

FINANCIAL AND OPERATING RESULTS



Investors and Analysts Briefing
Nine Months Ended September 30, 2016

October 24, 2016



OPERATIONS REPORT

Performance ended September 2016



MERALCO

Operating Highlights

Energy
Sales

↑9.5%*
30,103 GWh

Customer
Count

↑4.1%*
+235,477
customers

Peak
Demand

↑7.1%*
+450 MW

Net System
Input (NSI)

↑9.2%*
+2,726
GWh

NSI
Sources

71.6% IPP/PSA*
8.5% WESM
18.2% RES
1.8% Sp. Con.

Ave. Retail
Rates

↓11.4%*
- P0.97/kWh

S-Factor
& GSL**

Within*
Regulatory
Limits

Business***
Updates

9M
2016



*vs. same period, previous year

**RY2017 Period (July 1, 2016-June 30, 2017)

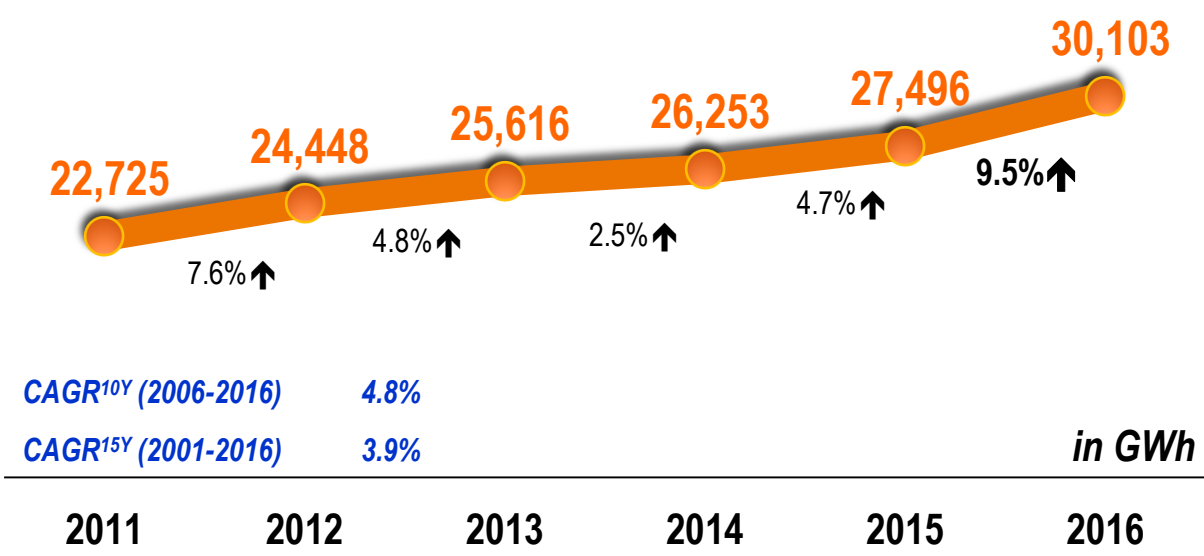
***3Q 2016 only

Details

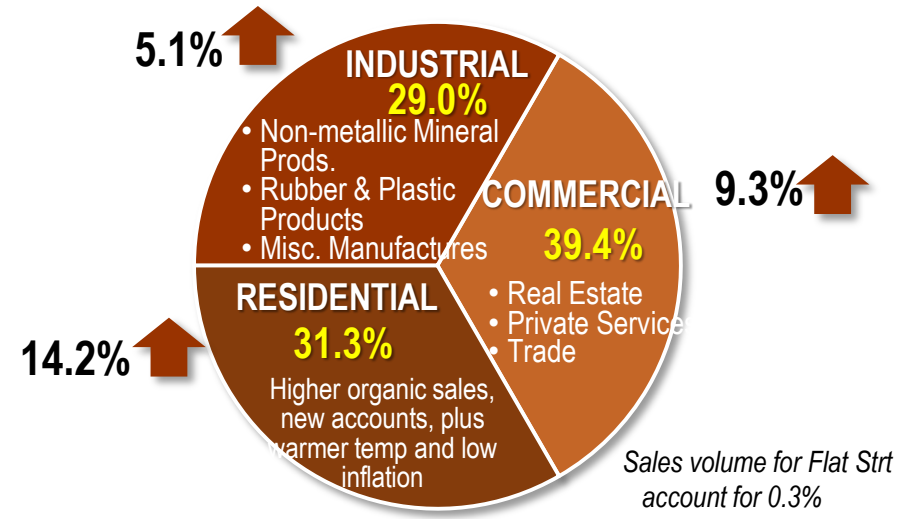


Energy Sales: 9M 2016

➤ Up 9.5% vs. 2015 (+2,607 GWh)

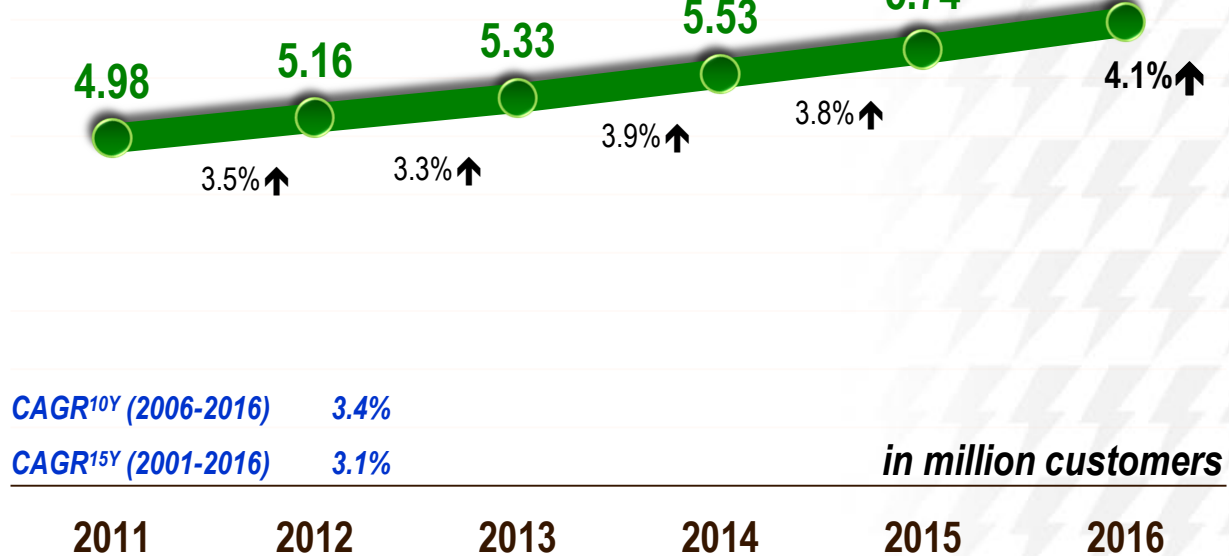


9M 2016 Δ (vs. 9M 2015) & Share:

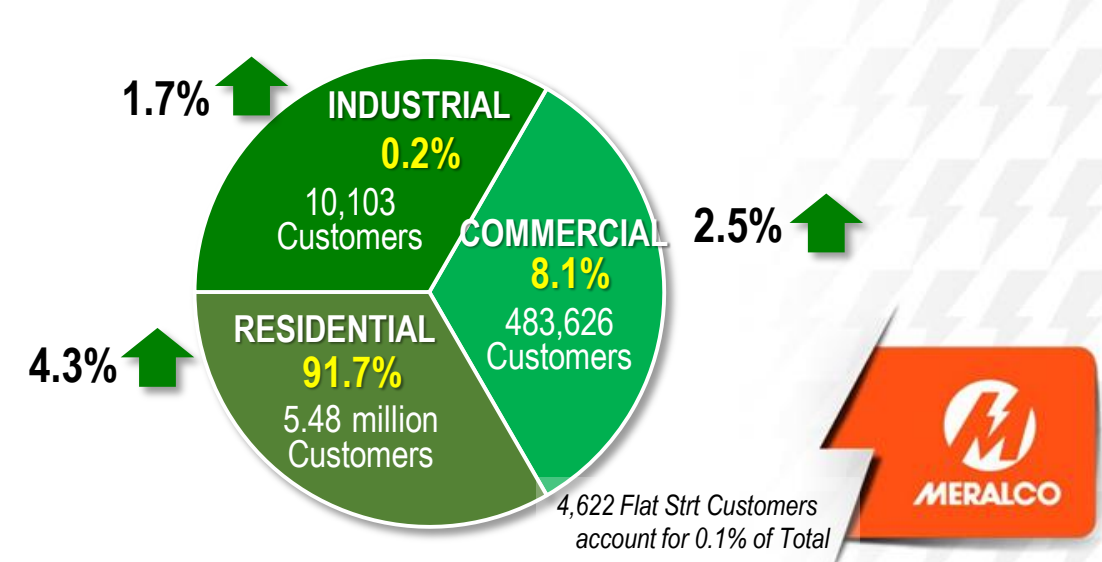


Customer Count: 9M 2016

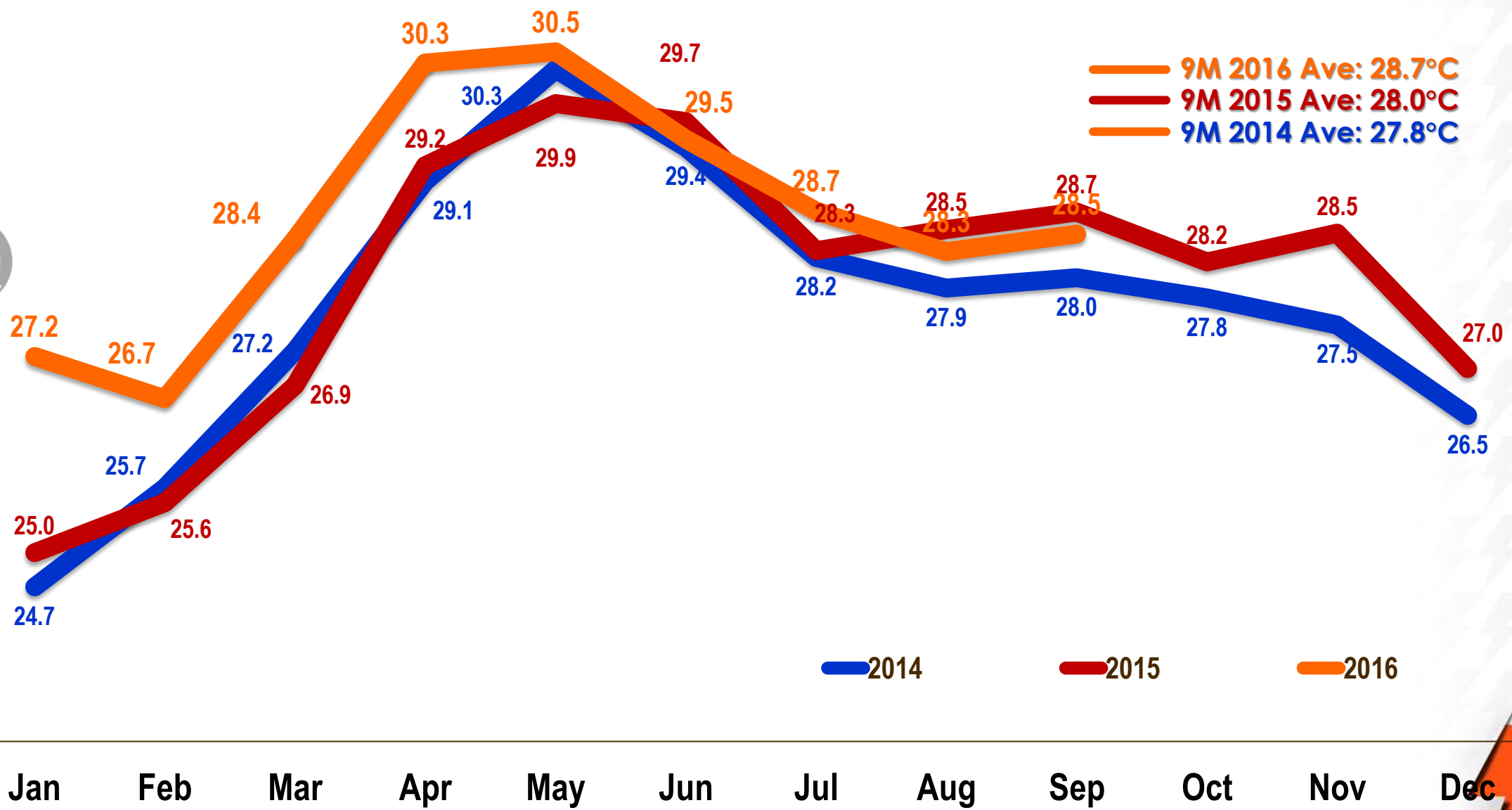
➤ Up 4.1% vs. 2015 (+0.24 million customers)



9M 2016 Δ (vs. 9M 2015) & Share:



Ave. Temperature(°C) monitoring

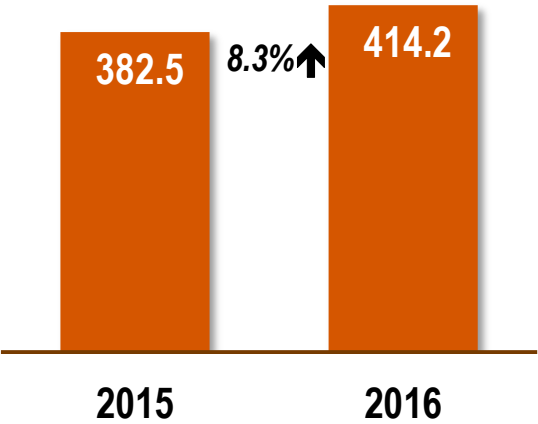


2014 2015 2016
Ave Max Temp (Jan-Sept) 34.8°C 34.8°C 35.1°C



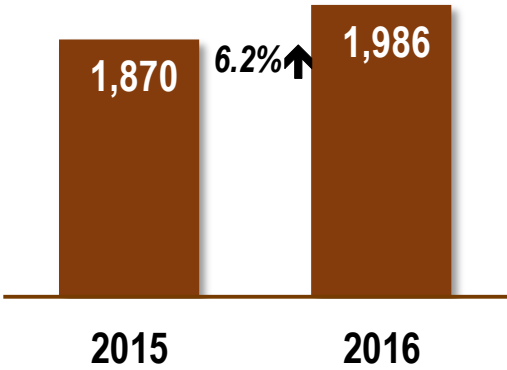
Clark Electric (CEDC): 9M 2016

Energy Sales, GWh

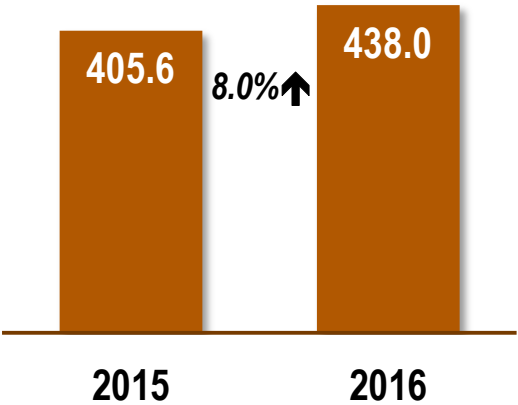


CEDC's top 5 sales contributors for 9M 2016 include Phoenix Semiconductor Philippines Corp. (PSPC), Yokohama, SN Aboitiz Power, Premier Central (SM Clark), and Nanox Phils. II

Customer Count



NSI, GWh



2016	Sales, Share	Count, Share
Commercial	39.6%	55.5%
Industrial	59.4%	7.2 %
Residential	0.8%	34.1%

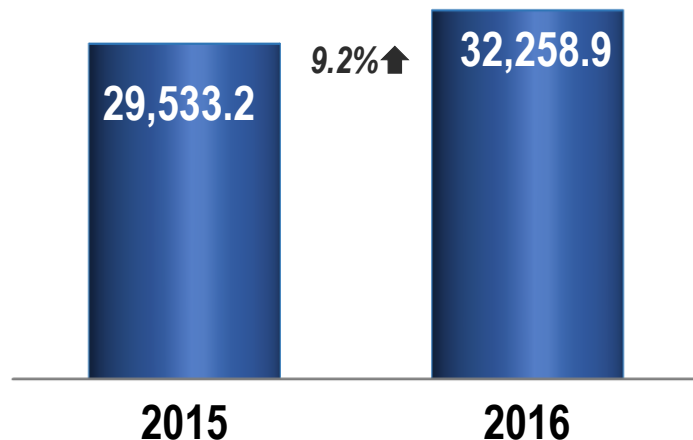
Flat Streetlights' sales and count shares account for 0.2% and 3.3%, respectively.



NSI: 9M 2016

➤ NSI up by 9.2% vs. Sept. 2015 YTD (+2,725.8 GWh)

9M 2016 , GWh:



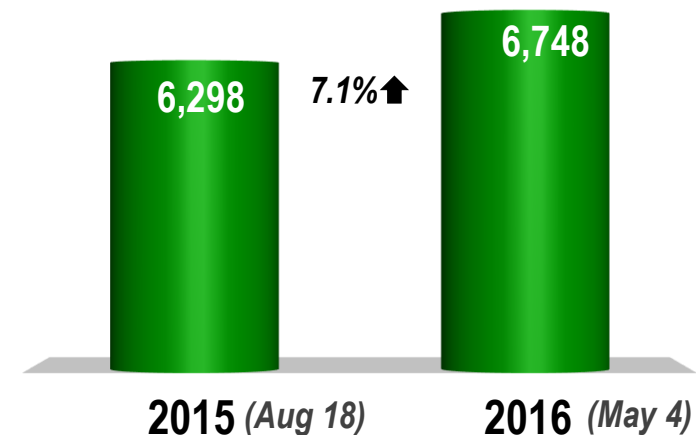
NSI includes:

- Power purchases of D.U. (for Captive Customers), its Local RES (for Contestable Customers)
- Other RESs (for Contestable Customers including SDC)
- Volumes for CEZ, Sunpower, Coccochem Agro-Industrial Park (CAIP)
- Export Energy from Net Metering customers

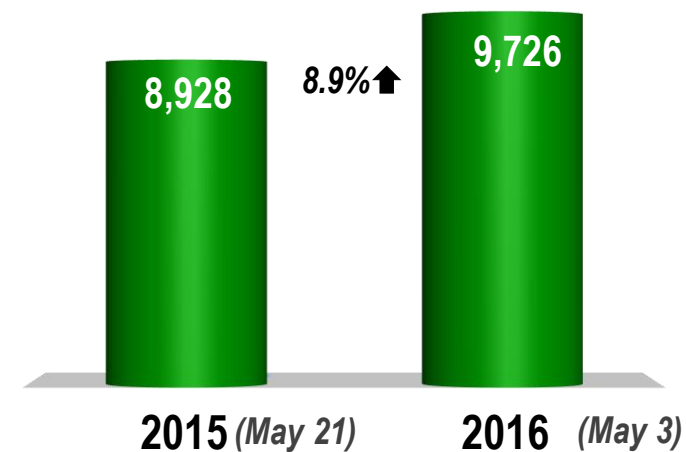
Peak Demand: 9M 2016

➤ Meralco Peak Demand of 6,748 MW, 7.1% up vs. 2015

Meralco YTD Peak Demand, MW:

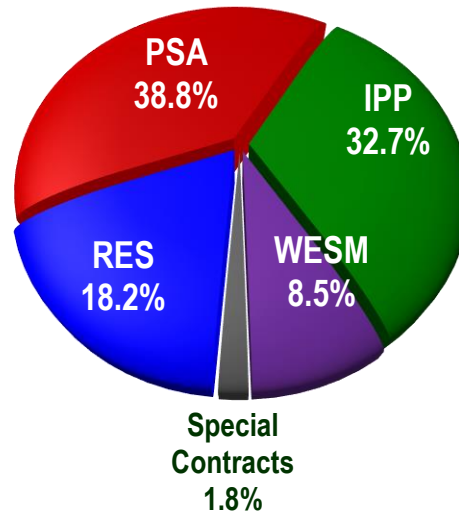


Luzon YTD Peak Demand, MW:



Power Sources: 9M 2016

SOURCE	9M 2016	
	GWh	Share
PSAs-Total	12,524.2	38.8%
SEM-Calaca	1,286.0	4.0%
MPPC-Masinloc	1,697.4	5.3%
TLI-Pagbilao	1,508.4	4.7%
SMEC-Sual	2,503.9	7.8%
SPPC-Ilijan	5,136.0	15.9%
Others*	392.5	1.2%
IPPs-Total	10,559.5	32.7%
QPPL-Mauban	2,356.3	7.3%
Sta. Rita	5,238.7	16.2%
San Lorenzo	2,964.6	9.2%
WESM	2,732.4	8.5%
Special Contracts**	575.3	1.8%
RESs***	5,867.5	18.2%
TOTAL SOURCE (NSI Equivalent)	32,258.9	100.0%



