



GEOP

Green Energy Option Program

EMPOWERING A SUSTAINABLE FUTURE
THROUGH RENEWABLE ENERGY

VERSION 1.0



The purpose of this manual is to provide information and clarity for customers on the rules of the Green Energy Option Program (GEOP) issued by the Energy Regulatory Commission (ERC) and the Department of Energy (DOE). These rules and regulations are subject to change by the ERC and the DOE at any given time.

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PART 1

An Introduction to the Green Energy Option Program (GEOP)

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WHAT IS GEOP?

The Green Energy Option Program (GEOP) empowers eligible end-users to choose renewable sources of energy.

R.A. 9513 or Renewable Energy Act of 2008 (RE Act) is an Act promoting the development, utilization and commercialization of Renewable Energy Resources and for other purposes. It aims to **increase the utilization of RE** by institutionalizing the development of national and local capabilities in the use of RE Systems and **promoting its efficient and cost-effective commercial application** by providing fiscal and non-fiscal incentives.

Section 9 of the RE Act mandates the establishment of a **Green Energy Option Program (GEOP)**, which allows ELIGIBLE END-USERS the option to choose RE resources as their source of energy, as opposed to Captive Customers who must stay with their respective Distribution Utility (DU) for their electricity requirements.

GEOP aims to achieve the following:

- C** ontribute to the reduction of carbon footprints
- H** one the capacity development towards greener solutions
- O** ffer options to meet energy needs from 100% RE sources
- I** lluminate the path for end-users who are sustainability-focused
- C** atalyze for a better, brighter tomorrow
- E** mpower customers with the power of choice

THE GEOP MILESTONES

2008

DECEMBER

Enactment of R.A. 9513 (RE LAW) Section 9 mandated the establishment of GEOP

2020

APRIL

DOE issued DC2020-04-0009 Guidelines governing the issuance of operating permits to Renewable Energy Suppliers under The Green Energy Option Program

NOVEMBER

The ERC approved for posting in its official website the draft “Resolution Adopting the Green Energy Option Program (GEOP) Rules”, together with its annexes under ERC Case No. 2020-005 RM

DECEMBER

DOE issues GEOP Operating Permits to RE Suppliers

2022

JANUARY

Central Registration Body’s (CRB) start of acceptance of switch requests

Meralco welcomed the first batch of registered GEOP end-users on March - with a total of 17 successfully registered GEOP end-users in the market, 13 of which are under Meralco’s franchise area.

2018

JULY

DOE issued D.C No. 2018-07-0019 entitled “Promulgating the Rules and Guidelines governing the establishment of the Green Energy Option Program Pursuant to the Renewable Energy Act of 2008”

2021

AUGUST

ERC released Final GEOP Rules under Resolution No. 8, Series of 2021, entitled Rules for the Green Energy Option Program (GEOP)

DECEMBER

Start of GEOP Commercial Run

INDUSTRY PLAYERS

POLICY MAKERS/REGULATORS



Department of Energy

- Supervises restructuring of the electricity industry
- Formulates policies, rules and regulations necessary to implement EPIRA's objectives



Energy Regulatory Commission

- Promotes competition, among others
- Enforces rules, regulations including issuances of permits and licenses
- Resolves cases (rates and other cases) and disputes
- Promotes consumer interest



Independent Electricity Market Operator of the Philippines (IEMOP)

- Acts as the Central Registration Body (CRB)
- Operates the Wholesale and Retail Markets



Philippine Electricity Market Corporation (PEMC)

- Governs and oversees the operations of the IEMOP of the wholesale and retail market

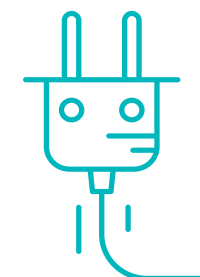
POWER INDUSTRY



Generation Companies



Transmission Provider



Distribution Utilities



Retail Metering Services Provider



RE Suppliers

END-USERS

ELIGIBLE GEOP CUSTOMERS THE MOST IMPORTANT PLAYER IN THE GEOP

*Existing customers with a monthly average peak demand ≥ 100 kilowatts (kW) for the past twelve (12) months

*New customers (less than 12 months) with either:

a. Estimated monthly average peak demand ≥ 300 kW for next twelve (12) months; or

b. Estimated monthly average peak demand from 100 kW to 300 kW for next twelve (12) months and has a registered historical monthly peak demand of at least 100 kW for three (3) consecutive months.

