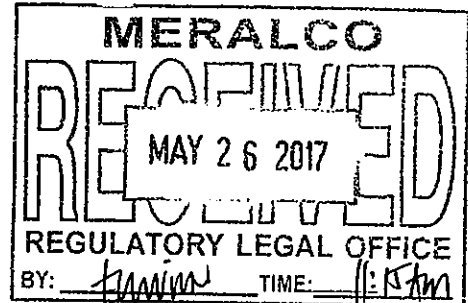


Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

IN THE MATTER OF THE
APPLICATION FOR
AUTHORITY TO
IMPLEMENT THE
PROPOSED CAPITAL
EXPENDITURE PROGRAM
FOR REGULATORY YEAR
(RY) 2018, WITH PRAYER
FOR PROVISIONAL
AUTHORITY,



ERC CASE NO. 2017-027 RC

MANILA ELECTRIC
COMPANY (MERALCO),
Applicant.

X-----X

DOCK E T H D
Date: MAY 25 2017
By: [Signature]

ORDER

On 03 April 2017, Manila Electric Company (MERALCO) filed an *Application* seeking the Commission's approval of MERALCO's implementation of its proposed capital expenditure program for Regulatory Year (RY) 2018, including therein a prayer for provisional authority.

MERALCO alleged the following in its *Application*:

1. Applicant MERALCO is a private corporation duly organized and existing under the laws of the Republic of the Philippines, with principal office located at Lopez Building, Ortigas Avenue, Pasig City. It may be served with notices and other processes of this Honorable Commission through its undersigned counsel at the address indicated herein.

2. Pursuant to Republic Act No. 9209, MERALCO has a legislative franchise to construct, operate and maintain an electric power distribution system for the conveyance of electric power to the end-users in the cities and municipalities of Metro Manila, Bulacan, Cavite and Rizal, and certain cities/municipalities/barangays in Batangas, Laguna, Quezon and Pampanga.

3. MERALCO is part of the First Entry Group of distribution utilities that entered Performance Based Regulation ("PBR"). In its Final Determination dated 6 June 2011 in ERC Case

No. 2010-069 RC, the Honorable Commission set out its final position on the price control arrangements that would apply to MERALCO for the Third Regulatory Period (“3RP”) covering the period from 1 July 2011 to 30 June 2015, including its approval of MERALCO’s proposed Capital Expenditure (“CAPEX”) Program, for the said period. MERALCO’s 3RP ended on 30 June 2015.

4. The Fourth Regulatory Period (“4RP”) for the First Entry Group commenced on 1 July 2015 and will end on 30 June 2019. Absent any regulatory reset, on 9 February 2015, MERALCO filed an application for the approval of its CAPEX program for Regulatory Year (“RY”) 2016. The application was docketed as ERC Case No. 2015-016 RC and approved by the Honorable Commission in its Decision dated 12 April 2016.

5. On 8 March 2016, MERALCO filed its application for the approval of its CAPEX program for RY 2017. The said application was docketed as ERC Case No. 2016-017 RC and is awaiting the final approval of the Honorable Commission.

6. MERALCO is filing the instant application for the approval of its CAPEX project for RY 2018 covering the period 1 July 2017 to 30 June 2018. This application is being filed pursuant to Section 20(b) of Commonwealth Act No. 146, as amended, otherwise known as the Public Service Act, which requires any public service to seek the prior approval of this Honorable Commission before it can establish, construct, maintain, and operate new facilities or make any extension of its existing facilities. MERALCO’s RY 2018 CAPEX application ensures the reliable operation of its distribution network and continuous distribution service and connection to meet the growing and future needs of its more than six (6) million customers.

