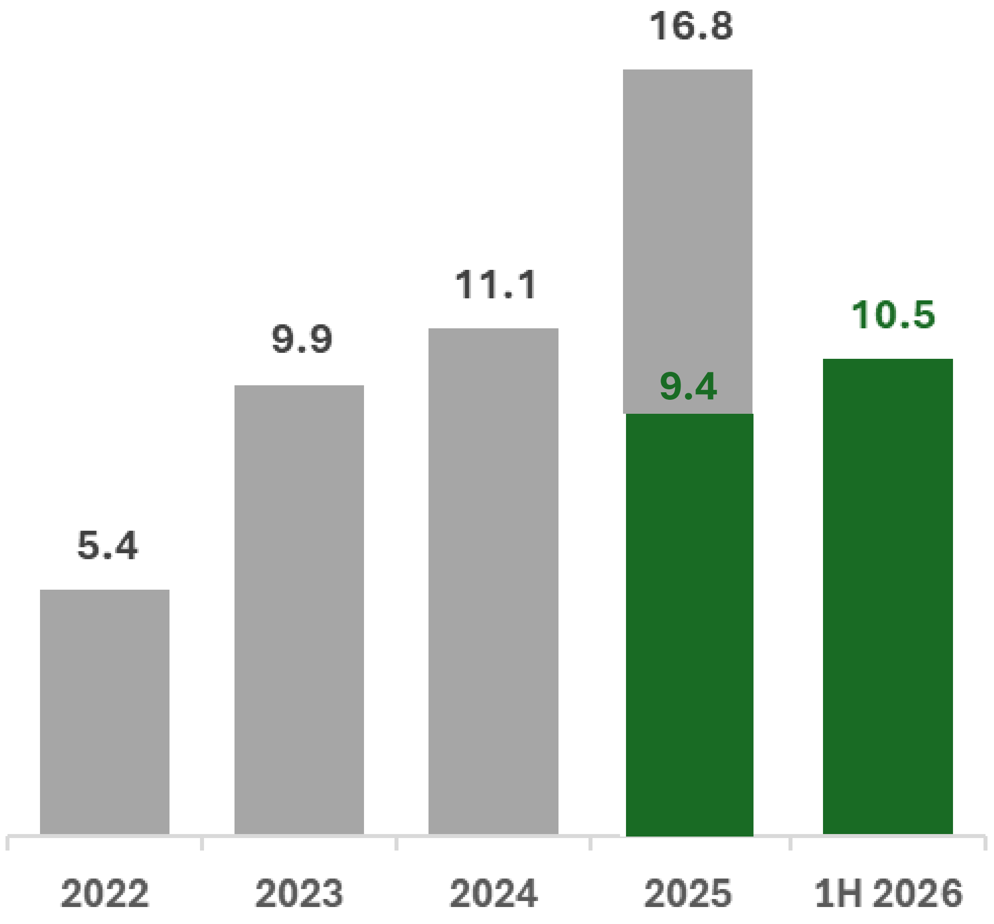
| | 2026 | 2025 | |
|---|---|---|---|
| **Total Costs and Expenses** | 257,443 | 219,669 | **Up 17% due to higher purchased power cost** |
| **Purchased Power Costs** | 220,529 | 185,730 | Increased by 19% reflecting higher generation and transmission costs billed by the generation companies and NGCP |
| **OPEX** | 21,593 | 21,713 | 1% decrease driven by continued cost management and operational efficiency initiatives |
| **Depreciation & Amortization** | 8,755 | 8,549 | 2% higher with the completion of CAPEX projects during the period |
| **Coal and Fuel Power Plant O&M** | 6,582 | 5,351 | 23% increase due to (i) higher energy generated; (ii) spike in fuel prices; and (iii) plant maintenance of PEDC unit 3 and Cebu Energy's units 2 and 3 |
| **Others** | (16) | (1,674) | Consists of provision reversals after settlement of various tax arrearages/assessments, net of provisions for over/under-recoveries |