ELECTRICITY SUPPLY CHAIN

UNDER THE GREEN ENERGY OPTION PROGRAM

GENERATION

Generation Companies or GenCos supply power via Transmission Lines



TRANSMISSION

NGCP transfers power from GenCos to the DU



DISTRIBUTION (DU)

The DU procures energy from the GenCos and/or Wholesale Electricity Spot Market (WESM), distributes energy to its customers, and acts as the Retail Metering Services Provider.



Captive Market

The DU is my power provider



GEOP Market

I am free to choose my own supplier.



Renewable Energy Supplier (RE Supplier) or SoLR

transacts with the GenCos, WESM, and Distribution Utility on behalf of the GEOP Customer to source their energy supply



PART 2

Switching to the GEOP Market

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STEP 1: DETERMINE QUALIFICATION

EXISTING CUSTOMER

All end-users with a monthly average peak demand of 100 kilowatts (kW) and above, for the past twelve (12) months

NEW CUSTOMER (WITH LESS THAN 12 MONTHS CONSUMPTION)

- End-users whose estimated monthly average peak demand \geq 300kW for the next 12 months; or
- End-users whose estimated average monthly peak demand from 100kW to below 300kW for the next 12 months and has a registered historical monthly peak demand of at least 100kW for three (3) consecutive months.

SWITCHING TO GEOP IS CURRENTLY VOLUNTARY

Qualified GEOP end-users will be notified of eligibility in their monthly billing statement via the bill ad section.

GEOP ONLY (100 kW – 499 kW)

IMPORTANT NOTICE

You are a qualified Green Energy Option End-User and can now choose your preferred Renewable Energy Supplier.

For more details, please refer to Resolution No. 08, Series of 2021 in the Energy Regulatory Commission website at www.erc.gov.ph.

Kindly retain a copy of this bill as proof of your eligibility, which shall be used as basis for your retail market transactions.

GEOP & RCOA (500 kW & up)

IMPORTANT NOTICE

You are a qualified Contestable Customer* and a Green Energy Option End-User.** You can now choose your preferred Retail Electricity Supplier or Renewable Energy Supplier, as applicable.

For more details, please visit the Energy Regulatory Commission website at www.erc.gov.ph.

Kindly retain a copy of this bill as proof of your eligibility, which shall be used as basis for your retail market transactions.