A. BACKGROUND OF MERALCO’S RY 2018 CAPEX PROGRAM

7. MERALCO’s RY 2018 CAPEX Program considers the projects it filed during the 3RP and RYs 2016 and 2017. It is geared towards providing reliable service to its customers. Apart therefrom, MERALCO has lined up projects that would ensure the safety, reliability, and efficiency of the distribution system, while providing for the forecasted load growth within its franchise area. MERALCO’s RY 2018 CAPEX Program is mainly driven by the following factors:

i. Adequate Infrastructure to Meet Growth in Peak Demand and Customer Connections

The distribution infrastructure must be sufficient to serve MERALCO’s current customers while provisioning to meet future needs. MERALCO forecasts a 3.9% growth in peak demand and a 3.7% growth in MERALCO’s customer base for RY 2018. This increase in peak demand and customer count will require MERALCO to increase the capacity of the electric distribution system in order to accommodate

customer connections while maintaining the reliability and power quality of its distribution system.

ii. *Renewal/Refurbishment Projects to Ensure Sustained Network Efficiency, Reliability and Power Quality*

Capital expenditure is required to maintain existing assets, improve network performance, and enhance customer service performance in the current regulatory period.

iii. *Automation/Innovation/Technology*

Automation/technology projects will further allow MERALCO to enhance its distribution network, allowing it to respond more effectively to line and network outages, thereby reducing service interruptions of customers. CAPEX Projects are likewise filed in consideration of, and in compliance with, the Rules to Govern the Implementation of an Advanced Metering Infrastructure System by Distribution Utilities and ERC-Authorized Entities ("AMI Rules").

iv. *Compliance to statutory and regulatory requirements*

Several RY 2018 CAPEX projects are likewise proposed in order to comply with various laws, rules and regulations, including, among other things, compliance with: (a) Distribution Services Open Access Rules (DSOAR) on MERALCO's provision of the extension of lines and facilities for socialized housing initiatives of both public and private developers, (b) Wholesale Electricity Spot Market metering requirements for contestable customers; and (c) AMI Rules.

v. *Support for Government PPP Initiatives*

The National Government has identified the implementation of Public-Private Partnership (PPP) programs and projects as a cornerstone strategy of the national development plan to accelerate the infrastructure development of the country and to sustain economic growth. MERALCO would thus need to relocate existing facilities so as not to hamper the construction and development of these critical PPP projects.

A detailed discussion on MERALCO's considerations and justifications in forecasting its RY2018 CAPEX Program is attached hereto as Annex "A" and made an integral part hereof.

B. LIST OF CAPEX PROJECTS

8. Taking into consideration the factors above, MERALCO hereby proposes the following major projects for RY 2018:

PROJECT CODE	PROJECT NAME	TOTAL	ANNEX
MER-1	Expansion of Balibago 115 kV-34.5 kV Substation	183,000,170	"B-1"
MER-2	Expansion of Santolan 115 kV-34.5 kV Substation (2nd bank)	181,979,477	"B-2"
MER-3	Development of Eton Centris 115 kV-34.5 kV GIS Substation	461,625,636	"B-3"
MER-4	Development of Bridgetowne 115 kV-34.5 kV GIS Substation	552,310,241	"B-4"
MER-5	Development of Carmona 115 kV-34.5 kV Substation	518,739,519	"B-5"
MER-6	Development of McKinley Hills 115 kV-34.5 kV GIS Substation	440,064,667	"B-6"
MER-7	Construction of New CND-Baliuag 69 kV Line	159,716,398	"B-7"
MER-8	Installation of Balintawak 5th 300 MVA Power Transformer	196,805,463	"B-8"
MER-9	Uprating of 115 kV Power Circuit Breakers at Dolores Substation	53,390,494	"B-9"
MER-10	Uprating of 115 kV Power Circuit Breakers at Paco Substation	89,224,759	"B-10"
MER-11	Replacement of Power Transformer No. 6 (133 MVA, 110 kV-34.5 kV) at North Port Substation	76,601,744	"B-11"
MER-12	Relocation of MERALCO's electrical facilities affected by the construction of the National Government's Public-Private Partnership (PPP) Projects	385,966,043	"B-12"
MER-13	Enterprise Geographic Information System (Enterprise GIS) – Year 2	199,829,641	"B-13"
MER-14	Enterprise Data Management - Data Quality Management	87,418,858	"B-14"
MER-15	Expansion of the Advanced Metering Infrastructure	2,432,051,985	"B-15"
MER-16	Meter Conversion Program for Retail Competition and Open Access (RCOA)	71,325,888	"B-16"
MER-17	Expansion of Paranaque Sector with Purchase of Adjacent Lot Ph1	289,050,000	"B-17"
MER-18	Purchase of Spare 150MVA 230kV-69kV-13.8kV Power Transformer with OLTC	133,770,928	"B-18"

Copies of the detailed project justifications of the major projects under MERALCO's RY2018 CAPEX Program are attached herewith as Annexes "B and Series" and made integral parts hereof.