*Includes volumes from TMO, Philpodeco, Net Metering and Embedded Solar

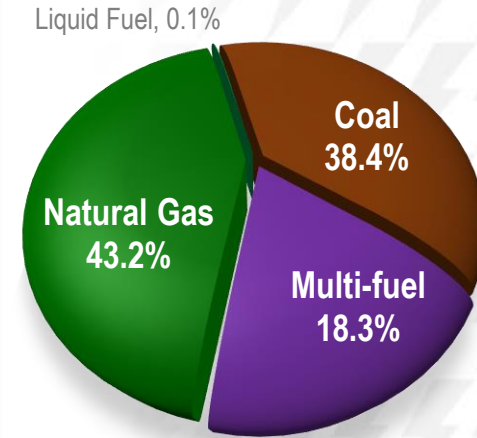
**Includes volumes for Cavite Economic Zone (CEZ), Sunpower and Coccochem Agro-Industrial Park (CAIP)

***Includes volumes for MPower and Other Retail Electricity Suppliers

Note: WESM purchase at 8.5% of Total NSI and 10.6% of Captive volume

Fuel Mix: 9M 2016

TYPE OF FUEL	9M 2016	
	GWh	Share
Natural Gas	13,938.8	43.2%
Coal	12,394.0	38.4%
Liquid Fuel*	20.3	0.1%
Multi-fuel**	5,905.7	18.3%
TOTAL FUEL MIX (NSI Equivalent)	32,258.9	100.0%



*Replacement due to Fuel Oil System Rectification (Feb 16, Jun 30, Sept 25) and Malampaya Gas Outage (Apr 9 – 10, Aug 20-22)

**Coal, Hydro, Biomass, Geothermal, et. al.; includes also WESM, CAIP, Other RESs



Average Retail Rate: 9M 2016

➤ 11.4% lower (-P0.97/kWh) than 9M 2015 average rates

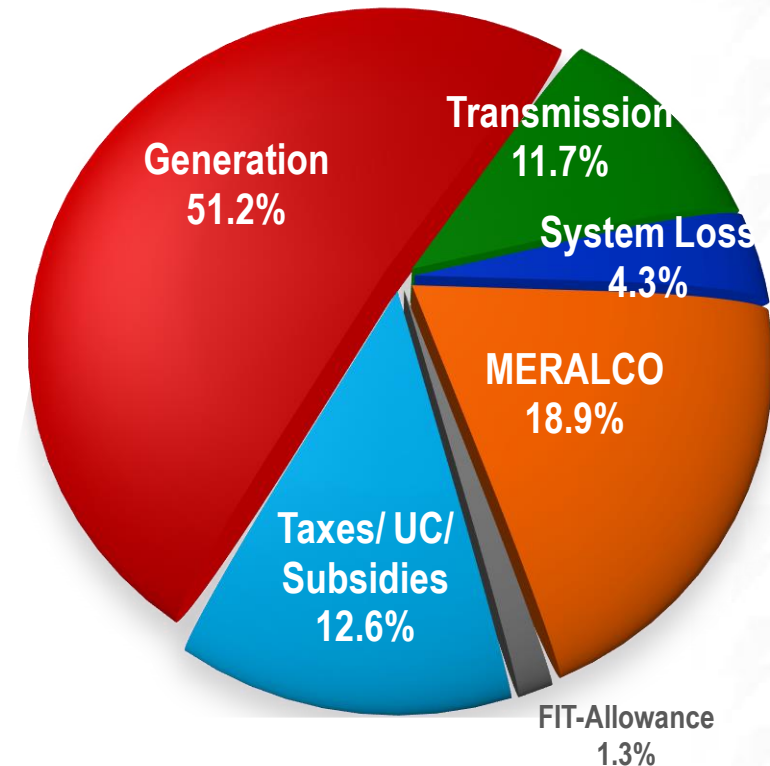
- Except FIT-All, all components decreased
- Generation Charge, largest component in customer's bill, 51.2%; Meralco 18.9%; NGCP 11.7%

BILL COMPONENT	9M 2015 Overall Ave, P/kWh	9M 2016 Overall Ave, P/kWh	△ P/kWh
Generation Charge*	4.67	3.87	-0.80
Distribution Charge** (MERALCO)	1.52	1.43	-0.09
Transmission Charge** (NGCP)	0.89	0.88	-0.01
System Loss Charge**	0.39	0.33	-0.06
Taxes, Univ Charge**	1.03	0.95	-0.08
FIT-All***	0.04	0.10	0.06
TOTAL	8.54	7.56	-0.97 (11.4% ↓)

*Generation Retail Rate (applies to captive customers only)

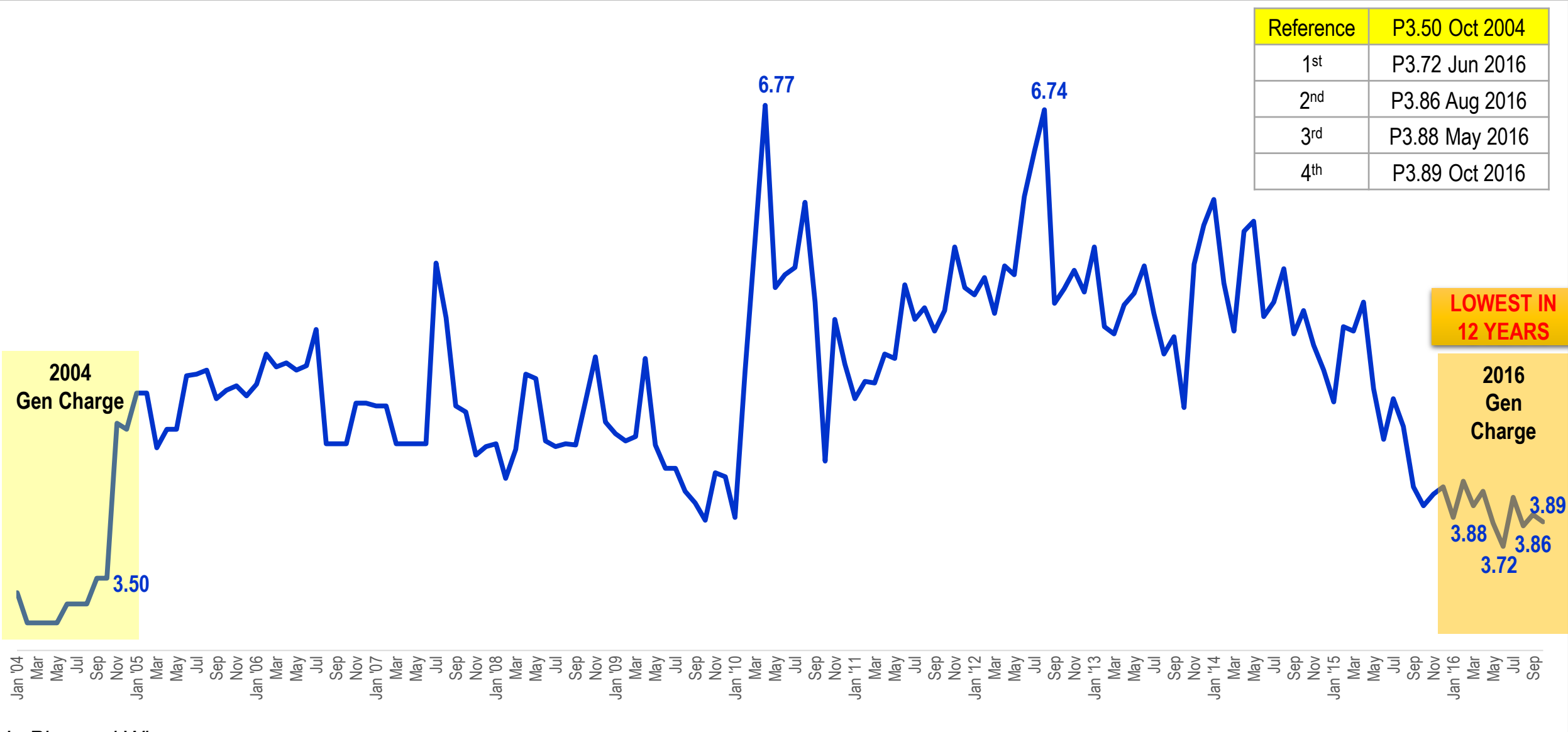
**Other Charges are based on total captive and contestable customers in Meralco Franchise Area

***Excludes contestable customers and Cavite Ecozone (CEZ)- started February 2015



Generation Charge Series

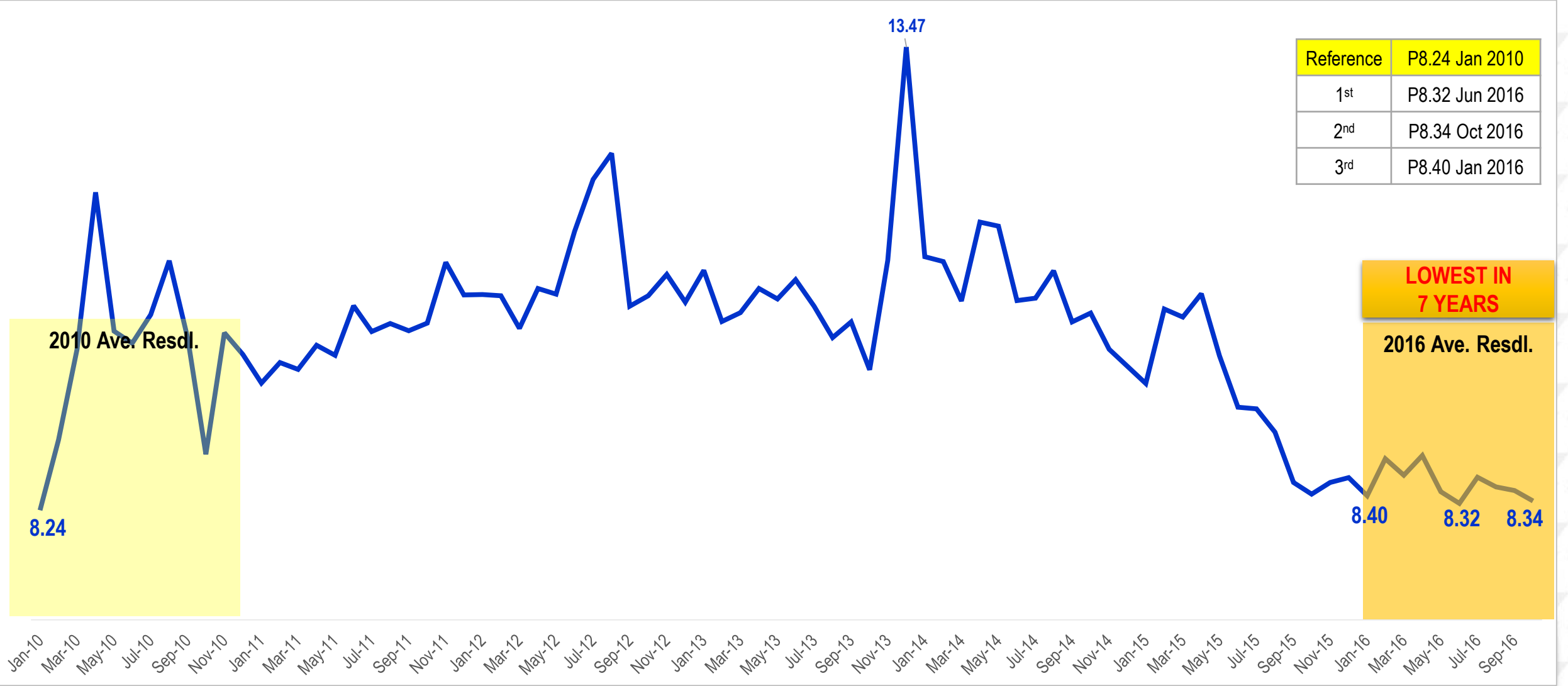
➤ 2016 Gen Charges are lowest since 2004 (or in the last 12 years)