*Refer to www.buyyourelectricity.com.ph

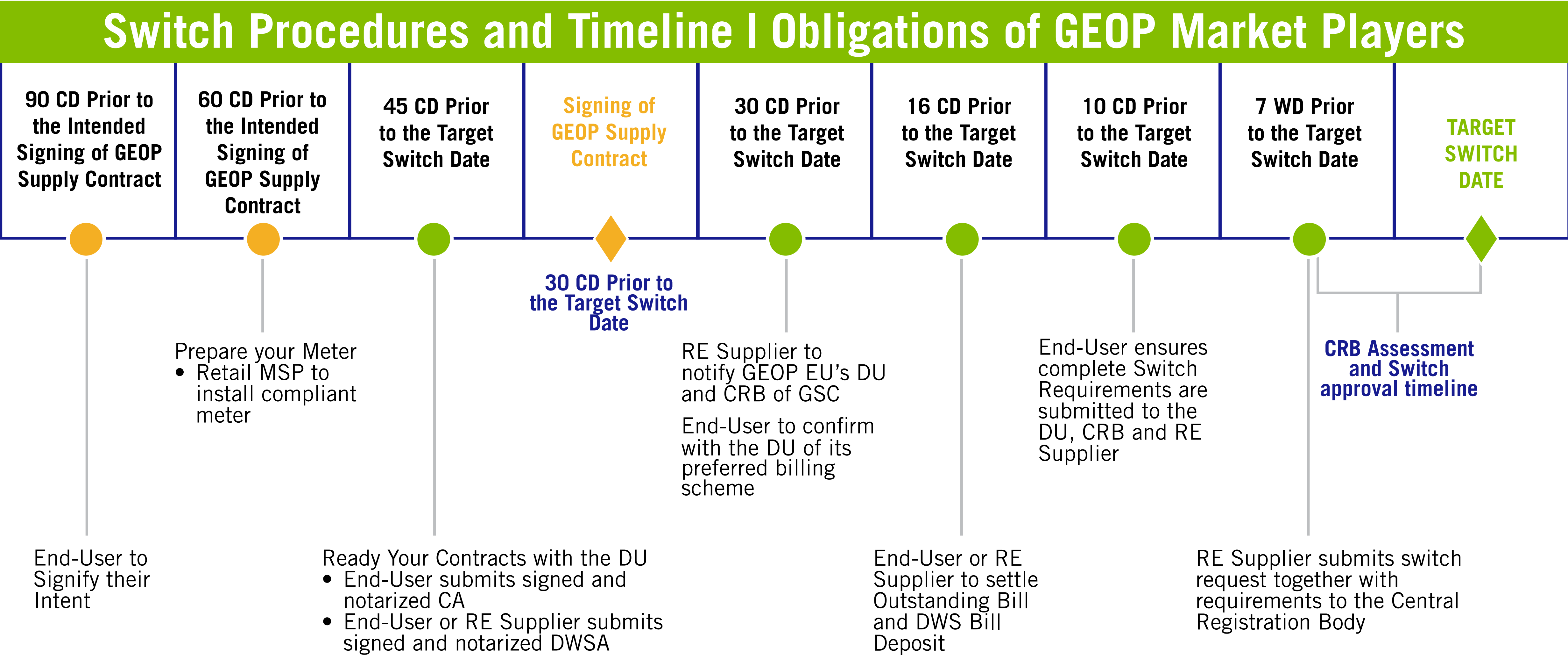
**See ERC Resolution No. 08, Series of 2021

STEP 2: CHOOSE YOUR RENEWABLE ENERGY SUPPLIER

GEOP End-Users may choose from different RE Suppliers in the market; however, make sure to contact only ERC-licensed RE Suppliers and with DOE-issued Operating Permit.

For the list of Renewable Energy Suppliers under the GEOP, visit <https://www.doe.gov.ph/renewable-energy/GEOP>.

STEP 3: PREPARE FOR THE SWITCH



*CD - Calendar days, WD – Working days

INITIAL SWITCH

The commercial transfer of a Captive Customer from the Distribution Utility (DU) as its supplier under regulated service to a Renewable Energy (RE) Supplier.

PRIOR TO THE INTENDED SIGNING OF THE GEOP SUPPLY CONTRACT*, THE GEOP END-USER MUST:

*End-User's intended signing of GEOP Supply Contract (GSC) with RE Supplier should be at least thirty (30) calendar days prior to its effectivity.

90 DAYS SIGNIFY INTENT TO SWITCH TO GEOP

GEOP End-User (EU) to submit a Letter of Intent to the DU reflecting the ff:


- Target Switch Date
- Intended GEOP Supply Contract Signing Date
- Preferred Billing Scheme
- Updated customer records (i.e Registered Name)

Meralco shall provide Acknowledgement Letter, and other correspondences, to the GEOP End-user containing the checklist of contractual and technical requirements to facilitate the switch.

60 DAYS PREPARE METER TO BE GEOP-COMPLIANT

Compliance to GEOP Metering

Section 8 of the Energy Regulatory Commission (ERC) Resolution No. 08, Series of 2021 (GEOP Rules) requires the installation of an appropriate meter capable of registering energy use and demand at 5-minute intervals. Please coordinate with your Biz Partner Manager / Relationship Manager to confirm whether your existing meter will be replaced and/or an Automatic Meter Reading (AMR) modem will be installed.