9. On the other hand, MERALCO's residual projects, broken down by asset categories, are as follows:

PROJECT CODE	ASSET CATEGORY	TOTAL	ANNEX
RES - 1B.1	Structures and Improvements (Distribution Purposes)	46,938,463	"C-1"
RES - 1B.2	Structures and Improvements (Distribution Purposes)	38,277,070	"C-2"

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RES - 1C.1	Structures and Improvements (Distribution Purposes)	41,310,004	"C-3"
RES - 1C.2	Structures and Improvements (Distribution Purposes)	14,900,000	"C-4"
RES - 2B	Power transformers	21,713,727	"C-5"
RES - 3A	Switchgear	5,580,405	"C-6"
RES - 3B	Switchgear	175,397,519	"C-7"
RES - 3C	Switchgear	30,412,000	"C-8"
RES - 4A	Protective equipment	9,698,414	"C-9"
RES - 4B	Protective equipment	158,060,080	"C-10"
RES - 5B	Metering & control equipment	73,326,322	"C-11"
RES - 6A	Communications equipment	92,017,993	"C-12"
RES - 6B	Communications equipment	54,050,000	"C-13"
RES - 7A	Other station equipment	23,925,706	"C-14"
RES - 7B	Other station equipment	61,389,263	"C-15"
RES - 8A.1	Poles, Towers and Fixtures - Distribution	274,420,296	"C-16"
RES - 8A.2	Poles, Towers and Fixtures - Distribution	1,071,848,001	"C-17"
RES - 8B	Poles, Towers and Fixtures - Distribution	847,772,702	"C-18"
RES - 9A.1	Overhead Conductors and Devices - Distribution	135,212,116	"C-19"
RES - 9A.2	Overhead Conductors and Devices - Distribution	341,535,241	"C-20"
RES - 9B	Overhead Conductors and Devices - Distribution	777,254,161	"C-21"
RES - 10B	Underground Conduits - Distribution	43,187,425	"C-22"
RES - 11A	Underground Conductors and Devices - Distribution	198,553,198	"C-23"
RES - 11B	Underground Conductors and Devices - Distribution	29,205,146	"C-24"
RES - 12A.1	Distribution Transformers	80,256,456	"C-25"
RES - 12A.2	Distribution Transformers	1,700,179,558	"C-26"
RES - 12B	Distribution Transformers	276,123,207	"C-27"
RES - 13B	Power Conditioning Equipment	180,557,009	"C-28"
RES - 14B	Meters, Metering Instruments & Metering Transformers - Distribution	13,270,752	"C-29"
RES - 15A.1	Information technology equipment (distribution)	4,987,125	"C-30"
RES - 15A.2	Information technology equipment (distribution)	85,403,436	"C-31"
RES - 15A.3	Information technology equipment (distribution)	186,829,585	"C-32"
RES - 15B.1	Information technology equipment (distribution)	38,592,675	"C-33"
RES - 15B.2	Information technology equipment (distribution)	27,065,444	"C-34"
RES - 16A	Street Lights and Signal Systems	65,299,276	"C-35"
RES - 16B	Street Lights and Signal Systems	206,369,393	"C-36"
RES - 17A	Structures and Improvements (non-network)	96,000,000	"C-37"
RES - 17B	Structures and Improvements (non-network)	243,616,400	"C-38"
RES - 17C	Structures and Improvements (non-network)	191,095,875	"C-39"
RES - 18A	Office Furniture and Equipment	683,000	"C-40"
RES - 18B	Office Furniture and Equipment	14,452,720	"C-41"
RES - 19B	Transportation Equipment	423,510,000	"C-42"
RES - 19C	Transportation Equipment	3,200,000	"C-43"
RES - 20A	Tools, Shop and Garage Equipment	56,504,859	"C-44"