In Php per kWh

Ave. Residential Rate Series (200 kWh)

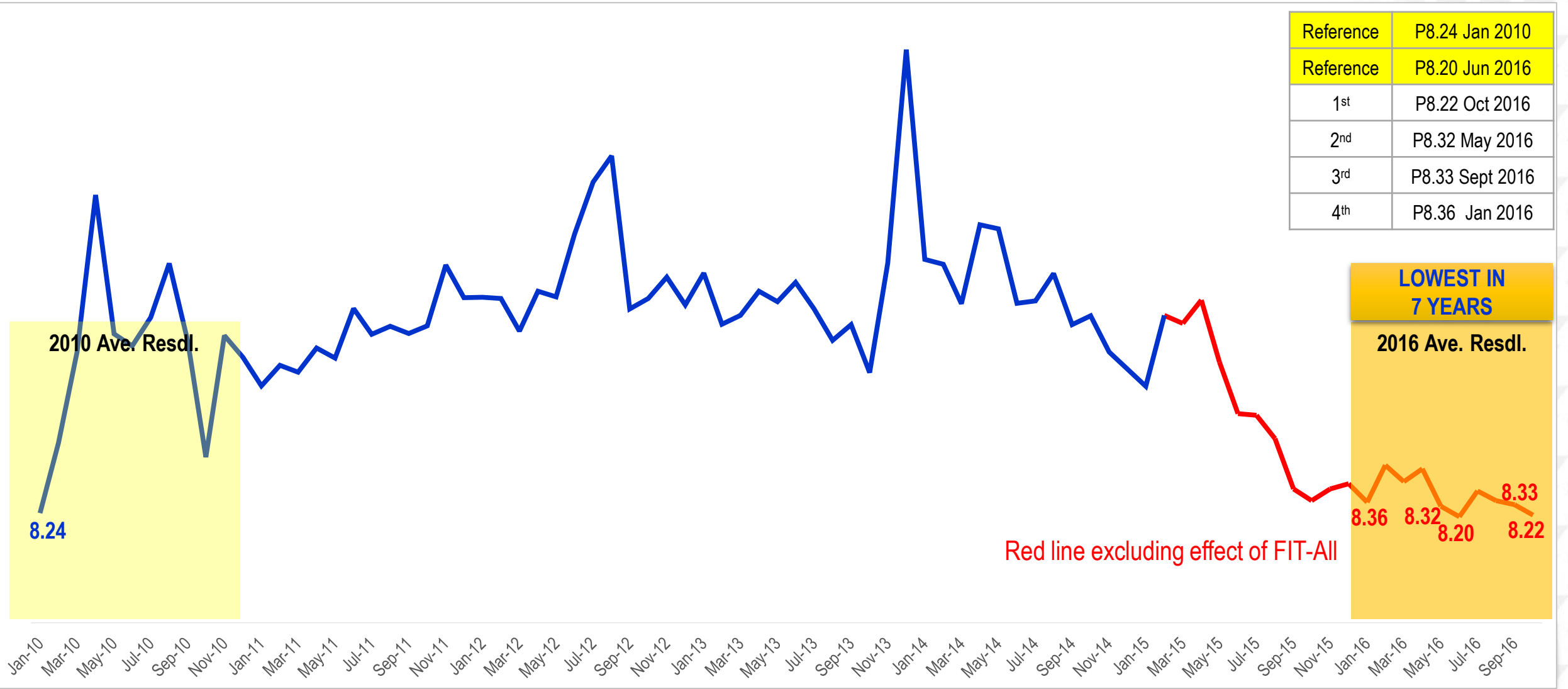
- 2016 Ave. Rates are lowest since 2010 (or in the last 7 years)
 - More so, excluding FIT-All



In Php per kWh

Ave. Residential Rate Series (200 kWh)

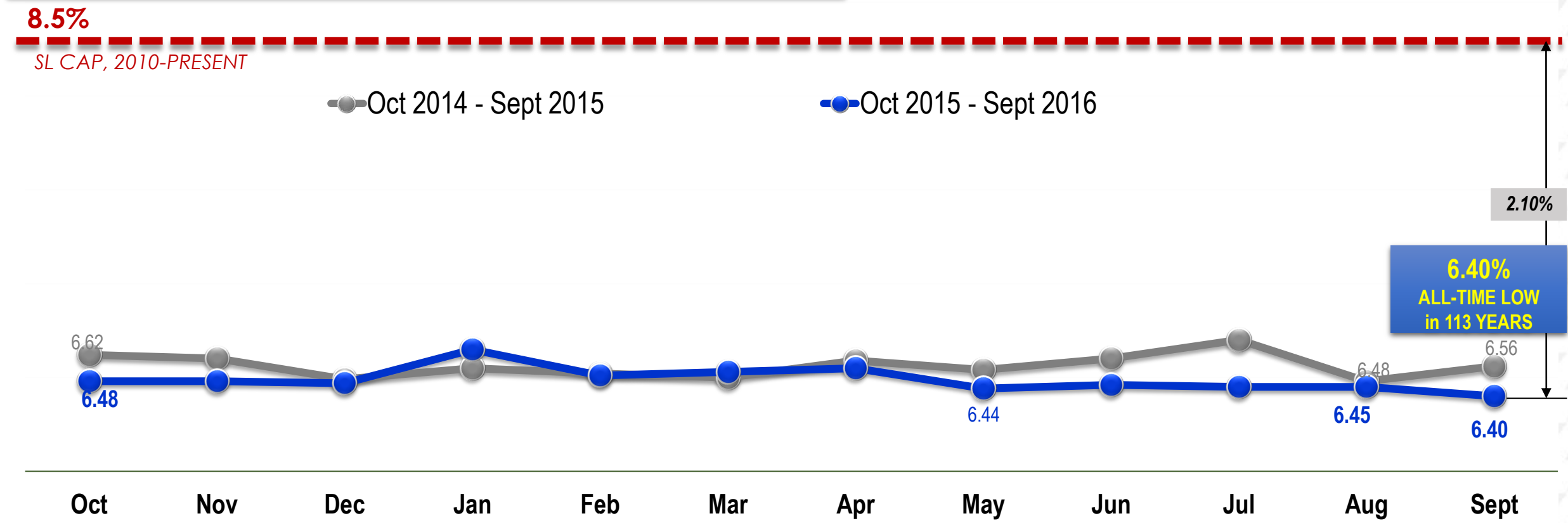
- 2016 Ave. Rates are lowest since 2010 (or in the last 7 years)
 - More so, excluding FIT-All



System Loss Performance: September 2016, 12-MMA

➤ 12-MMA ending September 2016 at 6.40%

- ALL-TIME RECORD LOW
- Improved by 0.16% pt. vs. September 2015's 6.56%
- Lower by 2.10% pts. vs. SL cap of 8.5%



• Official ERC-filed Meralco System Loss, in percent which excludes Clark Electric Distribution Corp. (CEDC)'s 12MMA system loss ending Sept 2016 of 3.84% and Sept 2015 of 4.06%



S-Factor & GSL Performance: 9M 2016 & RY2017 (for GSL)

- All S-Factor indicators are well within rewards range;
All GSL performances are well within set limits

SAIFI, Forced and PAI (Times)

TARGET LEVEL	REWARDS (<6.98)	DEADBAND (6.98 – 8.24)	PENALTY (>8.24)
9M 2016 ACTUAL	1.79		

Ave. Time to Process App. (Days)

TARGET LEVEL	REWARDS (<7.91)	DEADBAND (7.91 – 12.28)	PENALTY (>12.28)
9M 2016 ACTUAL	3.68		

SAIDI, Pre-arranged (Minutes)

TARGET LEVEL	REWARDS (<126.57)	DEADBAND (126.57 – 198.40)	PENALTY (>198.40)
9M 2016 ACTUAL	46.46		

Ave. Time to Connect (Days)

TARGET LEVEL	REWARDS (<3.56)	DEADBAND (3.56 – 5.77)	PENALTY (>5.77)
9M 2016 ACTUAL	2.90*		

CAIDI, Forced and PAI (Minutes)

TARGET LEVEL	REWARDS (<144.40)	DEADBAND (144.40 – 168.72)	PENALTY (>168.72)
9M 2016 ACTUAL	103.61		

Call Center performance (Secs.)