 GEOP EU to settle the Difference in Meter Cost (DIMC), as applicable.

Under Section 5.2 of the GEOP Rules, the GEOP EU shall pay the difference in meter cost between its old meter and the new meter, including the upgrade and reprogramming if its old meter is not the appropriate meter for GEOP. Kindly anticipate a separate charge letter for the details.



Installation of GEOP-compliant meter (5-min interval) shall be done thirty (30) calendar days prior to the intended signing of GEOP Supply Contract with RE Supplier.

PRIOR TO THE TARGET SWITCH DATE*, THE GEOP END-USER MUST:

*Target Switch date refers to the Effectivity date of GEOP Supply Contract with RE Supplier.

45 DAYS READY CONTRACTS

Submit your duly signed and notarized contracts to your Biz Partner Manager / Relationship Manager at least 45 days prior your target switch date.

- Signed and notarized Connection Agreement (CA)
As one of the conditions for Switching under the GEOP Rules, you need to provide the CRB, copy furnished your RE Supplier, a copy of the CA at least thirty (30) calendar days prior to your target switch date.

- Signed and notarized Distribution Wheeling Services Agreement (DWSA)

For Single Billing Scheme:

Signed and notarized DWSA to be executed between the RE Supplier and the DU

For Dual Billing Scheme:

Signed and notarized DWSA to be executed between the GEOP End-User and the DU

30 DAYS NOTIFY DU OF SIGNED GEOP SUPPLY CONTRACT

- Notify DU of its signed GEOP Supply Contract prior to its target switch date
- GEOP End-User to sign conformity to allow DU to align the billing period to every 25th of the month as stipulated in the GEOP Rules.
- GEOP End-User to confirm with the DU its preferred billing scheme.
- GEOP End-User to submit duly signed and notarized CA to CRB, CC: RE Supplier.

PRIOR TO THE TARGET SWITCH DATE*, THE GEOP END-USER MUST:

*Target Switch date refers to the Effectivity date of GEOP Supply Contract with RE Supplier.

16 DAYS SETTLE OUTSTANDING BILLS AND BILL DEPOSIT

- Outstanding Bills
- DWS Bill Deposit
c/o RE Supplier for Single Billing
c/o GEOP End-User for Dual Billing

*The DU-NSP shall provide duly signed Certifications to the RE Supplier

10 DAYS SUBMIT COMPLETE SWITCH REQUIREMENTS

Ensure Complete Switch Requirements are submitted to the DU, CRB and RE Supplier.

REGULAR SWITCH

- The commercial transfer of a GEOP End-User from one Renewable Energy Supplier (RE Supplier) to another RE Supplier,
- When either a GEOP End-User or a Contestable Customer switches to another Supplier (RES/RE Supplier/SoLR). However, these scenarios are subject to the Initial switch activities of the preferred Retail program (GEOP or RCOA)

PRIOR TO THE TARGET SWITCH DATE*, THE GEOP END-USER MUST:

*Target Switch date refers to the Effectivity date of GEOP Supply Contract with RE Supplier.

30 DAYS NOTIFY DU OF SIGNED GEOP SUPPLY CONTRACT

- GEOP End-User to notify DU of its signed GEOP Supply Contract with RE supplier.
- In case of change in Billing Scheme, GEOP End-User to submit letter of intent to the DU its preferred billing scheme signed in conformity by the RE Supplier.

For Single Billing Scheme:

Signed and notarized DWSA between the RE Supplier and the DU

For Dual Billing Scheme:

Signed and notarized DWSA between the GEOP End-User and the DU

16 DAYS SETTLE OUTSTANDING BILLS AND BILL DEPOSIT

- Outstanding Bills
- DWS Bill Deposit
c/o RE Supplier for Single Billing
c/o GEOP End-User for Dual Billing

*The DU-NSP shall provide duly signed Certifications to the RE Supplier

10 DAYS SUBMIT COMPLETE SWITCH REQUIREMENTS

Ensure Complete Switch Requirements are submitted to the DU, CRB and RE Supplier.