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RES - 20B	Tools, Shop and Garage Equipment	67,786,752	"C-45"
RES - 21A	Laboratory Equipment	84,971,230	"C-46"
RES - 21B	Laboratory Equipment	33,036,400	"C-47"
RES - 22A	Information Systems Equipment (non-network)	646,204,770	"C-48"
RES - 22B	Information Systems Equipment (non-network)	178,990,727	"C-49"
RES - 22C	Information Systems Equipment (non-network)	5,965,078	"C-50"
RES - 23A	Communication Plant and Equipment	26,080,547	"C-51"
RES - 23C	Communication Plant and Equipment	39,000,000	"C-52"
RES - 24A	Miscellaneous Equipment	50,307,752	"C-53"
RES - 24B.1	Miscellaneous Equipment	4,460,000	"C-54"
RES - 24B.2	Miscellaneous Equipment	13,824,445	"C-55"
RES - 25C	Materials and Supplies	17,240,052	"C-56"
RES - 26A	Overhead Conductors and Devices (Customer)	488,373,709	"C-57"
RES - 27A	Underground Conductors and Devices (Customer)	82,772,116	"C-58"
RES - 28A	Information Systems Equipment (non-network)	1,350,000	"C-59"
RES - 28B	Information Systems Equipment (non-network)	11,461,634	"C-60"
RES - 28C	Information Systems Equipment (non-network)	662,786	"C-61"
RES - 29A	Meters, Instruments & Metering Transformers (Consumer Consumption Metering)	750,636,832	"C-62"
RES - 29B	Meters, Instruments & Metering Transformers (Consumer Consumption Metering)	587,145,136	"C-63"
RES - 30A	Structures and Improvements (non-network)	56,660,000	"C-64"
RES - 30B	Structures and Improvements (non-network)	1,700,000	"C-65"
RES - 30C	Structures and Improvements (non-network)	20,070,000	"C-66"
RES - 31A	Office Furniture and Equipment	148,000	"C-67"
RES - 31B	Office Furniture and Equipment	9,213,672	"C-68"
RES - 32A	Transportation Equipment	10,500,000	"C-69"
RES - 32B	Transportation Equipment	11,640,000	"C-70"
RES - 33A.1	Laboratory Equipment	3,200,000	"C-71"
RES - 33A.2	Laboratory Equipment	2,521,500	"C-72"
RES - 33B.1	Laboratory Equipment	12,000,000	"C-73"
RES - 33B.2	Laboratory Equipment	762,100	"C-74"
RES - 34A	Information Systems Equipment	399,916,233	"C-75"
RES - 34B	Information Systems Equipment	154,469,208	"C-76"
RES - 34C	Information Systems Equipment	6,700,604	"C-77"
RES - 35A	Communication Plant and Equipment	8,771,500	"C-78"
RES - 35B	Communication Plant and Equipment	13,105,000	"C-79"
RES - 36A	Miscellaneous Equipment	8,804,149	"C-80"
RES - 36B.1	Miscellaneous Equipment	1,600,000	"C-81"
RES - 36B.2	Miscellaneous Equipment	18,655,913	"C-82"

Copies of the project justifications of the residual projects under MERALCO's RY2018 CAPEX Program are attached herewith as Annexes "C and Series" and made integral parts hereof.

10. In light of the resulting benefits of MERALCO's RY 2018 CAPEX Program in the overall service to the electricity consumers, MERALCO respectfully submits that the building block components, particularly the return of capital and return on capital associated therewith, should be considered as a deferred amount to be included in the calculation of MERALCO's next reset rates, from the time the CAPEX is put in service and considered used and useful.

11. The filing of the instant Application is without prejudice to the subsequent filing by MERALCO of any unforecasted or emergency CAPEX as the need therefor arises.

C. URGENT NEED FOR ISSUANCE OF A PROVISIONAL AUTHORITY

12. Section 23 of the EPIRA provides that distribution utilities have an obligation to provide services and connections to its customers consistent with the distribution code.¹ It is emphasized that MERALCO will have no approved CAPEX projects starting 1 July 2017 and this will severely hamper its operations and affect its ability to deliver electricity service to its customers. It is imperative for MERALCO to undertake expansion and rehabilitation of its network facilities through acquisition of new assets in order to ensure continuous compliance with safety, performance and other statutory/regulatory requirements, and to address the growing needs of its more than six (6) million customers.