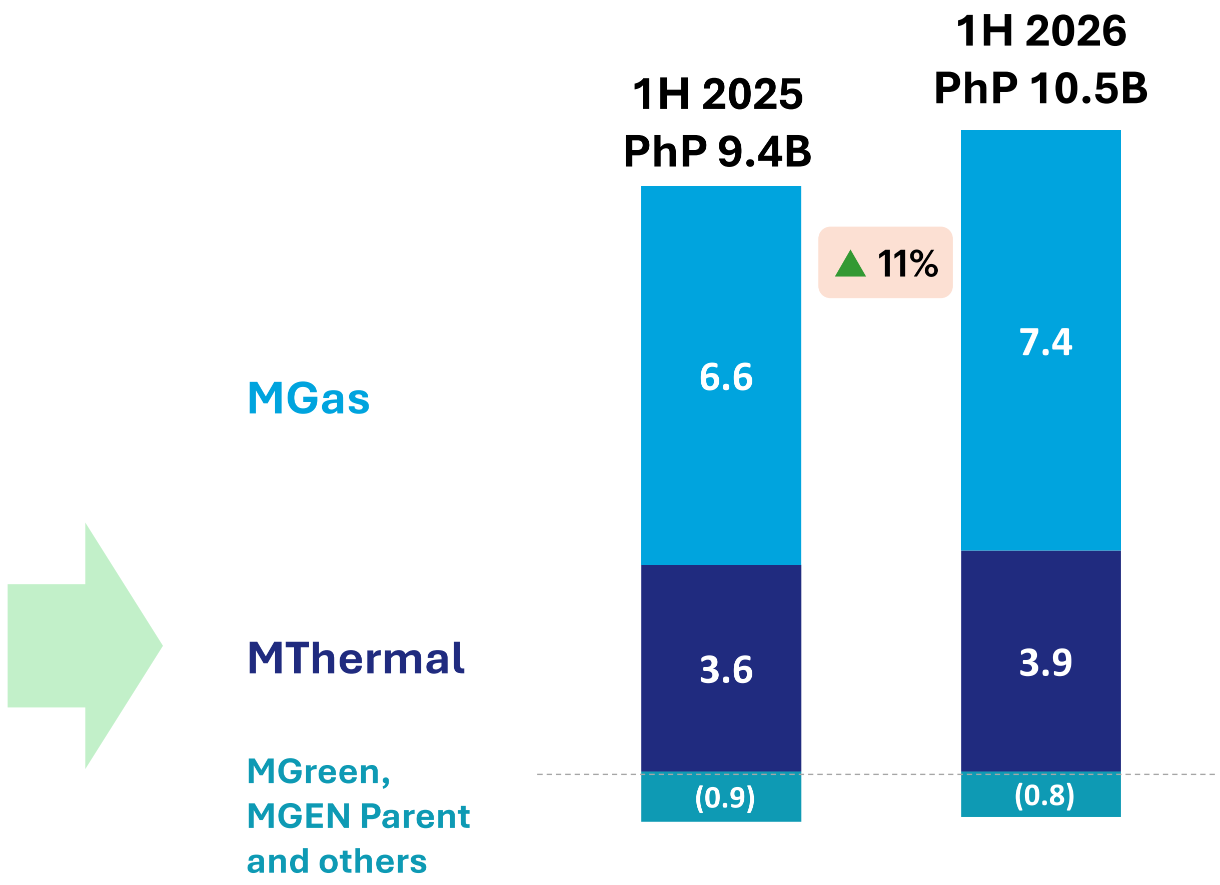
**1H 2026 Costs & Expenses Breakdown**



# 1H 2026 Power Generation CCNI Contribution Amounts in Billion PhP

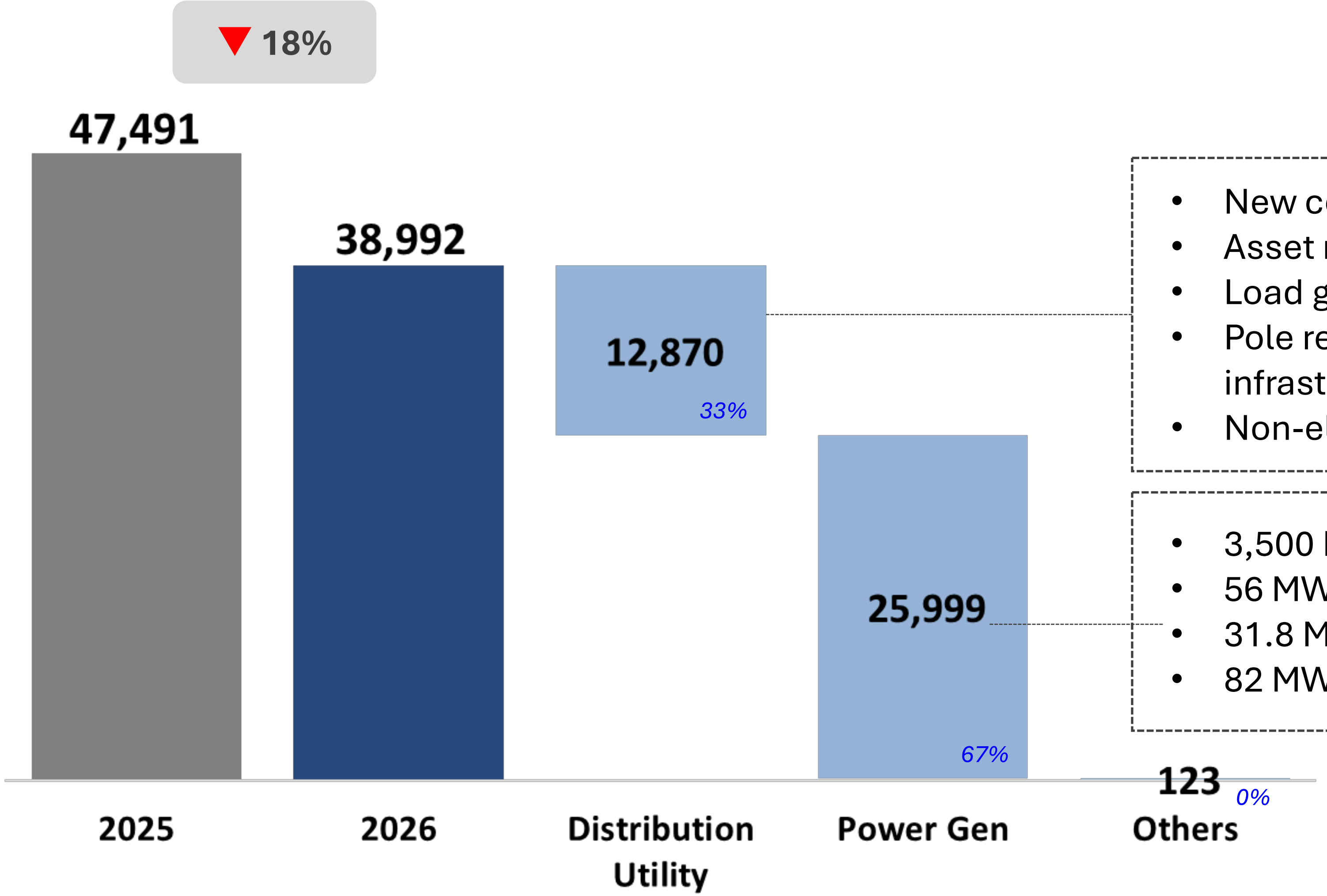
**PowerGen CCNI grew 11% to PhP 10.5 billion from PhP 9.4 billion in 2025, driven by LNGPH's full six-month contribution, and higher energy delivered by thermal and renewable plants**