CHANGE IN BILLING SCHEME

If you are changing from one billing scheme to another (i.e. Single to Dual Billing, or vice versa), please inform your DU, in writing, at least thirty (30) calendar days prior to your next meter reading schedule. Please note that the End-User must maintain the chosen billing option for at least twelve (12) months and such should be stipulated in its GEOP Supply Contract with the RE Supplier.

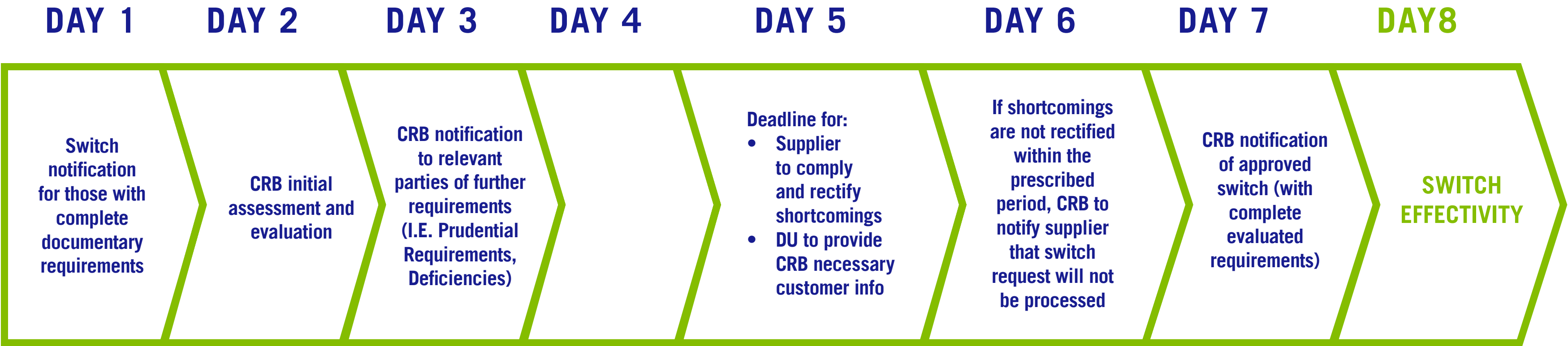
Approach your Biz Partner Manager / Relationship Manager regarding your chosen billing option

STEP 4:

CRB ASSESSMENT AND SWITCH APPROVAL TIMELINE

7 Working Days Switching Timeline

- The key is to carefully plan your switch to GEOP prior to completing submissions
- Supplier shall submit Switch Notification to CRB not later than seven (7) working days prior to the proposed effectivity date



- Signed Certifications
- Total historical 12 months Meter Quantity and % projected spot exposure
- Metering requirements
- Applicable WESM requirements for End-Users that intend to register in the WESM

- Supplier to submit new switch request when all conditions are met

PART 3

After Switching to the GEOP Market

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KEEPING YOU CONNECTED

BILLING

ERC Resolution No. 8 Series of 2021:

- Article X, Section 31. A GEOP End-User may choose from Single or Dual/ Multiple Billing schemes provided, that said End-User maintains the chosen billing option for at least twelve (12) months and such should be stipulated in its GEOP Supply Contract with the RE Supplier.
- Article IV Section 11.4 The GEOP End-User shall enter into a DWSA with DU, in the case of Dual/ Multiple Billing Scheme.

PAYMENTS & COLLECTION

Settle your electric bill in full:

- RE Supplier settles DWS bill with the DU under Single Billing
- A GEOP End-User settles DWS bill with the DU if under Dual Billing

DISCONNECTION

- The DU executes disconnection and reconnection of an electric service
- RE Supplier may request the DU, through the CRB, to execute disconnection (and/or reconnection) of its customer's electric service, to manage unpaid bills
- The DU may disconnect and/or reconnect customers of RE Suppliers, subject to sending of prior notice to CRB. Disconnection may be requested in case a RE Supplier fails to pay the DWS bill to the DU, or in case a Dual Billing-enrolled end-user fails to settle its obligation either to the RE Supplier or the DU.