13. Thus, pending final approval, there is an urgent need for a provisional authority for MERALCO to immediately implement its proposed RY 2018 CAPEX Program. In support of the prayer for the grant of a provisional authority, attached as Annex "D" is the Judicial Affidavit of Engr. Froilan J. Savet, Head of MERALCO's Network Planning and Project Management Office.

PRAYER

WHEREFORE, it is most respectfully prayed to this Honorable Commission that the instant application for Authority to implement MERALCO's proposed Capital Expenditure (CAPEX) Program for Regulatory Year (RY) 2018 be APPROVED and that the building block components associated with the CAPEX Program from the time the CAPEX is put in service and considered used and useful be considered as a deferred amount to be included in the calculation of MERALCO's next reset rates.

Pending hearing, it is likewise prayed that a provisional authority be immediately issued authorizing Applicant MERALCO to implement its RY 2018 CAPEX Program.

¹ Republic Act. No. 9136, Section 23; EPIRA Implementing Rules and Regulations, Rule 7, Section 4.

Applicant MERALCO prays for such other relief as are deemed just and equitable under the premises.

Finding the said *Application* sufficient in substance with the required fees having been paid, the same is hereby set for determination of compliance with jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on **22 June 2017 at one o'clock in the afternoon (1:00 P.M.), at the ERC Hearing Room, 15th Floor, Pacific Center, San Miguel Avenue, Pasig City.**

Accordingly, MERALCO is hereby directed to:

- 1) Cause the publication of the attached Notice of Public Hearing in two (2) newspapers of nationwide circulation in the Philippines at its own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;
- 2) Furnish the Offices of the Provincial Governors, the City and Municipal Mayors, and the Local Government Unit (LGU) legislative bodies within the affected franchise area with copies of this Order and the attached Notice of Public Hearing for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform the consumers within the affected franchise area of the filing of the *Application*, the reasons therefor, and of the scheduled hearing thereon, by any other means available and appropriate;
- 4) Furnish the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress with copies of this Order and the attached Notice of Public Hearing. They are hereby requested, if they so desire to send their duly authorized representatives at the scheduled hearing; and
- 5) Furnish all those making requests with copies of the *Application* and the attachments therefor, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, Applicant must submit to the Commission its written compliance with the aforementioned

jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

- 1) The evidence of publication of the attached Notice of Public Hearing consisting of affidavits of the Editors or Business Managers of the newspapers where the said Notice of Public Hearing was published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this Order and the attached Notice of Public Hearing consisting of certifications issued to that effect, signed by the aforementioned Governors, Mayors, and LGU legislative bodies or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of other means employed by Applicant to inform of the filing of the *Application*, the reasons therefore, and of the scheduled hearing thereon, the consumers within the affected franchise area;
- 4) The evidence of receipt of copies of this Order and the attached Notice of Public Hearing by the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Application*, and the attachments by all those making requests therefor, if any; and
- 6) Such other proofs of compliance with the requirements of the Commission.

Applicant and all interested parties are also required to submit, at least five (5) days before the date of initial hearing and Pre-Trial Conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefore; and

- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-Trial Brief.

Failure of Applicant to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.

Applicant must also be prepared to make an expository presentation of the instant *Application* aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the *Application* is all about and the reasons and justifications being cited in support thereof.


SO ORDERED.

Pasig City, 15 May 2017.

FOR AND BY AUTHORITY
OF THE COMMISSION:



ALFREDO J. NON
Officer-in-Charge of the ERC

LS: IGG/REM/APV


Copy furnished:

1. Atty. Francis Dino S. Antonio, Atty. Hazel Rose B. See, Atty. Monica M. Martin, and Atty. Adrian Rex C. Dimalanta
Counsels for Applicant MERALCO
7th Floor, Lopez Building, Ortigas Avenue, Barangay Dugong, Pasig City
2. Office of the Solicitor General (OSG)
134 Amorsolo Street, Legaspi Village
Makati City, Metro Manila
3. Commission on Audit (COA)
Commonwealth Avenue, Quezon City
4. Senate Committee on Energy
GSIS Bldg. Roxas Blvd., Pasay City
5. House Committee on Energy
Batasan Hills, Quezon City
6. Philippine Chamber of Commerce and Industry (PCCI)

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Campus Avenue corner Park Avenue,
McKinley Town Center, Fort Bonifacio, Taguig City