# 1H 2026 vs. 2025 **Capital Expenditures** Amounts in Million PhP

## Consolidated CAPEX largely for solar power plants, battery energy storage systems, and distribution network projects



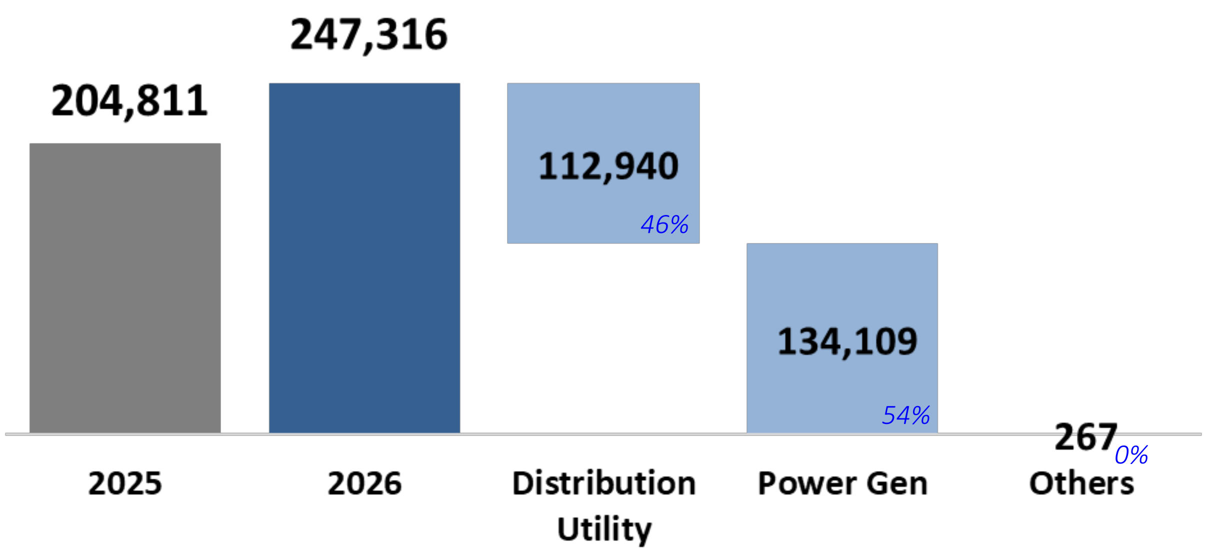

- New connections (PhP 4.9 billion)
- Asset renewals (PhP 3.8 billion)
- Load growth (PhP 2.9 billion)
- Pole relocation works to support government infrastructure projects (PhP 0.1 billion)
- Non-electric projects (PhP 1.2 billion)

- 3,500 MWdc MTerra Solar with 4,500 MWh BESS
- 56 MWh BESS (Toledo, Cebu)
- 31.8 MW SP Tarlac expansion
- 82 MW TPC 1B expansion

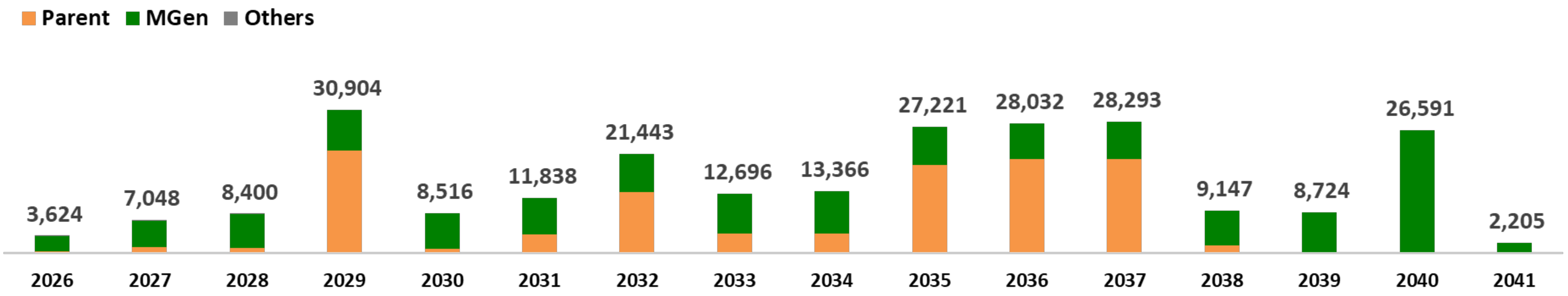
# 1H 2026 vs. 2025 **Credit and Debt Profile** Amounts in Million PhP

| | Jun-26 | Jun-25 |
|---|---|---|
| Cash, cash equivalents & short-term investments | 120,053 | 101,101 |
| Gross debt | 247,316 | 204,811 |
| Net debt | 127,263 | 103,710 |
| Gross debt/EBITDA | 2.8 | 2.5 |
| Net debt/EBITDA | 1.4 | 1.3 |
| Gearing ratio | 0.7 | 0.7 |
| Interest expense | 4,293 | 4,395 |
| Interest income | 1,714 | 1,689 |