KEEPING YOU CONNECTED

POWER INTERRUPTION

- The DU will advise both End-Users and the RE Supplier of any pre-arranged power interruptions.
- You may get in touch with both the DU and your RE Supplier representatives in case of power interruption and when assistance is needed on line-side facilities.

REQUESTS FOR SERVICE MODIFICATIONS

- You may course your request for change in load and other service modifications to the DU. It is advisable that you notify your RE Supplier of any service modifications.
- Any existing bill deposits resulting from the modification will be collected from your RE Supplier, in case of Single Billing. Conversely, bill deposits shall be collected from customers who are under the Dual Billing Program.

REVERSION TO THE CAPTIVE MARKET

Can a GEOP End-User switch back to the Captive Market?

Yes, the GEOP End-User may revert anytime subject to meeting the demand threshold requirement and conditions set in GEOP Rules. In instances where the GEOP End-User's average peak demand drops below 75% of 100kW for the immediately preceding six (6) consecutive months and the same is not attributable to seasonal demand, the RE Supplier shall send a written request to the DU, with a confirmation from the CRB and MSP that the demand level of such GEOP End-User has decreased by such amount. Such GEOP End-User shall be reverted to the Captive Market.

Relevant Provisions of the Rules for the Green Energy Option Program (GEOP Rules)

Article VIII, Section 24 of the GEOP Rules

24.1. The GEOP End-User may revert to being a Captive End-User at any time, subject to the following conditions or circumstances:

- a. Fulfillment of its contractual obligations to the RE Supplier/s;
- b. Agreement for the supply of electricity through the DU, in accordance with the DSOAR;
- c. GEOP End-User's average peak demand has decreased, as provided in Section 4.2;
- d. Upon the occurrence of any of the following Last Resort Supply Events as stated under Section 25 hereof; and
- e. The GEOP End-User's contract with the SOLR exceeded the maximum allowed period.

24.2. The GEOP End-User may only exercise its option to revert to being a Captive End-User once every twelve (12) months.

24.3. A GEOP End-User who intends to revert to the Captive Market shall be treated as a new customer by the DU.

SUPPLIER OF LAST RESORT

Who is my Supplier of Last Resort (SoLR)?

As a Distribution Utility, MERALCO is designated by the ERC as the SoLR in its franchise area. SoLR service is not a service provided to the captive market and is not a RE Supplier service provided by the DU. It is intended to be a temporary service until the GEOP End-User transfers to a RE Supplier following a Last Resort Supply Event, or when a GEOP End-User is unable to contract a willing RE Supplier by the deadline set by ERC for the mandatory switch to the GEOP Market.



When would I need a Supplier of Last Resort (SoLR)?

Article IX, Section 25 of the GEOP Rules stated that the GEOP End-User, who opts to remain a GEOP End-User, may avail of the services of the SoLR upon the occurrence of any of the following Last Resort Supply Events:

- The RE Supplier has ceased to operate
- The RE Supplier's RES License has expired or been revoked by ERC
- GEOP Operating permit has been revoked by DOE
- The DWSA between the RE Supplier and DU has been terminated
- The RE Supplier is no longer permitted to trade energy in the WESM
- Failure to renew or secure a new GEOP Supply Contract; or
- Any other similar event which the ERC may deem as Last Resort Supply Event

What are the implications?

As a SoLR customer of MERALCO, generation rates shall be based on Wholesale Electricity Spot Market (WESM) nodal energy price or bilateral contract price *(whichever is higher) and a 5% premium to cover for the incremental administrative and overhead expenses related to the service.

**[1] GEOP Rules Section 26.3 (d)*

CUSTOMER ASSISTANCE

- Contact the RE Supplier for concerns regarding generation rates and commercial arrangements.
- The Biz Partner Manager and the Relationship Manager work together to resolve matters that may be under their concern.
- Contact Meralco for physical connection to the grid through the Biz Partner Manager (for BIZ customers) OR the Relationship Manager (for Enterprise & National Government customers).
- Call 16210 for more details on GEOP.