7. The City Mayor
City of Manila
8. LGU Legislative Body
City of Manila
9. The City Mayor
Quezon City
10. LGU Legislative Body
Quezon City
11. The City Mayor
City of Caloocan
12. LGU Legislative Body
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13. The City Mayor
City of Makati
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City of Malabon
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City of Mandaluyong
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City of Muntinlupa
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21. The City Mayor
City of San Jose del Monte, Bulacan
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23. The City Mayor
City of Valenzuela
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City of Parañaque
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City of Parañaque
31. The City Mayor
Cavite City
32. LGU Legislative Body
Cavite City
33. The City Mayor
Trece Martirez City

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34. LGU Legislative Body
Trece Martirez City
35. The City Mayor
Las Piñas City
36. LGU Legislative Body
Las Piñas City
37. The City Mayor
San Juan City
38. LGU Legislative Body
San Juan City
39. The City Mayor
Lucena City
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Lucena City
41. The City Mayor
Batangas City
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Batangas City
43. The City Mayor
San Pablo City, Laguna
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City of Marikina
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Antipolo City, Rizal
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Tagaytay City, Cavite
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51. The City Mayor
Calamba, Laguna
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Sta. Rosa, Laguna
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Sta. Rosa, Laguna
55. The City Mayor
Biñan, Laguna
56. LGU Legislative Body
Biñan, Laguna
57. The City Mayor
Navotas, Metro Manila
58. LGU Legislative Body
Navotas, Metro Manila
59. The Municipal Mayor
Taguig, Metro Manila
60. LGU Legislative Body
Taguig, Metro Manila
61. The Municipal Mayor

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- Pateros, Metro Manila
62. LGU Legislative Body
Pateros, Metro Manila
 63. The Municipal Mayor
General Aguinaldo, Cavite
 64. LGU Legislative Body
General Aguinaldo, Cavite
 65. The Municipal Mayor
Magallanes, Cavite
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 67. The Municipal Mayor
Amadeo, Cavite
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Indang, Cavite
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Mendez, Cavite
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Maragondon, Cavite
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 85. The Municipal Mayor
Ternate, Cavite
 86. LGU Legislative Body
Ternate, Cavite
 87. The Municipal Mayor
Gen. Trias, Cavite
 88. LGU Legislative Body
Gen. Trias, Cavite

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89. The Municipal Mayor
Naic, Cavite
90. LGU Legislative Body
Naic, Cavite
91. The Municipal Mayor
Rosario, Cavite
92. LGU Legislative Body
Rosario, Cavite
93. The Municipal Mayor
Tanza, Cavite
94. LGU Legislative Body
Tanza, Cavite
95. The Municipal Mayor
Dasmariñas, Cavite
96. LGU Legislative Body
Dasmariñas, Cavite
97. The Municipal Mayor
Gen. Mariano Alvarez, Cavite
98. LGU Legislative Body
Gen. Mariano Alvarez, Cavite
99. The Municipal Mayor
Silang, Cavite
100. LGU Legislative Body
Silang, Cavite
101. The Municipal Mayor
Carmona, Cavite
102. LGU Legislative Body
Carmona, Cavite
103. The Municipal Mayor
Cainta, Rizal
104. LGU Legislative Body
Cainta, Rizal
105. The Municipal Mayor
Taytay, Rizal
106. LGU Legislative Body
Taytay, Rizal
107. The Municipal Mayor
Teresa, Rizal
108. LGU Legislative Body
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109. The Municipal Mayor
Jala-jala, Rizal
110. LGU Legislative Body
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111. The Municipal Mayor
Cardona, Rizal
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Cardona, Rizal
113. The Municipal Mayor
Baras, Rizal
114. LGU Legislative Body
Baras, Rizal
115. The Municipal Mayor
Angono, Rizal
116. LGU Legislative Body
Angono, Rizal

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117. The Municipal Mayor
Tanay, Rizal
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Tanay, Rizal
119. The Municipal Mayor
Pililla, Rizal
120. LGU Legislative Body
Pililla, Rizal
121. The Municipal Mayor
Morong, Rizal
122. LGU Legislative Body
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248. LGU Legislative Body
Province of Bulacan
252. Regulatory Operations Service
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17th Floor, Pacific Center, San Miguel Avenue
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