**1H 2026 Total Debt and Breakdown**

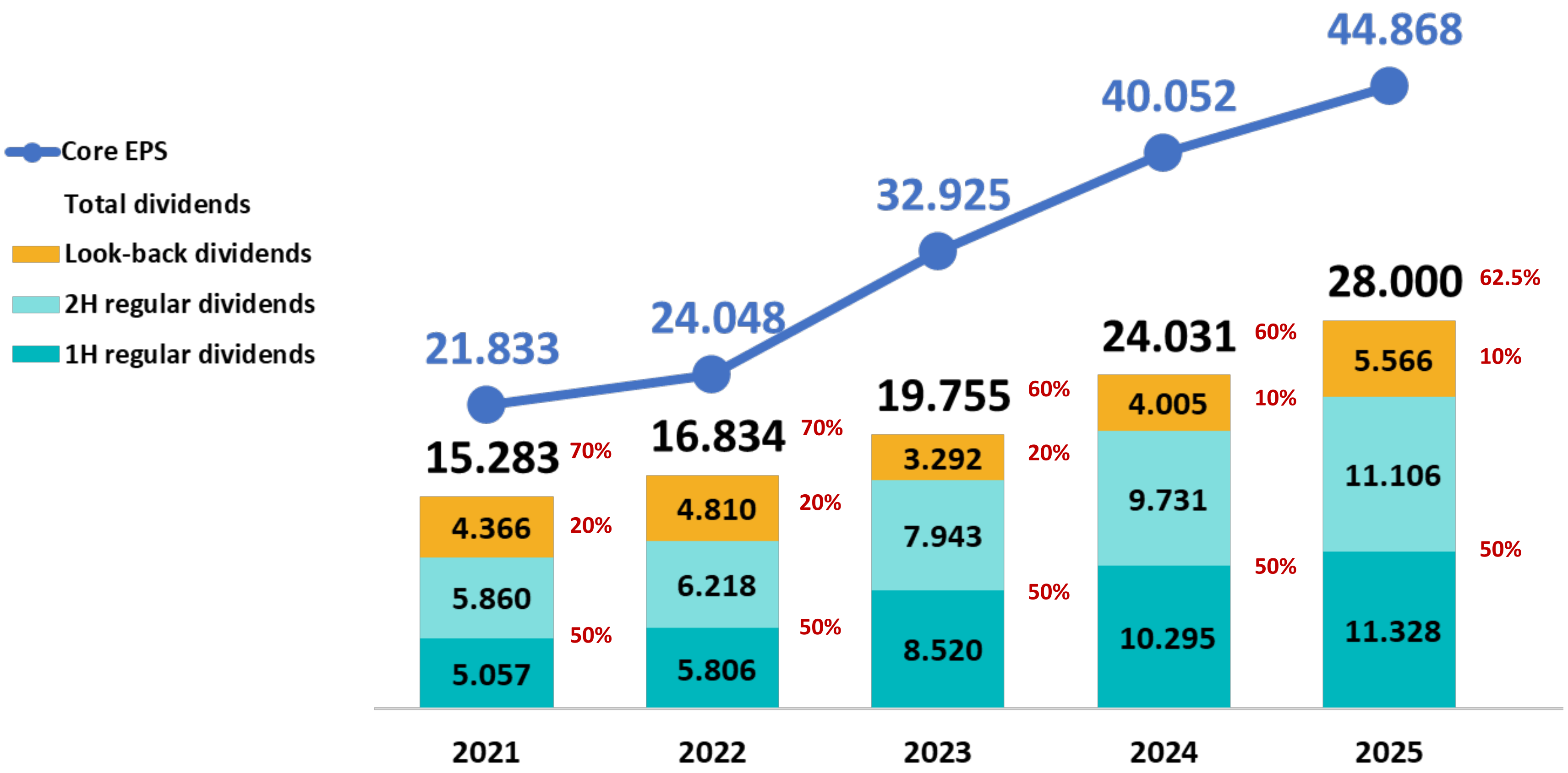



**Debt Repayment Schedule**

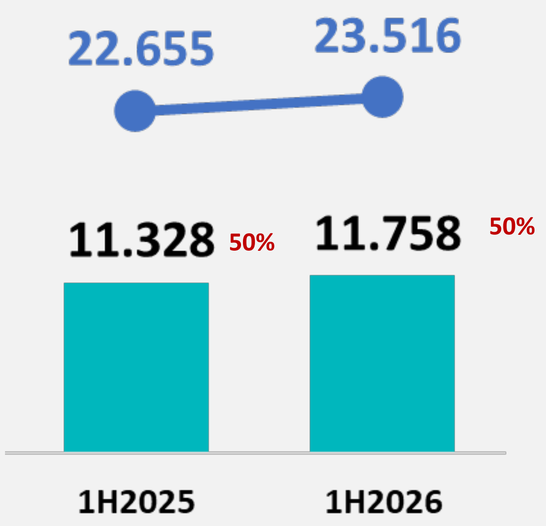


# 1H 2026 vs. 2025 Earnings and Dividends per Share Amounts in PhP

**1H2026 Core EPS was at Php 23.516, up 4% versus Php 22.655 in 1H2025; dividend of Php 11.758 per share representing 50% of Core EPS**




| | 2021 | 2022 | 2023 | 2024 | 2025 |
|---|---|---|---|---|---|
| Period-end stock price | 295.20 | 298.8 | 399.00 | 488.00 | 574.00 |
| Dividend yield* | 5.2% | 5.6% | 5.0% | 4.9% | 4.9% |
| CCNI (in PhP Mn) | 24,608 | 27,105 | 37,110 | 45,142 | 50,570 |