GENERATION CHARGE

= kWh x WESM or **bilateral contract price,** whichever is higher + **5% Premium**

MERALCO-SOLR REQUIREMENTS:



Signed SoLR contract



Pay the corresponding
bill deposit
(equivalent to 1-month bill)



Other requirements by the
CRB, as may be deemed
applicable

**The customer may switch out of SoLR as soon as it is able to find a supplier, provided all obligations with the SoLR are settled.*

GLOSSARY

Central Registration Body (CRB)

An independent entity assigned to undertake the required processes, information technology, and other systems capable of handling customer switching and information exchange among retail electricity market and GEOP participants.

Central Registration and Settlement System (CRSS)

A Business-to-Business system of CRB.

An Information Technology (IT) infrastructure that handles information exchange among competitive retail market participants with the end in view of fulfilling an efficient Switching by End-users in the competitive retail market. For the purpose of the GEOP Rules, the same system will be used by CRB for the GEOP.

Difference in Meter Cost (DIMC)

The difference in cost between the old meter and the new meter (5-minute interval load capable meter), including the upgrade and reprogramming, shall be borne by the GEOP End-User.

Distribution Utility (DU)

Any electric cooperative, private corporation, government-owned utility, or existing local government unit which has an exclusive franchise to operate a distribution system in accordance with its franchise and the Act, including DUs operating in the Economic Zones.

Dual/Multiple Billing

A billing system whereby a GEOP End-User receives separate bills from its RE Supplier/s, WESM (if applicable) and from its DU.

End-User

Any person or entity requiring the supply and delivery of electricity for its own use.

GEOP End-User (EU)

Any person or entity requiring the supply and delivery of electricity sourcing 100% of its electricity requirements from RE Resources for its own use.

GEOP Supply Contract

Refers to the agreement between GEOP End-User and a duly authorized RE Supplier for the supply of electricity generated from RE.

Last Resort Supply

The supply of electricity that a GEOP End-User will receive from a Supplier of Last Resort (SoLR). The Last Resort Supply is intended to be a temporary service until the GEOP End-User transfers to an RE Supplier.

GLOSSARY

Regular Switch

The commercial transfer of a GEOP End-User from one RE Supplier or to another RE Supplier.

Renewable Energy (RE) Supplier

Any person or juridical entity created, registered or authorized to operate in the Philippines in accordance with existing laws and engaged in the provision or supply of electric power from RE sources to GEOP End-User.

Retail Electricity Supplier

To distinguish from Renewable Energy (RE) Supplier, these are entities licensed by the Energy Regulatory Commission (ERC) to supply electricity to End-users in Contestable Market.

Retail Metering Services Provider

A person or entity authorized to provide metering services to both contestable customers and GEOP End-Users, and registered with Central Registration Body in that capacity in accordance with Chapter 2 of Retail Rules Manual.

Single Billing

A billing system whereby a GEOP End-User receives only one consolidated bill issued by a RE Supplier which includes the DU's wheeling charges.

Supplier of Last Resort (SoLR)

A regulated entity designated by the ERC to serve GEOP End-Users following a Last Resort Supply Event.

Switch

The commercial transfer of a GEOP End-User from the DU to a RE Supplier or SOLR and/or from one supplier to another.