TARGET LEVEL	REWARDS (<13.56)	DEADBAND (13.56 – 21.03)	PENALTY (>21.03)
9M 2016 ACTUAL	6.42		

Prob. of Voltage Level (% not falling within limits)

TARGET LEVEL	REWARDS (<0.86)	DEADBAND (0.86 – 1.44)	PENALTY (>1.44)
9M 2016 ACTUAL	0.00		

System Loss (%) -12MMA

TARGET LEVEL	REWARDS (≤8.50)	DEADBAND (>8.50)
9M 2016 ACTUAL	6.40	

GSL1 : Customer experiencing a cumulative duration of sustained service interruptions in a Regulatory Year that exceeds the threshold

RY2017 NO. OF INCIDENTS ALLOWED	(CEILING) 373,658 Customers
RY2017 ACTUAL **	0

GSL2 : Customer experiencing a total number of sustained interruption in a Regulatory Year that exceeds the threshold

RY2017 NO. OF INCIDENTS ALLOWED	(CEILING) 18,989 Customers
RY2017 ACTUAL **	0

GSL3: Restoration of supply to a customer after a fault on the secondary distribution network taking longer that the threshold time

RY2017 NO. OF INCIDENTS ALLOWED	(CEILING) 234,439 Incidents
RY2017 ACTUAL **	10

GSL4 : Connection not provided on the day agreed with the customer

RY2017 NO. OF INCIDENTS ALLOWED	(CEILING) 163,995 Days Delay
RY2017 ACTUAL **	19,196

*with exclusions

Business Updates & Other Events of Interest



Business Updates: Power Supply Agreement Signing

- At P5.39/kWh, these PSAs with MERALCO is significantly lower than ERC-approved Solar FIT of P8.69/kWh.
- Subject to ERC approval

MERALCO & Powersource First Bulacan Solar JV



MERALCO & Solar Philippines



SIGNING DATE	POWER PLANT / LOCATION	GENERATING COMPANY	CONTRACTED CAPACITY	FUEL	TERM
Sept. 16, 2016	SAN MIGUEL, Bulacan	Powersource First Bulacan Solar Inc.	50 MW	Solar	20 years (with extension up to 5 years)
Sept. 16, 2016	TANUAN, Batangas	Solar Philippines Tanauan Corp.	50 MW	Solar	20 years (with extension up to 5 years)

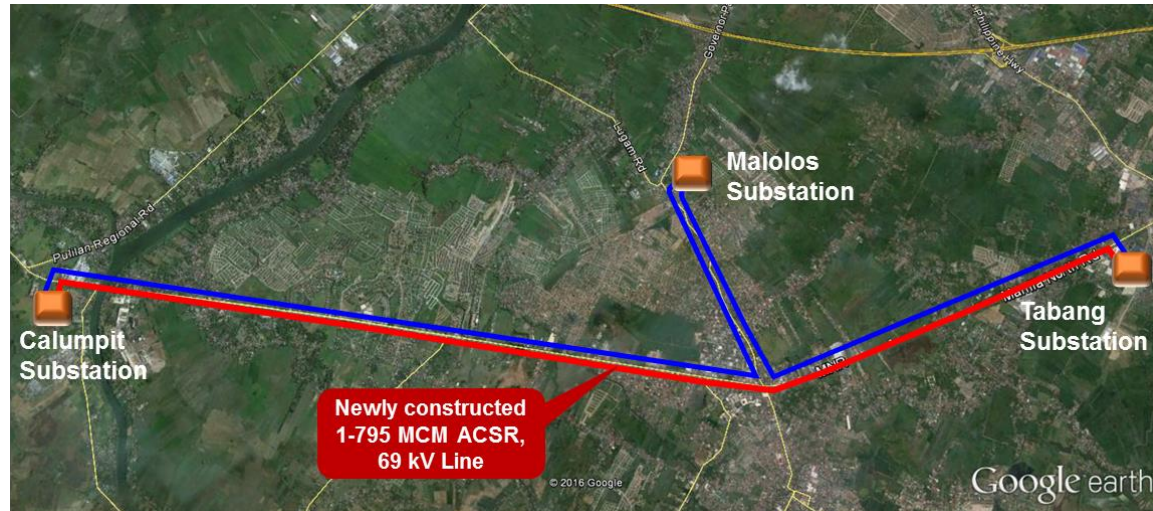
Business Updates: Major Capital Projects

Construction of Tabang-Calumpit 69 kV Line

July 29, 2016



- This project provides the 69 kV looping of Malolos, Calumpit and Tabang Substations resulting in a more reliable, adequate and stable electric service for customers in the areas of Calumpit, Guiguinto, Hagonoy, Pulilan and Paombong, Bulacan



Installation of 34.5 kV Metalclad Switchgear at Dasmariñas Substation

Location: Inside NGCP Dasmariñas Substation

September 8, 2016



- The installation of 34.5 kV metalclad switchgear at Dasmariñas Substation paves way for development of 2 additional 34.5 kV feeders that will optimize the 83 MVA capacity of Dasmariñas Bank No. 7. One of the new feeders (415DM) was commissioned last September 16 while the other one is expected to be commissioned in November 2016.
- The addition of two (2) 34.5 kV feeders will help mitigate the critical loading of Imus Bank No. 2 and provide operational switching flexibility for Dasmariñas, FCIE and GMA 34.5 kV feeders during contingencies.



Business Updates: Major Capital Projects

PPP & Government Relocation Updates as of September 30, 2016



PROJECTS	TOTAL RELOCATION		TOTAL COMPLETED (Poles)		
	Project	Poles	Prev. Month	Pres. Month	% Comp
PPP PROJECT					
MNTC Segment 10	15	143	11	19	13%
Skyway Stage 3	63	627	359	366	58%
LRT2 East Extension	6	102	86	86	84%
LRT1 Cavite Ext'n (Baclaran-A. Bonifacio)	26	136	0	0	-
NAIA Expressway	70	556	556	556	100%
MRT 7	On-going Design				

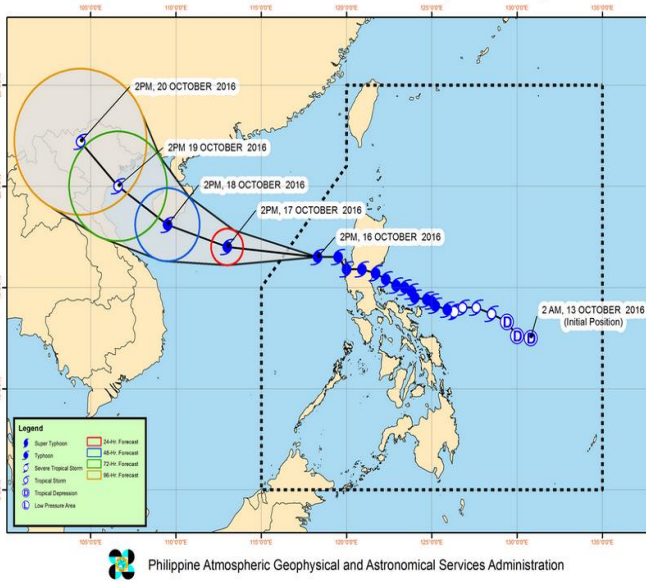
DPWH Relocation Projects as of September 30, 2016



REGION	COUNT OF REQUEST/ PROJ	COUNT OF COMPLETED	COUNT OF RELOCATED
Region 3	44	27	183
NCR	98	33	123
Region 4A	116	69	556
Total	258	129	862

Business Updates: Impact of Typhoon Karen on Operations

Track of Typhoon "KAREN" [SARIKA]

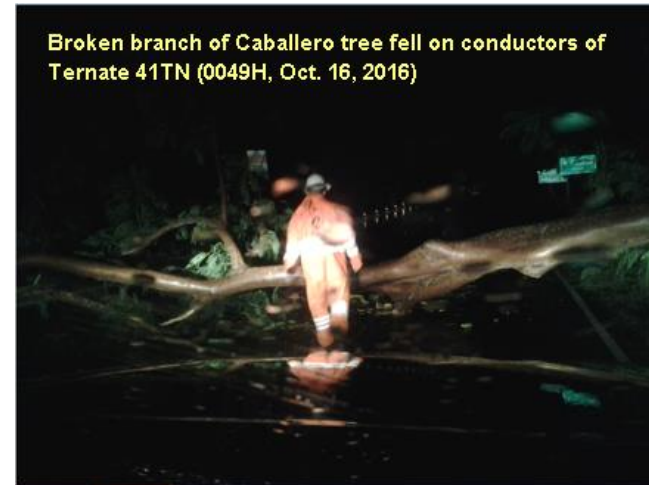


- 5PM, Oct 14, 2016, **Meralco franchise area** (Laguna, Bulacan, Cavite, Batangas, Rizal and Metro Manila) was under Public Storm Signal (PSS) number 1.
- TS Karen intensified into a typhoon by 10PM, Oct 14, 2016 (max. sustained winds of up to 120 kph near the center and gustiness of up to 150 kph).
- 11AM, Oct 15, 2016, PSS#2 in the provinces of Rizal and Bulacan, with the rest of the franchise still on PSS#1.
- 5PM, October 15, 2016, Metro Manila on PSS#2 with Bulacan and Rizal.
- 8AM Oct 16, 2016, Meralco Franchise area down to PSS#1
- 2PM Oct 16, 2016, all signals on provinces within Meralco franchise area lifted.

CIRCUIT/ SEGMENT TRIPPING

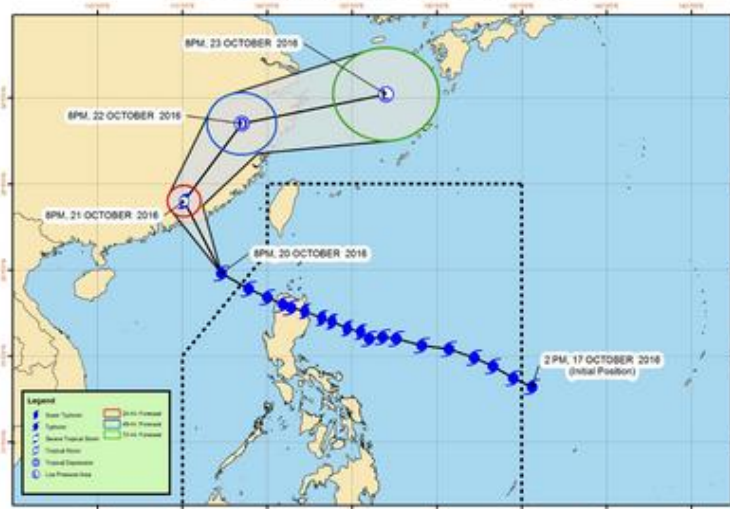
Momentary Interruptions	28
Sustained Interruptions	4
Customers Affected	381,309
Estimated SAIDI	0.1184
TOTAL UNSERVED ENERGY	5,742 MWh

Broken branch of Caballero tree fell on conductors of Ternate 41TN (0049H, Oct. 16, 2016)