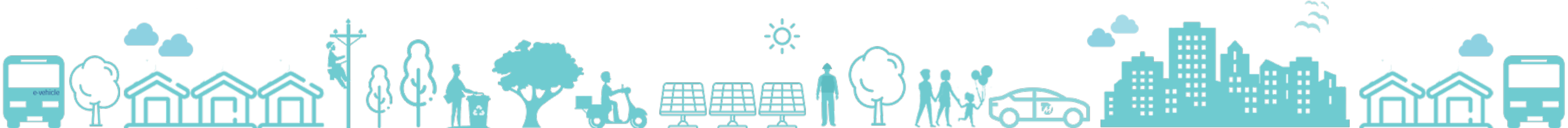



| 1H2025 | 1H2026 |
|---|---|
| 538.50 | 570.00 |
| 4.2% | 4.1% |
| 25,535 | 26,505 |

** Computed using dividends declared out of Core EPS and year-end or end-June stock price*

# FIRST HALF ENDED JUNE 30, 2026
# OPERATIONAL PERFORMANCE REPORT

Media, Investors and Analysts Briefing



# 1H 2026 **Operational Highlights**

## DISTRIBUTION UTILITY

### Business Drivers

**Energy Sales**

**26,967 GWh**

▼0.5% vs 27,091 in YTD 2025

**DU Net System Input**

**28,165 GWh**

▼0.02% vs 28,169 in YTD 2025

**Meralco Peak Demand**

**9.39 GW**

May 28, 2026

▲ 5.9% vs 8.87 in YTD 2025

**Customer Count**

**8.306 Million**

▲2.2% vs 8.129 Million in YTD 2025

### Service Performance

**System Loss (12-MMA)**

**6.07%**

▲0.19 ppt vs 5.88 in YTD 2025

**Total SAIFI**

**0.426 times**

▼11% vs 0.477 in YTD 2025

**Total SAIDI**

**46.575 minutes**

▼8% vs 50.570 in YTD 2025

**Time to Connect**

**2.23 days**

▼6.3% vs 2.38 in YTD 2025

### Electricity Rate per kWh

**Average Retail Rate**

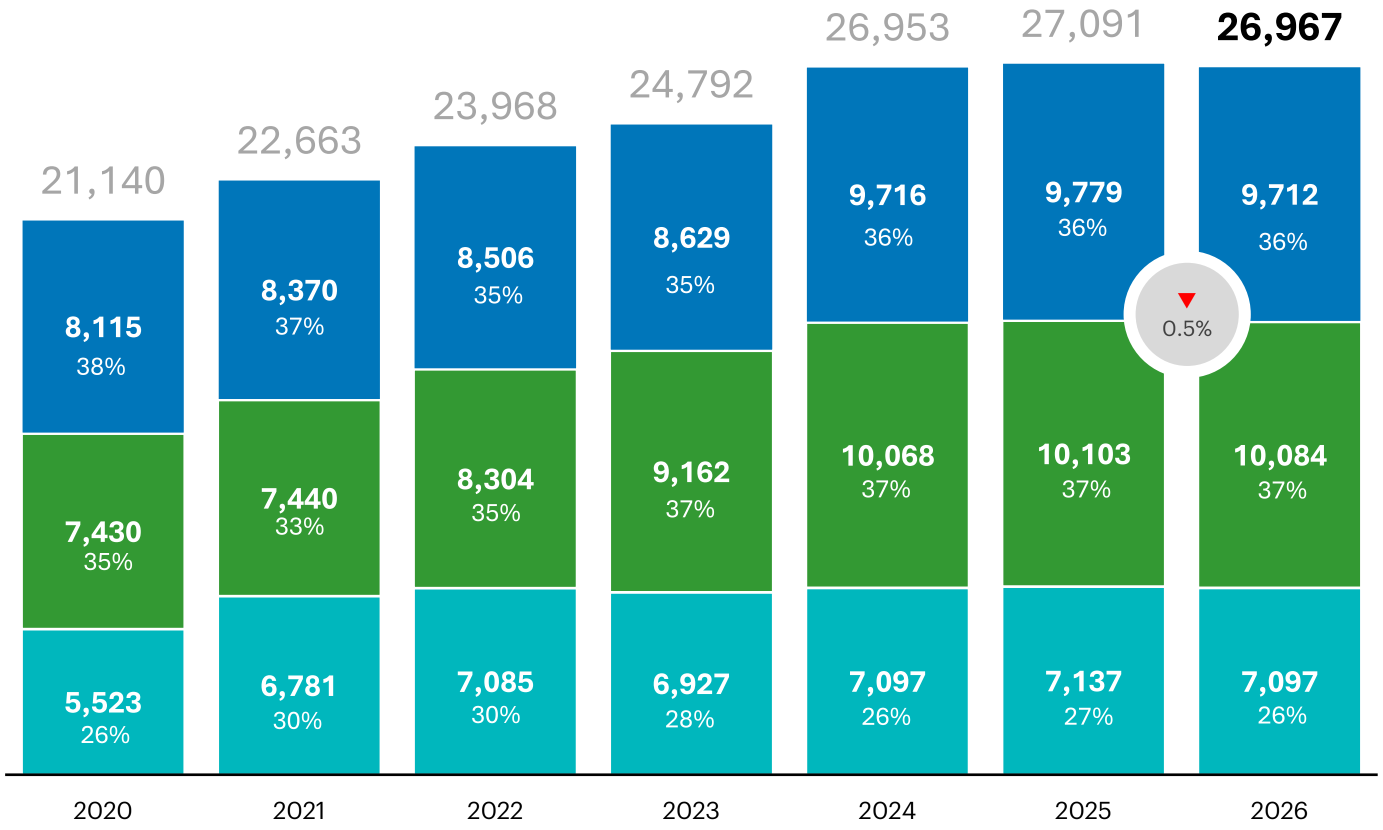
**PhP 13.09**

▲15% vs 11.41 in 1H 2025

• 12-MMA – 12-Month Moving Average • SAIFI – System Average Interruption Frequency Index • SAIDI – System Average Interruption Duration Index

