

Interruptible Load Program (ILP) Protocol



Program Background

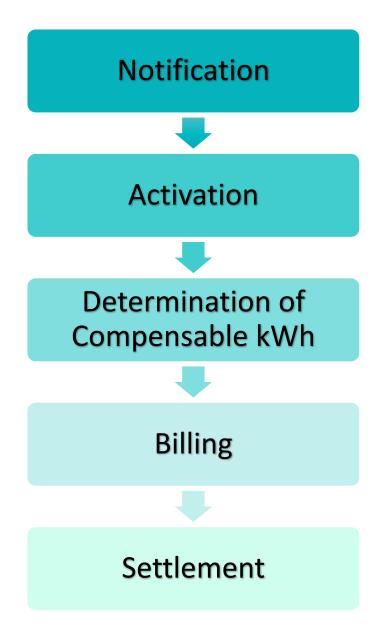
- ILP was promulgated under ERC Resolution No. 8 Series of 2010 and amended by Resolution No. 8 Series of 2013, No. 5 Series of 2015, and No. 3 Series of 2019
- ILP is a voluntary, demand-side management program that allows customers to operate their generating sets and collectively reduce electricity drawn from the grid when power interruptions are imminent to ration limited power supply
 - Open to non-contestable customers, contestable customers, locators in economic and freeport zones, and directly-connected customers
 - Prioritizes customers with large loads and requests them to 'de-load' when NGCP issues a Red Alert notice



Program Background

- ILP was first implemented in Visayas and Mindanao to ration limited power supply and avert prolonged power outages
- In anticipation of a potential power supply shortage in Luzon, DOE initiated ILP implementation in MERALCO in March 2014
- During the summer months of 2019, NGCP placed the Luzon grid under Red Alert for 14 days
 - In 2019, ILP has spared about 2 million customers from rotating power interruptions
- Protocols, compensation and recovery mechanism are based on ERC guidelines



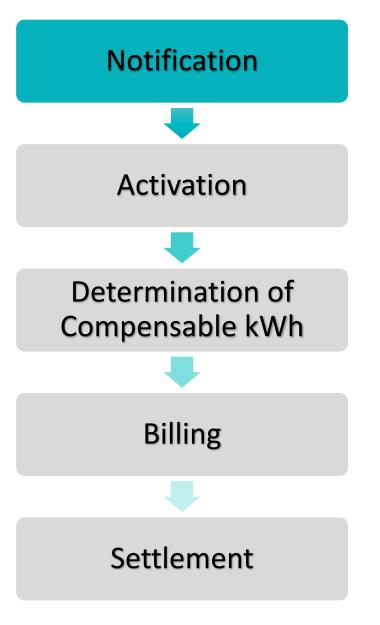




NOTIFICATION:

MERALCO's Customer Care directly notifies ILP Participants through their contact persons of grid conditions and possible ILP activation







ILP Notification Process

1st Notification: 5pm of prior day

Yellow & Red System Alerts from NGCP

Only with NGCP advice



2nd Notification: 7am of current day

Yellow & Red System Alerts updates from NGCP





Final Confirmation of de-loading: 2 hours before schedule



Actual de-loading on chosen schedule

Load back to normal after schedule



Immediately confirm to Call Center:

- (1) receipt of notification/confirmation, and
- (2) ability to deload as committed & as scheduled





Notification Reminders

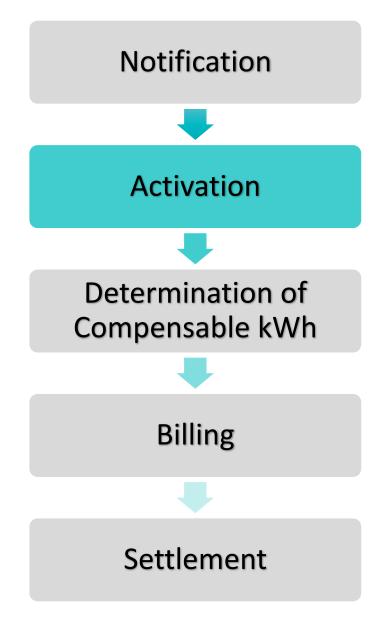
- Make sure to provide the correct landline number, mobile number and email address
- Depending on the level of reserves, the final confirmation notice may also be the first and only notice for de-loading should a large power plant unexpectedly breaks down. This will be an emergency ILP activation.
- Always confirm participation immediately to MERALCO's Customer Care
 - Remember that this will be the basis for compensation
 - Feedback to other MERALCO personnel or Relationship Manager will not be considered as official advice

ACTIVATION: Participants choose between 2 deloading windows that capture morning and afternoon peak:

A 10AM-1PM

B 12NN-3PM









Activation Reminders

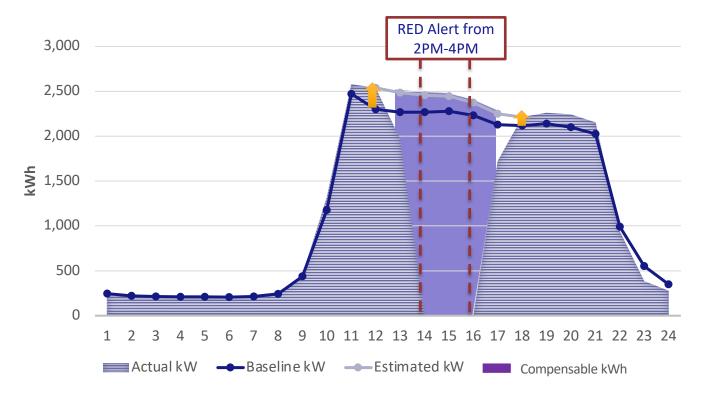
- Always ensure ample fuel supply
- De-load immediately once instructed by MERALCO
- Depending on the level of deficiency and time of Red Alert pronouncement by NGCP, participants may be requested to extend de-loading or de-load outside preferred schedules
- If you are unable to continue de-loading during the prescribed de-loading hours, please notify MERALCO's Customer Care immediately and indicate: (1) reason for inability to continue de-loading and (2) estimated time when the problem is expected to be resolved