REFERENCES

- Republic Act of 9513, otherwise known as the “Renewable Energy Act of 2008” (RE Act), whereas Section 9 mandates the establishment of Green Energy Option Program (GEOP)
- Department of Energy Circular No. DC2018-07-0019 – Promulgating the Rules and Guidelines governing the establishment of the Green Energy Option Program Pursuant to the Renewable Energy Act of 2008
- Department of Energy Circular No. DC2020-04-0009 – Guidelines governing the issuance of operating permits to Renewable Energy Suppliers under The Green Energy Option Program
- ERC Resolution No. 8 Series of 2021, Rules for the Green Energy Option Program (GEOP)
- ERC Resolution No. 2 Series of 2010 (Amended DSOAR as of February 2010)
- www.erc.gov.ph
- www.buyyourelectricity.com.ph
- www.doe.gov.ph
- www.wesm.ph

CONTACT US

To learn more about GEOP and switch-related procedures, you may get in touch with the following offices within MERALCO:

Manila Electric Company (MERALCO)

16210

www.meralco.com.ph

customercare@meralco.com.ph

For large corporations and national government accounts, please contact your Relationship Manager, or email **enterprise@meralco.com.ph** and **natgov@meralco.com.ph** respectively.

For small and medium enterprises, please get in touch with your Biz Partner Manager or email **biz@meralco.com.ph**.

For LGU customers, please get in touch with your Relationship Manager.

MERALCO Competitive Market Group

(also acts as MERALCO-SoLR)

group.competitive.market@meralco.com.ph

For any other concerns, you may reach the following governing bodies:

Independent Electricity Market Operator of the Philippines (IEMOP)

Trunk Line (632) 5318-WESM (9376)

Fax (632) 8 636-0802/634-0985

For market news and advisories:

info@iemop.ph

For registration assistance and inquiries:

registration@iemop.ph

(632) 5 318-9376, dial 9 + loc. 229, 239, 302, or 366

Helpdesk: WESM Helpdesk Ticketing System

(632) 5 318-9376/914-0520 to 24

Energy Regulatory Commission (ERC)

(+632) 8914-5000

(+632) 8689-5393

contestable@erc.gov.ph

Department of Energy (DOE)

Energy Center, 34th St., Rizal Drive, Bonifacio Global City, Taguig City, Philippines 1632

Trunkline Number: (632) 8479-2900

www.doe.gov.ph

ANNEX

Knowing Your Load Requirements

KNOWING YOUR LOAD REQUIREMENTS

To get the best supplier suited for you and your business, you must first know your needs. This will help you make an informed choice and get the best value for your money. Consider the following:

1. Learn about your power usage information
2. Know your consumption forecast
3. Know your Load Profile. You may request this from your DU, as needed.

Request for your Load Profile (Optional)

Subject to applicable fees

The Load Profile (LP) contains the information on the actual demand and energy consumption of a customer at specified intervals in a given time period. The LP data is in the hourly intervals of active demand (kilowatt-KW) and energy (kilowatt-hour-kWh) consumption.

KNOW THE TYPE OF LP DATA REQUEST

LP data

Numerical values of the interval data of active demand (kW) and energy consumption (kWh)

LP data with analysis

Numerical values of the interval data of active demand (kW) and energy consumption (kWh) with graphical representations and analyses

GEOP End-users may request and receive load profile data through an authorized officer or designated representative.

Schedule of Applicable Fees for Load Profile Data Requests

Requests for load profile data shall be subject to a fee amounting to P5,000, exclusive of 12% VAT. Table 1 presents the schedule of applicable fees for load profile data requests.

SCHEDULE OF APPLICABLE FEES FOR LOAD PROFILE DATA REQUESTS	
LP Data Request Fee (Base Amount)	LP Data Request Fee (Inclusive of 12%VAT)
P 5,000/month of requested LP Data	P 5,600/month of requested LP Data

Note: This price matrix is subject to changes in rates.

On the other hand, requests for load profile data with analysis shall be subject to a different pricing scheme depending on the period covered. Table 2 presents the schedule of applicable fees for requests for load profile data with analysis.

SCHEDULE OF FEES FOR LOAD PROFILE DATA WITH ANALYSIS REQUEST		
Requested period	LP Data with Analysis Request Fee (Base Amount)	LP Data with Analysis Request Fee (Inclusive of 12% VAT)
1 month	P15,000	P16,800
3 months	P42,000 (P14,000/month)	P47,040
6 months	P72,000 (P12,000/month)	P80,640
12 months	P120,000 (P10,000/month)	P134,400

Note: This price matrix is subject to changes in rates.