# 1H 2026 **Consolidated Energy Sales** in GWh

**1H sales decline narrowed to 0.5%, with June surpassing the 5,000 GWh mark and reaching an all-time monthly high across all customer segments, driven by recovering demand and sustained customer energizations.**




Parent is 99% | CEDC + SCPC is 1% |
Flat Streetlights account for < 1% | **1H 2026: 74 GWh**

**Sales Drivers:**

**Residential**
Residential narrowed the gap from last year, posting only a 0.7% decline as steady energization efforts offset impact of cooler weather

**Commercial**
Commercial remained flattish, as cooler weather, office vacancies, and energy efficiency initiatives offset gains in the restaurant segment

**Industrial**
Industrial posted 0.6% decline as Steel account shutdowns and market challenges in Plastics outweigh growth in Cement and Semicon

# 1H 2026 Major Project Updates

**Energized Projects** *(April- June 2026)*

| 2 | 2 | 1 |
|---|---|---|
| Capacity Addition | Reliability Improvement | STL Construction |

**133 MVA**
**Additional Capacity**

**7 km**
**New STL Length**

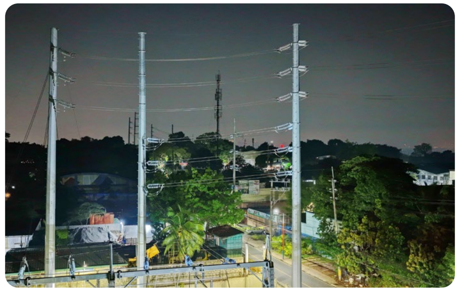
**PhP 1.32 Billion**
**Total Capital Expenditures**
*(ERC-filed amount)*

**Supporting load growth and improving service reliability in the following areas:**

- Baliaug, Bulacan
- Bustos, Bulacan
- Angat, Bulacan
- San Rafael, Bulacan
- Tondo, Manila
- Marikina City
- San Mateo, Rizal
- Malabon, Metro Manila

**Development of Bustos 69 kV-13.8 KV Substation**
- Energized on June 29, 2026
- CAPEX: PhP 643.56 Million (ERC filed amount)

**Development of Osorio 115 kV-34.5 kV Substation**
- Energized on April 30, 2026
- CAPEX: PhP 399.41 Million (ERC filed amount)



**Construction of Parang-Marikina 115 kV Line**
- Energized on May 29, 2026
- CAPEX: PhP 137.25 Million (ERC filed amount)

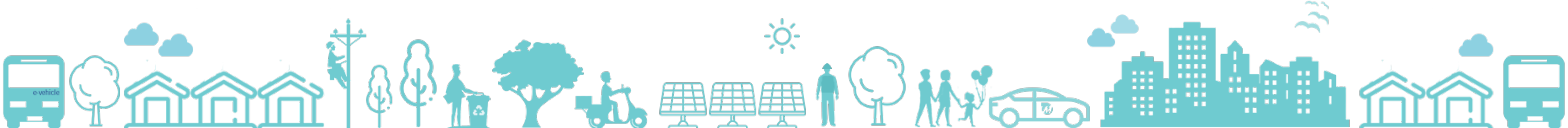
**Uprating of 115 kV Power Circuit Breakers at North Port Substation**
- Energized on June 17, 2026
- CAPEX: PhP 92.14 Million (ERC filed amount)

**Construction of New Control House with Switchgear Room at Malabon Substation**
- Completed on June 25, 2026
- CAPEX: PhP 48.43 Million (ERC filed amount)

MERALCO

# FIRST HALF ENDED JUNE 30, 2026
# REGULATORY REPORT

Media, Investors and Analysts Briefing



# Interim Extension of Power Purchase Agreement (PPA) with FGPC

- **June 10, 2026**: DOE letter directed Parties to "*immediately execute the extension of the PPA for a period up to 25 December 2026 [("Third Interim Extension")], on terms consistent with the existing PPA and its prior extensions, or **on such other mutually agreed terms as are not less favorable to the public interest***", recognizing that "the Santa Rita Plant is among the most critically needed generation assets in the Luzon Grid" and "has consistently and reliably supported grid stability across successive PPA extensions".
- **June 24, 2026**: ERC granted the **Third Interim Extension**, with the following "Rate Improvement Measures":

| | |
|---|---|
| **Non-Fuel Charges** | ▪ Monthly discount of PhP50M |
| **Line Rental (LR)** | ▪ LR exceeding PhP0.15/kWh, up to PhP25M per Billing Period, c/o FGPC (LR costs beyond PhP25M, if any, continue to be borne by MERALCO's customers) |
| **Currency** | ▪ USD-denominated components of Non-Fuel Charges (i.e., CRF, FOM, and VOM) converted to Peso at an exchange rate of not more than USD 1.00 = PhP62.00<br>▪ Full financial risk arising from any exchange rate for Non-Fuel Charges beyond the exchange rate cap shall be assumed by FGPC. |

- In sum, estimated savings/reductions for the extension period (July to December 2026) amount to (1) **PhP300M** for Non-Fuel Charges discount and **PhP150M** for LR costs c/o FGPC under the PPA, and (2) over **PhP3.8B** due to provision of Malampaya gas to Ilijan ("Fuel Cost Savings") beginning September 1, 2026 under the SPPC PSA, equivalent to an average of **PhP0.36/kWh reduction or savings to customers**.