Business Updates: Impact of Typhoon Lawin on Operations

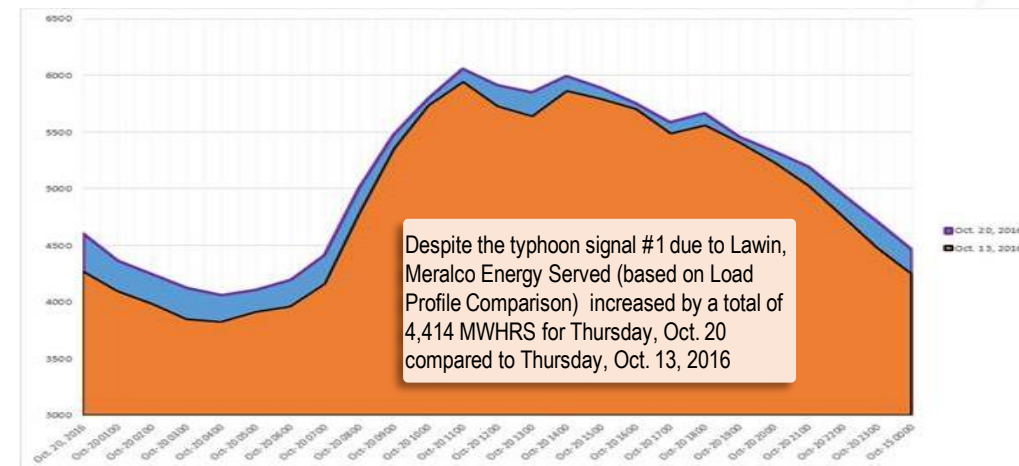
Track of Typhoon "LAWIN" {HAIMA}



- **5 PM, Oct. 17, 2016**, LAWIN entered PAR with max. sustained winds of up to 175 kph, gustiness of up to 215 kph
- **8 AM, Oct. 19, 2016**, LAWIN gains more strength with maximum sustained winds of up to 210 kph near the center and gustiness of up to 260 kph (Rizal, Laguna, & Metro Manila under signal #1)
- **11 AM, Oct. 19, 2016**, LAWIN intensified further with max. sustained winds of 220 kph and gustiness of up to 305 kph (Rizal, Laguna, Cavite, & MM under signal #1)
- **2 PM, Oct. 19, 2016**, LAWIN intensified further with max. winds of 225 kph and gustiness of up to 315 kph (Rizal, Laguna, Cavite, Batangas, rest of Quezon, and Metro Manila under signal #1).
- **2 AM, Oct. 20, 2016**, LAWIN has **made landfall** over Penablanca, Cagayan with max. winds of 225 kph and gustiness of up to 315 kph (Rizal, Quezon Province including Polillo Island, Cavite, Laguna, Batangas, and MM under signal #1)
- **8 AM, Oct. 20, 2016**, LAWIN has weakened with maximum sustained winds of 185 kph and gustiness of up to 230 kph (Bulacan under signal #1)
- **11 AM, Oct. 20, 2016**, storm signal over Meralco franchise area was lifted.

CIRCUIT/ SEGMENT TRIPPING October 20, 2016

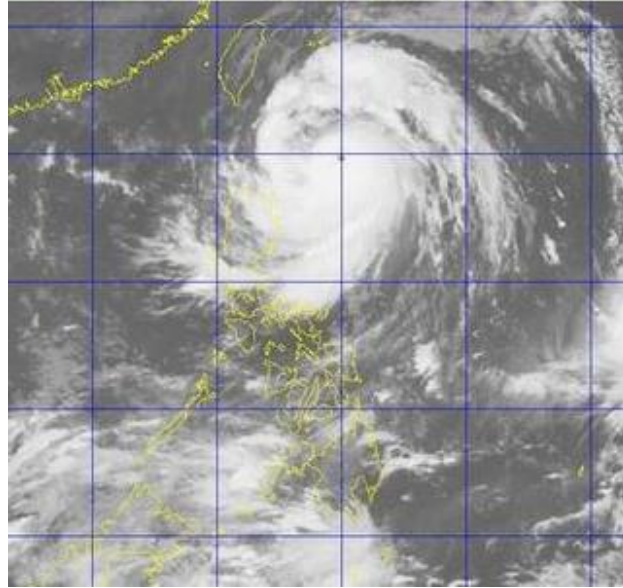
Momentary Interruptions	11
Sustained Interruptions	1
Customers Affected	112,948
Estimated SAIDI	0.0256
TOTAL UNSERVED ENERGY	0



Business Updates: BATANELCO Power Restoration Assistance Update

Batanes Group of Islands

served by *Batanes Electric Cooperative (BATANELCO)*



Typhoon Ferdie (int'l. name Meranti)

- Landfall in Itbayat, Batanes
- Sept 14, Wed., 12:15 AM
- Signal No. 4, 171-220 kph
- 600 km in diameter
- Basco Town remained in total darkness for 13 days until our contingent arrived (Sept 13 –26)

Basco Town during daytime



6pm of Sept. 23 during the damage assessment



Business Updates: BATANELCO Power Restoration Assistance Update



- ❑ Meralco sent a team composed of 35 personnel (excluding OMF)
 - The 1st batch worked for 11 straight days while the 2nd batch for 9 days
 - Daily working time was 6:00 am to 9:00 pm (team volunteered not to charge several hours)
 - Worked without any mechanized equipment (manual work using only climbers, belts, transformer hoist, incl. pole erection and trimming).
 - Extreme weather condition (presence of typhoons Helen and Julian, extreme heat, resulting in 3 sick personnel)
 - Batanelco materials only arrived on October 1
 - Restoration activities using recycled materials

As of October 6, 6pm (last working day),
78% or 2,416 customers energized



Business Updates: BATANELCO Power Restoration Assistance Update

❑ DESPITE THE CHALLENGES, THE MERALCO TEAM WAS ABLE TO ACCOMPLISH:

❖ **79 pole-related activities**

- 18 erected new poles
- 47 straightened leaning poles
- 14 retired broken/damaged poles

❖ **640 wires-related activities, incl. major works:**

- 56 spans installed new primary wires
- 61 spans installed new secondary wires
- 90 spans re-sagged low sagging primary wires
- 93 spans re-sagged low sagging secondary wires
- 94 spans of downed primary and secondary wires reinstalled.

❖ **24 transformer related activities, incl. major works:**

- 10 new distribution transformer installed
- 6 dist. transformer relocated
- 3 dist. transformer retired
- 1 dist. transformer reinstalled

❑ DONATION OF TOOLS AND WORK EQUIPMENT* REQUESTED BY BATANELCO THROUGH ONE MERALCO FOUNDATION (OMF)



**such as 3.3 kW Diesel Generator, Flood Light, Power Saw, 4 Double Ladders, Transformer Hoist, Telescopic Stick, Ratchet*



Business Updates: Interruptible Load Program (ILP) / Need for New Generating Capacity

ILP is a *voluntary*, demand-side management program that allows customers to operate their generating sets & collectively reduce electricity drawn from the grid when power interruptions are imminent to ration limited power supply.

2016 Activations

Supply Month	Yellow Alert*	Red Alert
April	3X (Apr 11, 14, 15)	1 (Apr 15)
June	5X (Jun 13, 14, 17, 21, 22)	-none-
July	1 (Jul 19)	-none-
August	10X (Jul 26, 27, 28, 29, 30, 31; Aug 1, 4, 5, 8) <i>[Longest consecutive streak of Yellow Alert issuances since April 2014]</i>	3X (Jul 29, 30; Aug 5)*

*Date	Affected	Total Unserved Energy
Jul 29	0 circuit, 0 customer	0 MWh
Jul 30	23 circuits, 267k customers	225 MWh
Aug 5	44 circuits, 144k customers	644 MWh



Business Updates: Interruptible Load Program (ILP)

ILP enrollees as of Sept 30, 2016

CUST TAG	SUPPLIER	TOTAL MW	SIGNED	Count of Services	POTENTIAL	Count of Services
CAPTIVE – PRVT	MERALCO	396.7	393.6	223	3.1	5
CAPTIVE Total*		398.4	395.3	224	3.1	5
CONTESTABLE	MPOWER	295.0	235.5	111	59.5	14
	OTHER RESs	205.5	154.4	70	51.1	19
CONTESTABLE Total*		500.5	389.9	181	110.6	33
CAVITE ECOZONE (CEZ)		7.50	7.50	3	0.0	0
OVERALL TOTAL (MW) for ILP		906.4	792.7*	408	113.7	38

**Includes Captive -Government*

***To date, total ILP Participants comprising of 408 services, represented by 221 companies with committed capacity of 792.7MW.*



Events of Interest: Meeting with Senate Energy Committee Chairman Sherwin Gatchalian

Meralco's Recommendations on Supply Deficiency

1. Fast track Final ERC Approval of PSAs for new power plants within the next 60-90 days
2. Early ERC approval of NGCP Capex for transmission interconnection of new power plants
3. Accelerated transmission interconnection process
4. Faster ECC, NCIP non-coverage certificate, national and LGU approvals and permitting processes
5. Enhanced plant maintenance scheduling and preventive maintenance
6. Enlarged Interruptible Load Program (ILP) and improved response on call
7. Updating and validation of "Dependable Capacity"
8. Sustained Demand Management, Energy Efficiency and conservation drive, led by DUs, ECs, and DOE
9. Declaration of new power plant projects as "Projects of National Significance"



Business Updates: Significant Business/ Customer Initiatives & Programs/ Events

URALCO KURYENTE LOAD

35,704 ACCOUNTS



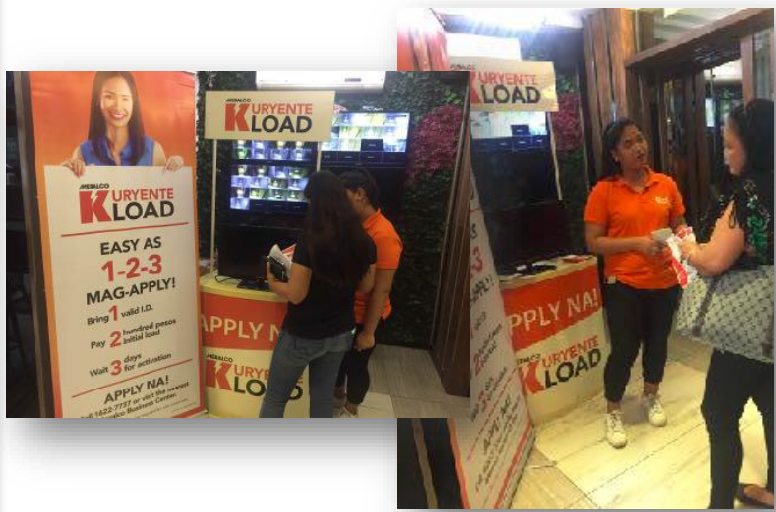
The collage includes a newspaper clipping titled "WITH MERALCO'S INNOVATIVE SOLUTION" discussing electricity delivery benefits. It also features a photo of a community meeting and a woman holding a sign that says "EASY AS 1-2-3 MAG-APPLY!".

URALCO KURYENTE LOAD

EASY AS 1-2-3 MAG-APPLY!

Bring **1** valid I.D.
Pay **2** hundred pesos initial load
Wait **3** days for activation

APPLY NA!