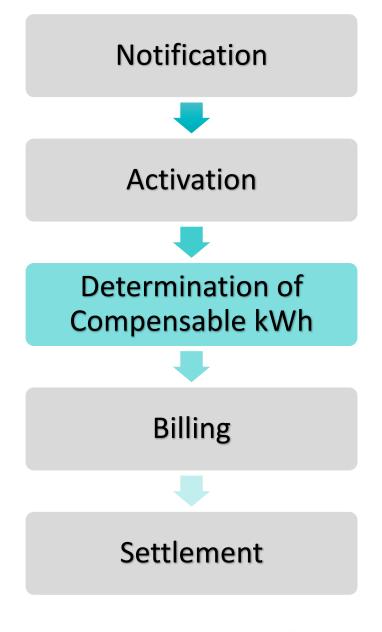
ILP Hotline: 1622-8118

 Load back to normal after the prescribed de-loading window unless an extension has been issued by MERALCO's Customer Care

DETERMINATION OF COMPENSABLE KWH:

MERALCO will read consumption meters of participating accounts at the same time as the usual reading for billing & tag hours of ILP activation







MERALCO SIGNATORY



BILLING: MERALCO

will compute the Deloading Compensation based on ERC-prescribed formula and send to Participating Customer and/or RES for verification within 7 days from the regular reading date

March 31, 2014 Mr. Juan dela Cruz ABC Company Fort Santiago, Taguig SIN 123456780101 Dear Sir dela Cruz. Thank you for participating in the Interruptible Load Program! Below is our computation of the total Deloading Compensation of the SINs covered in our Agreement for [month year]: ₱11,809.95 De-loading Compensation without VAT for SIN xxx ₱11,809.95 De-loading Compensation without VAT for SIN xxx ₱23,619.90 Total De-loading Compensation without VAT ₱2.834.38 ₱26,454.29 Details of the computation per SIN are contained in the attachments. If the amount is acceptable, kindly affix your signature on the designated space below and return the signed copy to us three days upon receipt of the letter. You may send the signed copy via fax at 632-XXXX or via email at Kindly also issue us an invoice or statement of account for the Total De-loading Compensation. Should you have inquiries on the computation or the program, you may call <RM> at 1622-xxxx or email him at @meralco.com.ph. Again, thank you for your cooperation, and we hope that you will continue to join us in our efforts to serve our fellow Filipinos.

Notification Activation **Determination of** Compensable kWh Billing Settlement



Billing and Compensation (Amendments)



De-loading Compensation _{pesos}	=	[Incremental De-loading Rate x Compensable kWh]	+	Maintenance Cost
Where:				
Incremental De-loading Rate	=	[Generation Cost of Fuel x Fuel Consumption Rate]	_	PC Average rate
Generation Cost of Fuel	=	Average price of diesel fuel from Petron, Shell and Caltex for the previous month as of the end of the previous calendar month in the city or municipality where the Participating Customer is located		
Fuel Consumption Rate	=	0.28 0.34 liter/kWh		
PC Average Rate	=	Average Rate for the current billing period		
Compensable kWh	=	Actual de-loaded kWh for the current billing period		
Maintenance Cost	=	PhP0.32/kWh x Compensable kWh or PhP23,548.00/month, whichever is lower		

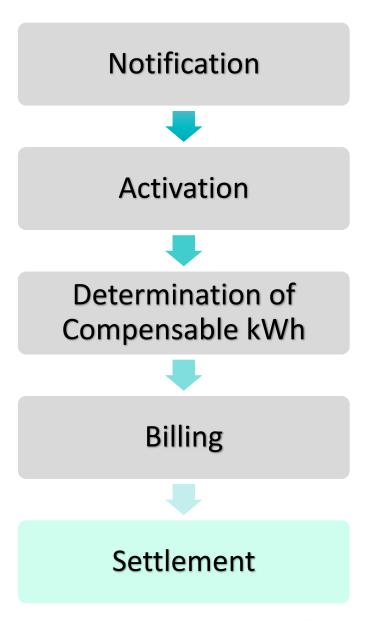
Average Rate refers to the average PhP/kWh paid by the Customer, including Generation, Transmission, Distribution and non-bypassable cost (Universal Charge, FiT-All, Lifeline, VAT, etc)



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SETTLEMENT: The signed conforme letter must be returned to MERALCO within 8 days from receipt.

Upon receipt of the signed conforme letter, MERALCO will process payment within 30 days.

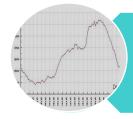




Join the ILP! Update your participation details!

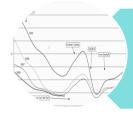


Volunteer to de-load a certain amount of your demand



Choose a time slot:

10am-1pm only, 12nn-3pm only, flexible



Establish a baseline load profile



Designate 3 contact persons







Switching?

Finalize the tripartite ILP agreement with your Retail Electricity Supplier (RES) to participate!