# Update on MERALCO's Competitive Selection Process ("CSP")

## for 600 MW Baseload Supply ("600 MW Baseload CSP")

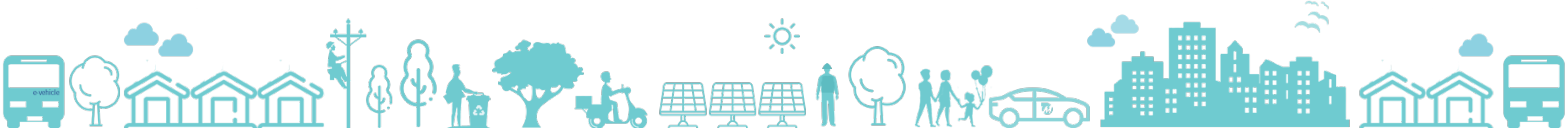
- **June 18, 2026**: The DOE sent MERALCO an updated letter, noting revision of the 600 MW Baseload CSP into "*two phases with a contract duration of fifteen (15) years from the Operations Effective Date, while maintaining the total contract capacity at 600 MW…*" and **affirming that MERALCO may proceed with CSP on basis of the revised capacity breakdown and OEDs.**
- **June 23 and 30, 2026**: Publications of the Invitation to Bid and Terms of Reference.

| MILESTONES | DATE |
|---|---|
| Pre-Bid Conference | **July 28, 2026** |
| Deadline to increase Offered Contract Capacity and/or change indicated Nominated Plants | **August 25, 2026** |
| Bid Submission and Opening of Bids | **September 1, 2026** |

- **Remaining 2025 CSP for 900 MW Baseload Supply.** In October 2025, MERALCO submitted to the DOE its proposed TOR for approval.
- The 900 MW Baseload CSP is for (i) 600 MW by February 26, 2031, and (ii) additional capacity of 300 MW by February 26, 2032, with a contract term of fifteen (15) years for each phase.

# FIRST HALF ENDED JUNE 30, 2026
# POWER GENERATION HIGHLIGHTS

**Media, Investors and Analysts Briefing**



# Operational discipline anchored on health and safety

GEN MERALCO

# >118 million

safe man-hours*

1H 2026

| | |
|---|---|
| 64 | *First Aid Cases* |
| 12 | *Recordable Case* |
| 0 | *Loss Time Accident* |
| 0 | *Fatality* |


*Running total

# 1H 2026 Energy delivered up by 12% versus 1H 2025

| | Business Unit | Year-to-Date Performance in GWh | | |
|---|---|---|---|---|
| | | 1H 2025 | 1H 2026 | % change |
| MGEN Thermal | MGEN Thermal Energy, Inc. | *2,788* | **2,918** | ▲ 5% |
| | San Buenaventura Power Ltd. Co. | *1,803* | **1,784** | ▼ 1% |
| MGEN Natural Gas | PacificLight Power | *2,865* | **2,883** | ▲ 1% |
| | LNGPH | *4,800* * | **5,767** | ▲ 20% |
| MGEN Renewables | MGEN Renewable Energy, Inc. & SPNEC | *387* | **825** | ▲ 113% |
| MGEN Meralco | | *12,644* | **14,178** | ▲ 12% |


*Energy delivered is comprised of contracted capacities and participation in the energy and reserve market.*
*Figures are rounded off*
**LNGPH Q1 2025 started January 31, 2025*
***SEC approved the name change from Global Business Power Corp. (GBPC) to MGEN Thermal Energy, Inc. in June 2026.*

# 1H 2026 Power Generation (Results of Operations)

| Plant Availability | |
|---|---|
| *1H 2025* | *1H 2026* |
| 95.9% | **92.9%** |

▼ 3% vs. 1H 2025

| Energy Delivered | |
|---|---|
| *1H 2025* | *1H 2026* |
| 12,644 GWh | **14,178 GWh** |

▲ 12% vs. 1H 2025

# Toledo BESS energized in May, marking Visayas' first two-hour battery energy storage facility



Developed through Toledo Energy Development Corporation, a thermal subsidiary of MGEN, the Toledo BESS 56.44 MWh in its Phase 1 operations.

Energized last 08 May 2026, the facility utilizes advanced lithium-ion technology to store electricity from both renewable and conventional power sources through the Wholesale Electricity Spot Market (WESM) – making energy available when the grid requires additional support.