The image shows a woman in an orange shirt standing next to a large sign for the Kuryente Load program. The sign lists the steps: Bring 1 valid I.D., Pay 2 hundred pesos initial load, and Wait 3 days for activation. It also says "APPLY NA!".

MERALCO ADVISORY

6 kilos labada* (wash + spin-dry)

P0.83

Prod./Co. Washing Machine: Type 7.5 hp Twin Tub Brand: Sharp

*1 wash = wash to spin-dry at normal setting



The image shows a woman holding a laundry basket with a Meralco Advisory tag. The tag indicates a cost of P0.83 for 6 kilos of laundry (wash + spin-dry) using a Sharp 7.5 hp Twin Tub washing machine. A note specifies that 1 wash equals wash to spin-dry at normal setting.

TV Sept 11 and 12
Radio Sept 12

Email Sept 14: email to CBG customers

Digital

Engagement Rate:
Rate Adjustment
FB: 3.85%
Twitter: 0.60%

Engagement rate = (# of replies + retweets)/# of reach
Industry standard: 0.35% (FB) and 0.70% (Twitter)



The image shows a man and a woman standing together, likely at a community event or meeting.

PARTNERSHIPS

With Filinvest



The image shows a woman and a man shaking hands, representing a partnership with Filinvest.

With City of Mandaluyong



The image shows a group of people standing together, representing a partnership with the City of Mandaluyong.

THANK YOU

9M
2016



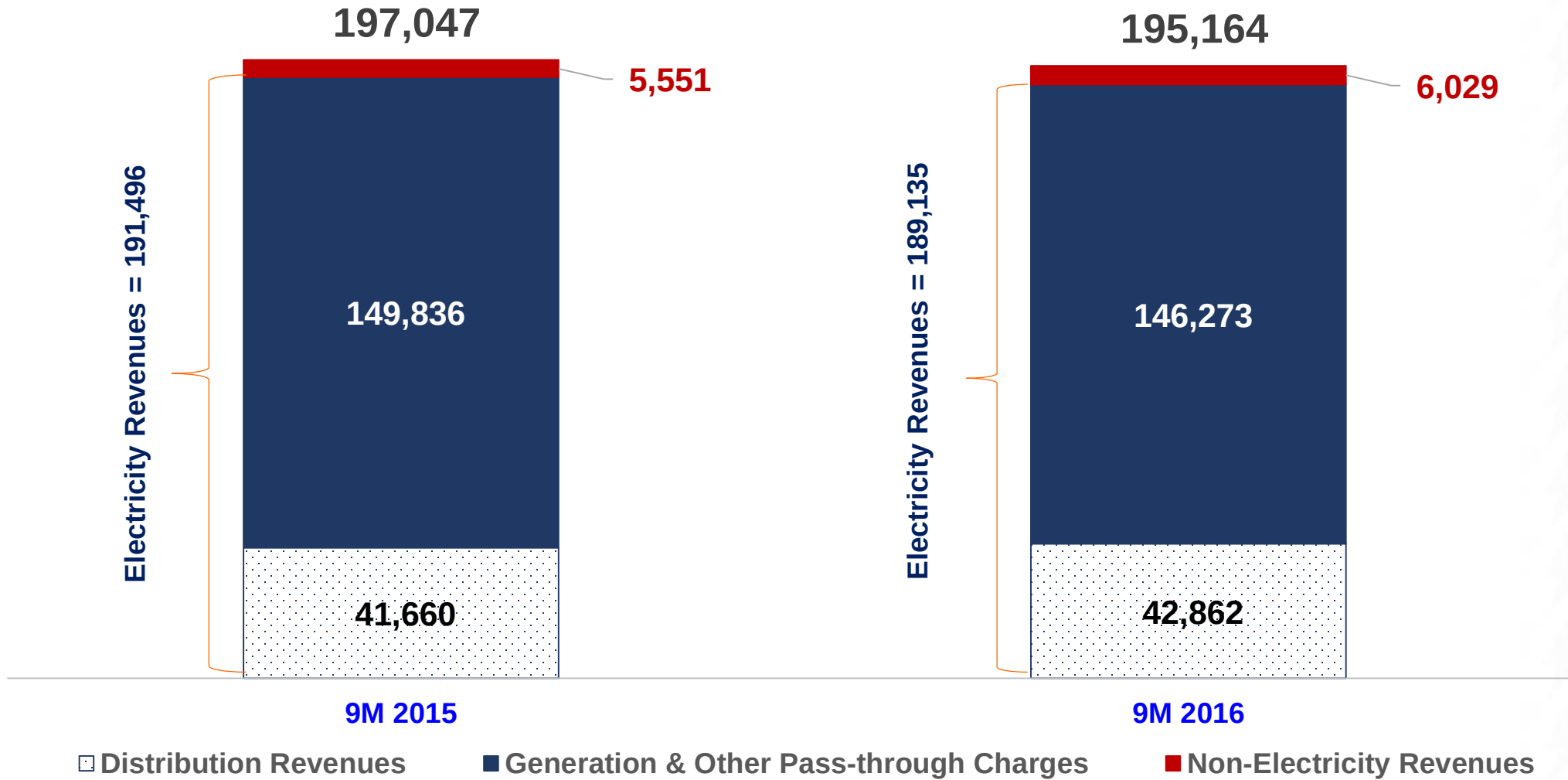
Meralco Team Power Restoration Assist in Batanes

10 04 2016

9M 2016 FINANCIAL HIGHLIGHTS

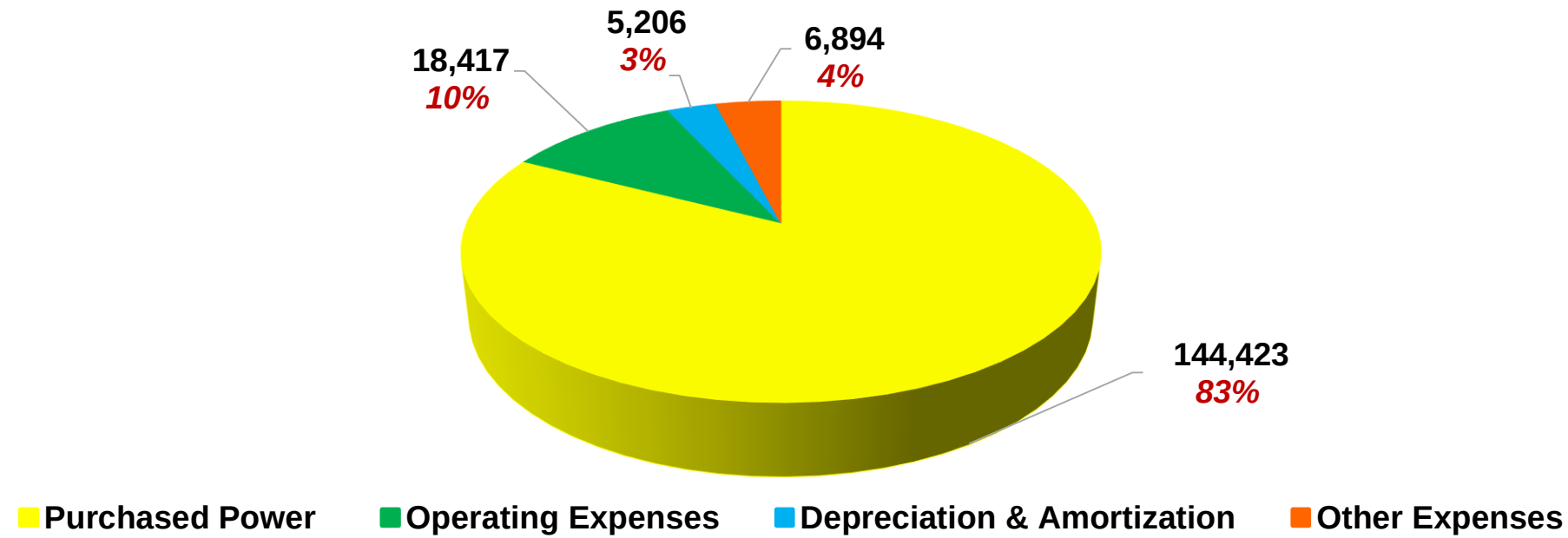


Consolidated Revenues (in Million PhP)



Costs and Expenses/Capital Expenditures (in Million PhP)

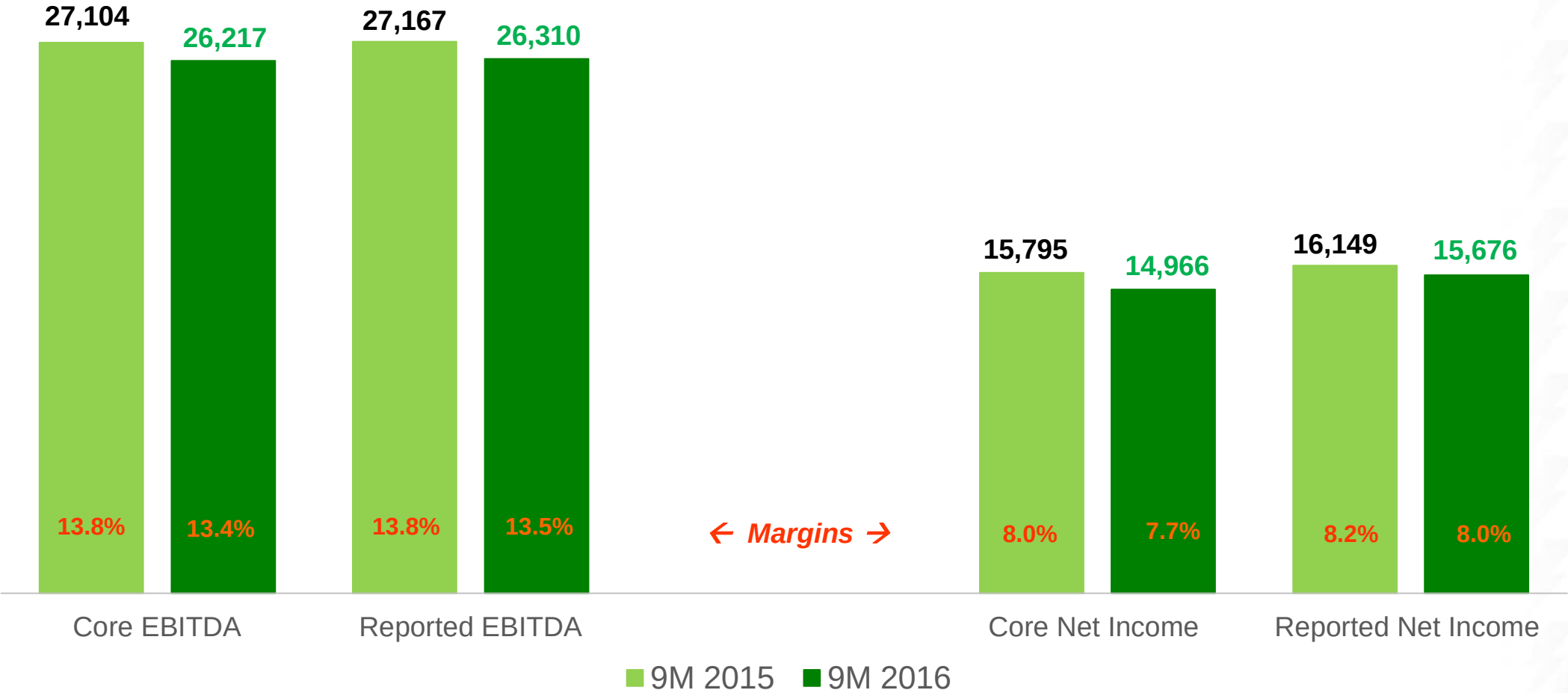
Costs and Expenses



Capital Expenditures

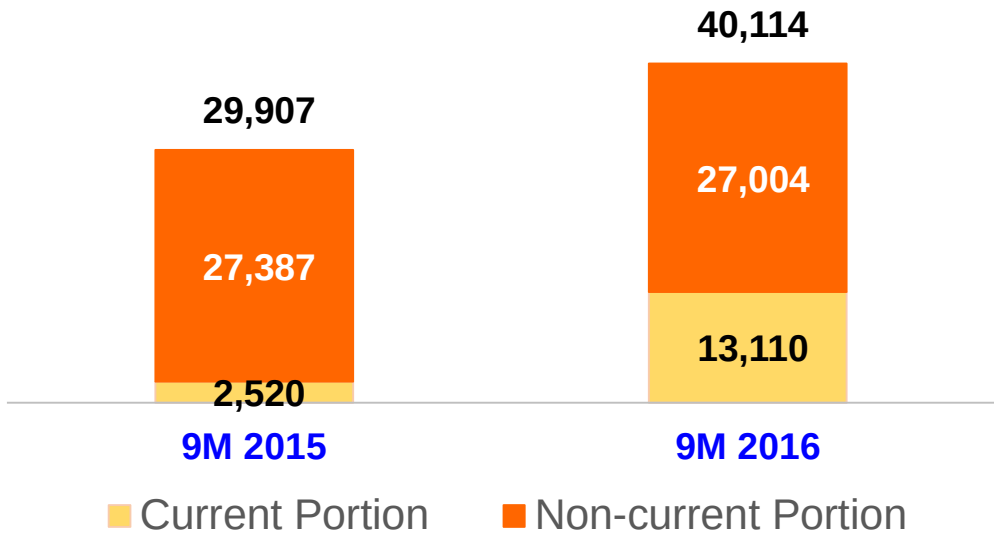


Consolidated EBITDA and Net Income (in Million PhP)

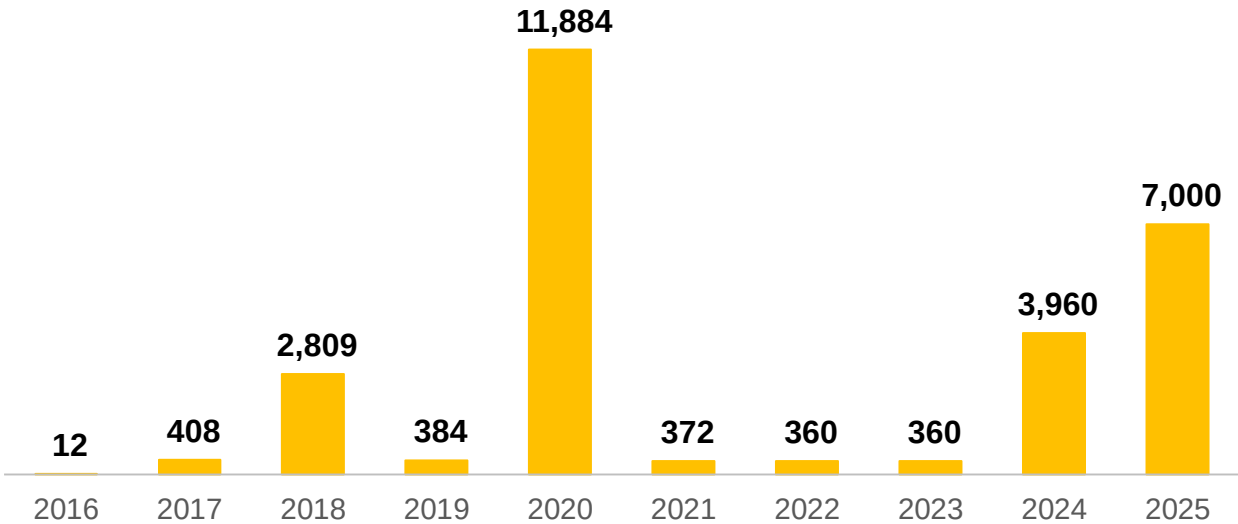


Credit and Debt Profile

TOTAL DEBT (in Million PhP)



LOAN REPAYMENT SCHEDULE (in Million PhP)



(in Million PhP, Except Ratios)	9M 2015	9M 2016
Cash	44,921	36,581
Gross Debt	29,907	40,114
Net Debt	(15,014)	3,533
Gross Debt/EBITDA	0.83	1.14
Net Debt/EBITDA	(0.41)	0.10
Gearing Ratio	(0.19)	0.05
Interest Expense	904	984



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PROJECT UPDATES

as of 24 October 2016



San Buenaventura Power Limited Co. (SBPL)

455MW (net) Supercritical Coal-Fired Power Plant in Mauban, Quezon

- Construction of the project is already on its 10th month following the issuance of Notice-To-Proceed in December 2015.
 - The consortium of South Korea's Daelim Industrial Co. Ltd. and Japan's Mitsubishi Corporation was selected as the engineering, procurement and construction contractor (EPC) for the project.
- Commercial operations is still targeted in 2019.

San Buenaventura Power Limited Co. (SBPL)

455MW (net) Supercritical Coal-Fired Power Plant in Mauban, Quezon

- Off-taker

- Electricity generated by the project will be sold by SBPL to Meralco under a 20-year Power Supply Agreement approved by the Energy Regulatory Commission.

- Financing

- The P42.15-billion financing was secured in 2015 following the signing of a Project Finance Agreement with a consortium of local banks.

Redondo Peninsula Energy, Inc. (RP Energy)

2x300-MW CFB Coal-Fired Power Plant in Subic, Zambales

- Engineering, Procurement and Construction (EPC) Contract
 - Executed Contracts with Doosan Heavy Industries & Construction Co. Ltd. and Azul Torre Construction Inc. for the Engineering, Procurement & Construction of the 2x300MW power plant on 13 October.
 - The 2x300MW plant will be constructed in phases depending on progress on transmission line interconnection works



Redondo Peninsula Energy, Inc. (RP Energy)

2x300-MW CFB Coal-Fired Power Plant in Subic, Zambales

- Power Off-take
 - Power output will be sold to Meralco (225MW) and Aboitiz Energy Solutions, Inc. (AESI, 75MW).
 - RPE signed Power Sales Agreements with Meralco and AESI in April 2016.
- Financing
 - Strong interest from Philippine commercial banks; entire debt requirement subscribed
- Board of Investments (BOI)
 - BOI Certificate of Registration issued on June 1, 2016.

Redondo Peninsula Energy, Inc. (RP Energy)

2x300-MW CFB Coal-Fired Power Plant in Subic, Zambales

- Interconnection
 - The Energy Regulatory Commission approved the transmission line interconnection for the project (from the RPE Site to Hermosa Substation) in May 2015.
 - Rights-of-way for the transmission line for Phase 1 (from RPE Site to the Hanjin substation) has been secured
- Construction
 - Phase I is ready to go into construction (Q4-2016/Q1-2017) upon ERC approval of the PSA with Meralco
 - Expected commercial operation is early 2020

Atimonan One Energy, Inc. (A1E)

2x600MW Supercritical Coal-Fired Power Plant in Atimonan, Quezon

- Power Supply Agreement (PSA)
 - The Company in April 2016 signed a 20 year PSA with Meralco for the full output of the plant. The PSA is still subject to the approval of the Energy Regulatory Commission
- Permits
 - The Environmental Compliance Certificate (ECC) was issued by the Department of Environment and Natural Resources (DENR) on 13 October 2015.
 - Certificate of Land Use Conversion for the project site was received in March 2016, hence full control of the project area now complete.
 - Construction of the resettlement site ongoing, plan to complete the construction and hand over to the Project Affected Households in Q1 2017, to allow main project construction to proceed on schedule.

Atimonan One Energy, Inc. (A1E)

2x600MW Supercritical Coal-Fired Power Plant in Atimonan, Quezon

- Engineering, Procurement and Construction (EPC)
 - Bids were received from four potential EPC Contractors in late 2015. These are currently under assessment.
 - Selection of preferred EPC contractor is targeted the fourth quarter of 2016.
- Construction
 - Site preparation targeted to start in mid-2017.
 - Target completion of Unit 1 is late 2021.

Other Investments

PROJECTS UNDER DEVELOPMENT

ST. RAPHAEL POWER GENERATION CORPORATION (SRPGC)

- MGen and Semirara Mining and Power Corp. entered a Joint Venture Agreement to develop the 2x350 MW SRPGC coal plant in Calaca, Batangas.
- A Power Supply Agreement was signed by SRPGC and Meralco in April 2016 for 400 MW, the PSA was submitted to the Energy Regulatory Commission (ERC) in April 2016.
- Engineering design is ongoing.

MARIVELES POWER GENERATION CORPORATION (MPGC)

- MPGC is developing a 4x132MW coal-fired power plant in Mariveles, Bataan
- MGen is a 49% partner in MPGC. Project development is being led by SMC Global Power Holdings Corp., a subsidiary of San Miguel Corporation.

Other Investments

PROJECTS IN OPERATION

GLOBAL BUSINESS POWER CORPORATION (GBPC)

- MGen holds 14% equity interest in GBPC, the largest independent power producer in the Visayas with an existing portfolio totaling 854 MW (coal and diesel plants).

PACIFICLIGHT POWER PTE LTD (PLP)

- PLP has been operating a 2x400 MW natural gas facility in Jurong Island, Singapore since February 2014. The facility supplies electricity to industrial and retail customers in Singapore.

Cautionary Statements

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