# MGEN's thermal arm officially completes its corporate name change

GLOBAL BUSINESS POWER

Global Business Power Corporation

MGEN Thermal

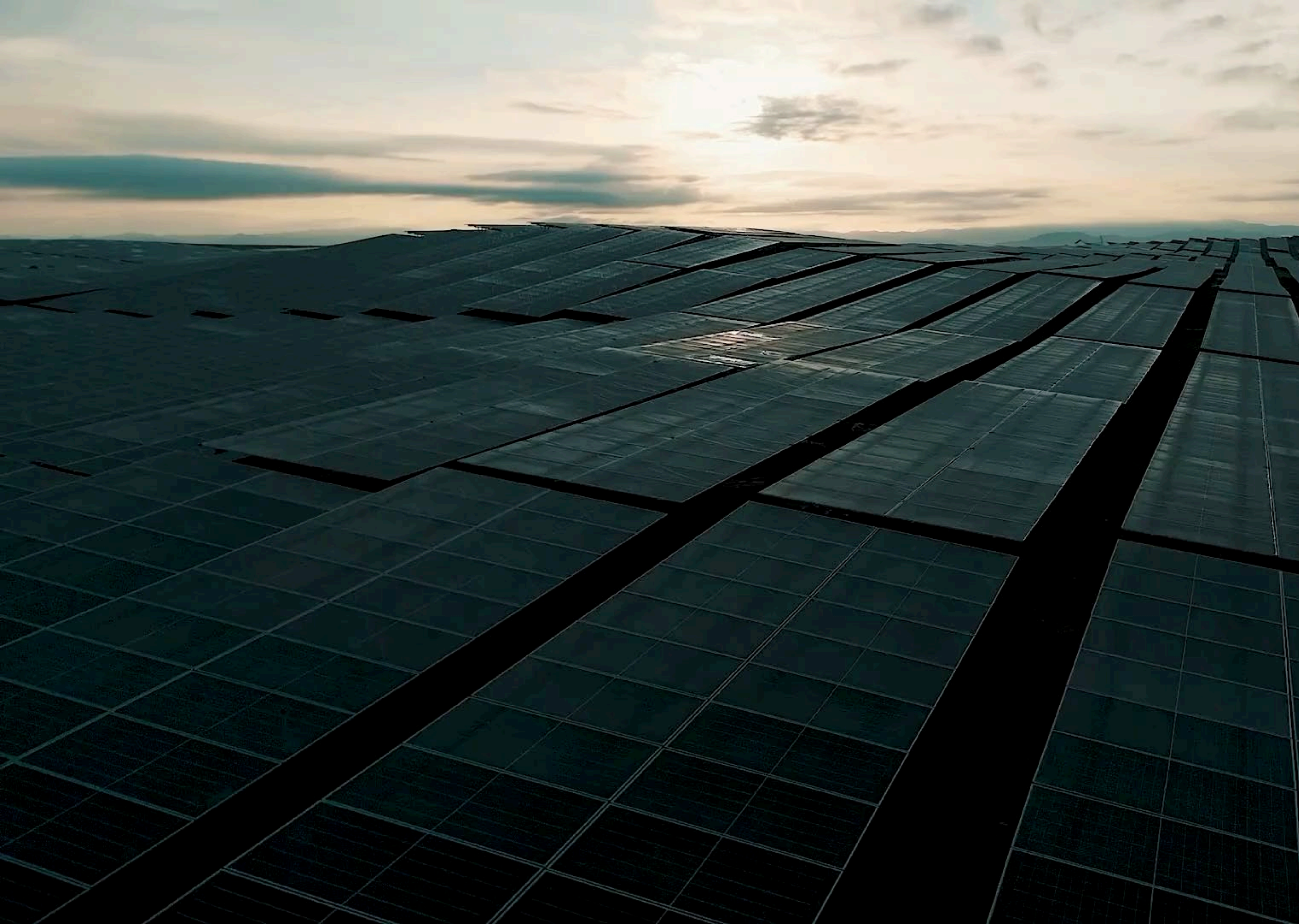
MGEN Thermal Energy, Inc.

The Securities and Exchange Commission (SEC) has approved the corporate name change of Global Business Power Corporation (GBP) to MGEN Thermal Energy, Inc. – strengthening its alignment within the MGEN portfolio.

# MGEN Inaugurates MTerra Solar Phase 1

MERALCO Terra Solar


On 14 July 2026, MTerra Solar Phase 1 was officially inaugurated – marking the completion of the first phase of what is set to become the world's largest integrated solar photovoltaic (PV) and battery energy storage system (BESS).



MERALCO Terra Solar

# 91%

*Phase 1 Progress*

**1,373 MW**

Solar capacity energized

**3,300 MWh**

BESS energized

**151 GWh**

Energy delivered

**>30 million**

Total Safe Manhours

*Figures as of end-June 2026*

# MGEN restores thermal facilities safely and efficiently

Sarangani Energy Corporation (SEC) successfully brought 2 units of its 237-megawatt coal-fired power plant back online less than a week after the earthquake – following urgent restoration work and engineering assessments.

Panay Energy Development Corporation (PEDC) has successfully synchronized Unit 3 of its 278.4-megawatt coal-fired power plant in Iloilo City to the grid – ahead of the previously communicated recovery timeline after an intensive engineering and restoration program that prioritized safety, technical rigor, and operational excellence.

# Meralco, MGEN, and VinEnergo sign strategic energy cooperation agreement


Meralco, MGEN, and Vietnam-based VinEnergo Energy Joint Stock Company (VinEnergo) have signed a Memorandum of Understanding (MOU) to explore potential collaboration in advancing energy security, system reliability, and the transition to cleaner energy in the Philippines.

As part of the collaboration, MGEN and VinEnergo will explore renewable energy-based solutions capable of delivering up to five gigawatts (5 GW) of baseload-equivalent capacity. This could potentially involve the deployment of approximately 25 GW of integrated renewable energy and energy storage capacity.

# Retail Electricity Supply (RES) Updates

With RCOA threshold down to 100 kW, Customer Choice is becoming more important.

# Powering a better tomorrow



## Php 800,000

Mobilized in relief assistance in Sarangani post-earthquake

**Reaching 3,000 individuals**

## 51 schools

Supported through Brigada Eskwela

**Reaching 29,130 beneficiaries**

# CAUTIONARY STATEMENTS

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